KA / BG-GPO/2515/WPP-47/2006-2008 ಸುವರ್ಣ ಕರ್ನಾಟಕ 2006



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೪೧	ಬೆಂಗಳೂರು, ಗುರುವಾರ, ಜನವರಿ ೨೬, ೨೦೦೬ (ಮಾಘ ೬, ಶಕ ವರ್ಷ ೧೯೨೭)	ಸಂಚಿಕೆ ೪

ಭಾಗ - ೩

ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

ನೀರಾವರಿ ಅಧಿಕಾರಿಗಳು ಹಾಗೂ ಅಧೀಕ್ಷಕ ಅಭಿಯಂತರರು ಕೃಷ್ಣಾ ಭಾಗ್ಯ ಜಲ ನಿಗಮ ನಿಯಮಿತ ಪಾಲನೆ ಮತ್ತು ಪೋಷಣೆ ವೃತ್ತ ನಂ:1 ನಾರಾಯಣಪುರ ಇವರ ಕಛೇರಿ ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ಇರಿಗೇಷನ್ ಆ್ಯಕ್ಟ್ 1980ರ ನಿಯಮ 27 ರನ್ವಯ ನಾರಾಯಣಪುರ ಎಡದಂಡೆ ಕಾಲುವೆ ತೂಬುಗಳ ಮೂಲಕ ಹಾಗೂ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಸಂಪರ್ಕ ಕಾಲುವೆಯಡಿಯಲ್ಲಿ ಬರುವ ವಿತರಣಾ ಕಾಲುವೆ 1,2,3,4,5 ಮತ್ತು 6 ರಲ್ಲಿ 2004ರ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗಳಿಗೆ ತಪಶೀಲು:ಬ:ಮತ್ತು:ಕ: ಗಳಲ್ಲಿ ನಮೂದಿಸಿದ ಕ್ಷೇತ್ರಗಳಿಗೆ ನೀರಾವರಿಗಾಗಿ ನೀರು ಬಿಡಲಾಗುವುದೆಂದು-ಈ ಮೂಲಕ ಅಧಿಸೂಚಿಸಲಾಗಿದೆ.

ನೀರನ್ನು ಬಿಡುವ ವೇಳೆ ಮತ್ತು ಅವಧಿ, ನೀರನ್ನು ಪಡೆಯವ ಕ್ಷೇತ್ರ, ಬೆಳೆಯಲು ಶಿಫಾರಸ್ಸು ಮಾಡಿದ ಬೆಳೆಗಳು, ಬೆಳೆಗಳನ್ನು ಬಿತ್ತುವ ಕಾಲ ಮತ್ತು ಬೆಳೆಗಳ ಅವಧಿ ಮತ್ತು ಬೆಳೆಯಲು ನಿಷೇಧಿಸಲ್ಪಟ್ಟ ಬೆಳೆಗಳು ಈ ಕೆಳಗಿನಂತಿವೆ.

1. ಕಾಲುವೆಯಲ್ಲಿ ನೀರನ್ನು ಹರಿಸಿದ ದಿನಾಂಕ:14.07.2004
2. ಮುಂಗಾರು ಬೆಳೆಗಾಗಿ ದಿನಾಂಕ:14.07.2004 ರಿಂದ 120 ದಿನಗಳವರೆಗೆ ನೀರನ್ನು ವಿತರಣೆ ಮಾಡಲಾಗುತ್ತದೆ.

ಬ) ಎರಡು ಋತು (ದೀರ್ಘಾವಧಿ) ಬೆಳೆಗಳಿಗೆ ಹಿಂಗಾರು ಋತುವಿನಲ್ಲಿ ನೀರಿನ ವಿತರಣೆ ಮುಂದುವರೆಸಲಾಗುವುದು.

2) ನೀರು ಒದಗಿಸುವ ಅವಧಿ

ಪ್ರತ್ಯೇಕವಾದ ಪಟ್ಟಿ ತಯಾರಿಸಿ ಕಳುಹಿಸಲಾಗುವುದು.

ನೀರಾವರಿ ಅಧಿಕಾರಿಗಳು ಮಳೆಯ ಪ್ರಮಾಣ ಮತ್ತು ಇತರ ಕಾರಣಗಳನ್ನು ಲಕ್ಷಿಸಿ ವೇಳಾಪಟ್ಟಿಯನ್ನು ಬದಲಿಸಬಹುದು.

3. ನೀರು ಒದಗಿಸಲಾಗುವ ಕ್ಷೇತ್ರ “ಅ” ಮತ್ತು “ಬ” ದಲ್ಲಿ ಒದಗಿಸಿದ ಕ್ಷೇತ್ರ
4. ಶಿಫಾರಸ್ಸು ಮಾಡಿದ ಬೆಳೆಗಳು.

ಕ್ರ. ಸಂ.	ಬೆಳೆಗಳ ಹೆಸರು	ಬಿತ್ತುವುದು	ಬೆಳೆಗಳ ಅವಧಿ
1.	ಹೈಬ್ರೀಡ್ ಜೋಳ	ಜೂನ್ 1 ರಿಂದ 30ರ ವರೆಗೆ	110 ರಿಂದ 115 ದಿನಗಳು
2.	ಹೈಬ್ರೀಡ್ ಬಾಜ್ರಾ	ಜುಲೈ	80 ರಿಂದ 90 ದಿನಗಳು
3.	ಹೈಬ್ರೀಡ್ ಗೋವಿನ ಜೋಳ	ಜುಲೈ	110 ರಿಂದ 120 ದಿನಗಳು
4.	ಶೇಂಗಾ	ಜೂನ್	110 ರಿಂದ 120 ದಿನಗಳು
5.	ಸೂರ್ಯಕಾಂತಿ	ಜೂನ್	80 ರಿಂದ 100 ದಿನಗಳು
6.	ಬೇರೆ ದ್ವಿದಳ ದಾನ್ಯಗಳು	ಜೂನ್ - ಜುಲೈ	65 ರಿಂದ 80 ದಿನಗಳು
7.	ತೊಗರಿ (ಎರಡು ಋತು)	ಜೂನ್ - ಜುಲೈ	185 ರಿಂದ 200 ದಿನಗಳು
8.	ಹತ್ತಿ (ಎರಡು ಋತು)	ಜೂನ್ - ಜುಲೈ	180 ರಿಂದ 200 ದಿನಗಳು

5. ಈ ಕೆಳಗಿನ ಬೆಳೆಗಳನ್ನು ಕಡ್ಡಾಯವಾಗಿ, ಬೆಳೆಯಲು ನಿಷೇಧಿಸಲ್ಪಟ್ಟಿದೆ.

ಭತ್ತ, ಕಬ್ಬು, ಬಾಳೆ, ವೀಳೆದೆಲೆ ಹಾಗೂ ಹೆಚ್ಚು ನೀರು ಬೇಕಾಗುವಂತಹ ಬೆಳೆಗಳು.

6. ಮುಂಗಾರು 2004ರ ಬೆಳೆಗೆ ನೀರು ಒದಗಿಸುವ ತಾಲ್ಲೂಕಾವಾರು, ಗ್ರಾಮವಾರು, ಕ್ಷೇತ್ರದ ನಿರ್ಧರಿತ ತಪಶೀಲು“ಅ” ಮತ್ತು “ಬ” ದಲ್ಲಿಯ ನೀರಾವರಿಗೊಳಪಡುವ ಮುಂಗಾರು ಕ್ಷೇತ್ರದಲ್ಲಿ ಮತ್ತು ದೀರ್ಘಾವಧಿ ಕ್ಷೇತ್ರದಲ್ಲಿ (ಎರಡು ಋತು) ಬೆಳೆಗಳ ನಿರ್ಧರಿತ

ಪ್ರಮಾಣ ಅನುಕ್ರಮವಾಗಿ 57.50 ಶೇಕಡಾ ಮತ್ತು 22.50 ಇರುವುದೆಂಬುದನ್ನು ಗಮನಿಸಬೇಕು. ಆದ್ದರಿಂದ ರೈತರು ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರದ ಪ್ರತಿ ಶತ: ಕ್ಷೇತ್ರಕ್ಕೆ ಮಾತ್ರ ನೀರನ್ನು ಪಡೆಯುವುದು.

ಅಧೀಕ್ಷಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿ(ನಿ) ನಿಮಪೋ ವೃತ್ತ ಸಂ:1, ನಾರಾಯಣಪುರ

2004-2005 ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ.

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-2004ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005 ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ:ಹೆ:ಗಳಲ್ಲಿ
1.	ನಾರಾಯಣಪುರ ಎಡದಂಡೆ ಕಾಲುವೆ ಸುರಪೂರ ತಾಲ್ಲೂಕು ಗುಲಬರ್ಗಾ ಜಿಲ್ಲೆ	27160.14	404.48	27564.62
2.	ಹುಣಸಗಿ ಶಾಖಾ ಕಾಲುವೆಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು	21929.28	243.22	22172.50
3.	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಯ ಅಡಿಯಲ್ಲಿ ಬರುವ ವಿತರಣಾ ಕಾಲುವೆ 1,2,3,4,5, ಮತ್ತು 6.	-	3961.02	3961.02
	ಒಟ್ಟು	**49089.42**	**4608.72**	**53698.14**

ಅಧೀಕ್ಷಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿ(ನಿ) ನಿಮಪೋ ವೃತ್ತ ಸಂ:1, ನಾರಾಯಣಪುರ

2004-2005 ನೇ ಸಾಲಿಗಾಗಿ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗೆ ಗ್ರಾಮವಾರು ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರದ ವಿವರ.

ಕ್ರ. ಸಂ.	ಗ್ರಾಮದ ಹೆಸರು	2004 -2005 ರ ಮುಂಗಾರು ಬೆಳೆಗಳಿಗೆ ಹೊಸದಾಗಿ ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರ (ಹೆ: ಗಳಲ್ಲಿ)
1	2	3
1.	ನಾರಾಯಣಪೂರ ಎಡದಂಡೆ ಕಾಲುವೆಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:1-ಯು.ಎನ್. ಬೈಲಾಪೂರ ತಾಂಡಾ ಸಬ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಆಫ್ ಎನ್. ಎಲ್. ಬಿ.ಸಿ. ಡಿ-5, ಡಿ-10 ಎ (ಸುರುಪೂರ ತಾಲ್ಲೂಕು ಗುಲಬರ್ಗಾ ಜಿಲ್ಲೆ)	
1.	1) ಕೋಟೆಗುಡ್ಡ	65.00
	2) ಬೈಲಾಪೂರ	270.00
	3) ಮುದ್ನೂರು (ಬಿ)	69.48
		404.48
2.	ಹುಣಸಗಿ ಶಾಖಾ ಕಾಲುವೆಯ ಡಿ-5	
	1) ಕಕ್ಕೇರಾ	207.62
	2) ಚನ್ನಪಟ್ಟಣ	35.60
		243.22
3.	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆ ಅಡಿಯಲ್ಲಿ ಬರುವ ವಿತರಣಾ ಕಾಲುವೆ ಡಿ-1, ಡಿ-2, ಡಿ-3, ಡಿ-4, ಡಿ-5, ಮತ್ತು ಡಿ-6. (ಲಿಂಗಸೂಗೂರು ತಾಲ್ಲೂಕು ರಾಯಚೂರು ಜಿಲ್ಲೆ)	
	1) ನವಲಿ	297.41
	2) ರಾಂಪೂರ	134.71
	3) ಕಮಲದಿನ್ನಿ	47.34
	4) ಝೋಲಾಗುಡ್ಡಾ	13.86
	5) ಚಿತ್ತಾಪೂರ	955.47
	6) ಹಿರೇಜಾವೂರು	374.50
	7) ರೋಡಲಬಂಡಾ	326.14
	8) ಜಂಗೀರಾಂಪೂರ	140.10
	9) ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	163.24
	10) ನರಕಲದಿನ್ನಿ	41.96
	11) ಗುಡಿಜಾವೂರು	25.25

1	2	3
	12) ಬೆಂಡೋಣ	258.26
	13) ನಂದೀಹಾಳ	171.13
	14) ಆನಾಹೊಸೂರು	529.43
	15) ತೊರಲಬೆಂಚಿ	436.05
	16) ಸುಣಕಲ್	46.17
		3961.02

ತಪಶೀಲು-(ಅ)

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳು	2003-2004ರ ಹಿಂಗಾರು ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005ರ ಮುಂಗಾರು ಹಂಗಾಮಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ.
1.	ನಾರಾಯಣಪುರ ಎಡದಂಡೆ ಕಾಲುವೆ	27160.14	404.48	27564.62
2.	ಹುಣಸಗಿ ಶಾಖಾ ಕಾಲುವೆಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು	21929.28	243.22	22172.50
				49737.12
3.	ರಾಂಪೂರು ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆ ಅಡಿಯಲ್ಲಿ ಬರುವ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ: 1,2,3,4,5, ಮತ್ತು 6.	-	3961.02	3961.02
	ಒಟ್ಟು	**49089.42**	**4608.72**	**53698.14**

ಅಧೀಕ್ಷಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿ(ನಿ) ನಿಮಪೋ ವೃತ್ತ-1, ನಾರಾಯಣಪುರ

ತಪಶೀಲು-ಬಿ

2004ರ ಮುಂಗಾರು ಹಿಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ.

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-2004ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005 ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಿರುವ ಕ್ಷೇತ್ರ:ಹೆ:ಗಳಲ್ಲಿ
1	2	3	4	5
(ಅ)	**ನಾರಾಯಣಪುರ ಎಡದಂಡೆ ಕಾಲುವೆ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
1.	ಡಿ-1	390.76	-	390.76
2.	ಡಿ-1 ಯು.ಎಸ್	1326.75	65.00	1391.75
3.	ಡಿ-1 ಡಿ:ಎಸ್	686.26	-	686.26
4.	ಡಿ-1	680.06	-	680.06
5.	ಡಿ-1ಬಿ	164.07	-	164.07
6.	ಡಿ-1ಸಿ	343.85	-	343.85
7.	ಡಿ-2	1123.24	-	1123.24
8.	ಡಿ-2ಎ	288.15	-	288.15
9.	ಡಿ-3ಎ	255.85	-	255.85
10.	ಡಿ-3ಬಿ	362.99	-	362.99
11.	ಡಿ-3ಸಿ	791.73	-	791.73
12.	ಡಿ-3ಡಿ	3096.67	-	3096.67
13.	ಡಿ-5	2904.45	270.00	3174.45
14.	ಡಿ-5ಎ	216.63	-	216.63
15.	ಡಿ-5ಬಿ	505.14	-	505.14
16.	ಡಿ-6	830.15	-	830.15
17.	ಡಿ-7ಎ	137.63	-	137.63
18.	ಡಿ-7	4401.00	-	4401.00

1	2	3	4	5
19.	ಡಿ-8	2267.61	-	2267.61
20.	ಡಿ-9	981.71	-	981.71
21.	ಡಿ-10	384.76	-	384.76
22.	ಡಿ-10ಎ	1709.40	69.48	1778.88
23.	ಡಿ-11	1561.15	-	1561.15
24.	ಡಿ-12	1494.73	-	1494.73
25.	ಡಿ-12ಎ	255.40	-	255.40
		27160.14	**404.48**	**27564.62**
ಬ)	**ಹುಣಸಗಿ ಶಾಖಾ ಕಾಲುವೆಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
26)	ಡಿ-2	994.52	-	994.52
27)	ಡಿ-3	2165.58	-	2165.58
28)	ಡಿ-4	290.72	-	290.72
29)	ಡಿ-5	15574.00	243.22	15817.22
30)	ಡಿ-6	2904.46	-	2904.46
	ಒಟ್ಟು-ಬ-	**21929.28**	**243.22**	**22172.50**
	ಒಟ್ಟು ಅ+ಬ	**49089.42**	**647.70**	**49737.12**
ಡ)	**ರಾಂಪೂರು ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-2004ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇ:ಹೆ:ಗಳಲ್ಲಿ	2004-2005 ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಿರುವ ಕ್ಷೇತ್ರ:ಹೆ:ಗಳಲ್ಲಿ
1	2	3	4	5
1.	ಡಿ-1	-	212.19	212.19
2.	ಡಿ-2	-	281.13	281.13
3.	ಡಿ-3	-	954.18	954.18
4.	ಡಿ-4	-	1672.61	1672.61
5.	ಡಿ-5	-	67.31	67.31
6.	ಡಿ-6	-	773.60	773.60
	ಒಟ್ಟು	-	**3961.02**	**3961.02**

ಅಧೀಕ್ಷಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿ(ನಿ) ನಿಮಪೋ ವೃತ್ತ ಸಂ:1, ನಾರಾಯಣಪುರ

DETAILS OF AREA IRRIGATED FOR THE YEAR 2004-2005 FOR KHARIFF SEASON

Sl. No.	Name of Canal	Area in Ha.
1.	Narayanpur Left Bank Canal Distributory No. D-1 U/S D-5 & D10-A & D-5 of H.B.C.	647.70
2.	Rampur lift irrigation lead off channel distributory No.1,2,3,4,5, and 6	3961.02

Superintending Engineer
K.B.J.N.L. O&M Circle-1, Narayanpur.

ನಮೂನೆ-2

ನಾ.ಎ.ದಂ. ಕಾಲುವೆ ಅಡಿಯಲ್ಲಿ 2004-2005ನೇ ಸಾಲಿನಲ್ಲಿ ಅಧಿಸೂಚನೆಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಹೆಸರು	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ಅಧಿಸೂಚನೆಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರ್)
1	1 ಯು:ಎಸ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಆಫ್ ಎನ್.ಎಲ್.ಬಿ.ಸಿ.	ಸುರಪೂರು	ಕೋಟೆಗುಡ್ಡ	65.00
2	ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಡಿ-5 ಆಫ್ ಎಚ್.ಬಿ.ಸಿ.	ಸೂರಪೂರು ಸುರಪೂರು	ಕಕ್ಕೇರಾ ಚನ್ನಪಟ್ಟಣ	207.62 35.60
			ಒಟ್ಟು	**308.22**

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿ(ನಿ) ಅಣೆಕಟ್ಟು ವಿಭಾಗ, ನಾರಾಯಣಪುರ.

ನಮೂನೆ-1

2004-2005 ನೇ ಸಾಲಿನಲ್ಲಿ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂಖ್ಯೆ	ತೂಬು ಸಂಖ್ಯೆ	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂ.	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರದ ಹೆಕ್ಟೇರ್‌ಗಳಲ್ಲಿ	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಸುರಪೂರು	ಕೋಟೆಗುಡ್ಡ	1 ಯು: ಎಸ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಕೋಟೆಗುಡ್ಡ ಉಪ ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್-1	ಓ.ಎಲ್-1 ಚೈ.0.60 ಕಿ.ಮೀ	-	5 5 5	0.18 0.30 0.52	
								1.00	
2	ಸುರಪೂರು	ಕೋಟೆಗುಡ್ಡ	-ಸದರ-	-ಸದರ-	ಓ.ಎಲ್-2 ಚೈ.0.420 ಕಿ.ಮೀ	-	5 5 5 5 5 5 5 5 5 5	1.00 1.20 0.80 0.80 2.30 0.52 0.38 1.00 1.00 3.00	
								12.00	
3	ಸುರಪೂರು	ಕೋಟೆಗುಡ್ಡ	-ಸದರ-	-ಸದರ-	ಓ.ಎಲ್-3 ಚೈ.0.450 ಕಿ.ಮೀ	-	5 5	7.00 3.00	
								10.00	
4	ಸುರಪೂರು	ಕೋಟೆಗುಡ್ಡ	1 ಯು:ಎಸ್ ಕೋಟೆಗುಡ್ಡ ಉಪ ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್-1	ಓ.ಎಲ್-4 ಚೈ.0.540 ಕಿ.ಮೀ	-	5 5 5	2.00 4.00 4.00	
								10.00	
5	-ಸದರ-	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓ.ಎಲ್-6 ಚೈ.0.540 ಕಿ.ಮೀ	-	5 5 5	0.80 0.60 1.60	
								3.00	
6	-ಸದರ-	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓ.ಎಲ್-6 ಟೇಲ್ ಎಂಡ್ ಚೈ.	-	5 5 5 5 5	1.80 1.20 2.00 2.00 3.00	
								10-00	
						ಒಟ್ಟು		**46.00 ಹೆಕ್ಟೇರ್**	
7	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಕೋಟೆಗುಡ್ಡ ಉಪ ವಿತರಣಾ ಕಾಲುವೆ	ನೇರ ತೂಬು ಚೈ.54.00 ಕಿ.ಮೀ	-	8:2:1 8:3 8:1:1	10.00 4.00 5.00	
								19.00	
					ಒಟ್ಟು	-		**65.00 ಹೆಕ್ಟೇರ್**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರು,
ಕೃಭಾಜನಿ(ನಿ) ಎಡಂಕಾ ಉಪ ವಿಭಾಗ ಸಂ-4 ಕೊಡೇಕಲ್ಲ.

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರು,
ಕೃಭಾಜನಿ(ನಿ) ಅಣೆಕಟ್ಟು ವಿಭಾಗ, ನಾರಾಯಣಪುರ.

2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂಖ್ಯೆ	ತೂಬು ಸಂಖ್ಯೆ	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂ.	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರದ ಹೆಕ್ಟೇರ್‌ಗಳಲ್ಲಿ	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಸುರಪೂರ	ಕಕ್ಕೇರಾ	ಹೆಚ್.ಬಿ.ಸಿ. ಡಿ-5 ಅಡಿಯಲ್ಲಿ ಹುಣಸಿ ಹೊಳೆ ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್-1 (ಎಡಭಾಗ)	ಓಒ-8 ಎಡಭಾಗ ಚೈ.2.51 ಕಿ.ಮೀ	-	305:ಅ	4.20	
2	-ಅದೇ-	ಚನ್ನಪಟ್ಟಣ	-ಅದೇ-		-ಅದೇ-		101:ಈ 100 97 98	6.90 7.80 5.20 3.70 **27.80 ಹೆಕ್ಟೇರ್**	

1	2	3	4	5	6	7	8	9	10
3	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-9 ಬಲಭಾಗ ಚೈ.3.20 ಕಿಮೀ		80 81 82	3.20 6.00 2.80	
								12.00	
4	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	308:ಅ-1 308:ಅ-2 308:ಅ 307 308	3.60 3.60 12.00 1.38 2.00		
							12.58		
5	ಸುರಪೂರ	ಕಕ್ಕೇರಾ	ಹೆಚ್.ಬಿ.ಸಿ. ಡಿ-5 ಅಡಿಯಲ್ಲಿ ಹುಣಸಿಹೊಳೆ ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್-1 ಎಡ ಭಾಗ	ಓಒ-10 ಬಲ ಭಾಗ ಚೈ.3.50 ಕಿಮೀ	-	314 309:ಅ-1 309:ಆ 314 308:ಅ	4.10 1.42 1.64 1.70 1.94	
								10.80 ಹೆಕ್ಟೇರ್	
6	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-11 ಬಲಭಾಗ ಚೈ 3.72 ಕಿ.ಮೀ		314 319:ಅ 319:ಆ 319:ಆ 315:1 315:2 306	1.60 1.52 1.52 0.64 2.34 2.34 1.95	
								11.91 ಹೆಕ್ಟೇರ್	
7	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-12 ಎಡಭಾಗ ಚೈ.3.72 ಕಿ.ಮೀ		314:ಅ-1 314:ಆ 314:ಇ 313 315	3.45 1.54 1.54 1.07 0.40	
								8.00 ಹೆಕ್ಟೇರ್	
8	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-3 ಬಲಭಾಗ ಚೈ.0.54 ಕಿ.ಮೀ		254:ಅ 259:ಆ 259:ಅ-1 299:ಅ 299:ಇ 300:ಅ 300:ಆ 300:ಇ-1	3.60 3.61 5.22 2.62 2.61 2.61 0.76 0.76	
								21.79 ಹೆಕ್ಟೇರ್	
9	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-4 ಎಡಭಾಗ ಚೈ.0.715 ಕಿ.ಮೀ.		299:2:ಅ 299:2:ಆ 262	2.60 2.60 5.00 **10.20 ಹೆಕ್ಟೇರ್**	
10	ಸುರಪೂರ	ಕಕ್ಕೇರಾ	ಹೆಚ್.ಬಿ.ಸಿ. ಡಿ-5 ಅಡಿಯಲ್ಲಿ ಹುಣಸಿಹೊಳೆ ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್-1 ಎಡ ಭಾಗ	ಓಒ-2 ಬಲಭಾಗ ಚೈ 0.150 ಕಿ.ಮೀ.	-	256:1 256	2.00 11.32 **13.32 ಹೆಕ್ಟೇರ್**	
11	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-5 ಬಲ ಭಾಗ ಚೈ.1.35 ಕಿ.ಮೀ.		297:1 297:1 297:2 296:ಅ 296:ಆ 296:ಆ	2.11 1.45 5.20 3.20	
								11.96 ಹೆಕ್ಟೇರ್	
12	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಒ-6 ಎಡಭಾಗ ಚೈ. 1.35 ಕಿಮೀ		301 303 321:ಅ 321:ಆ 322:ಅ 322	7.20 1.60 2.72 2.72 1.69 4.10	
								20.03 ಹೆಕ್ಟೇರ್	

1	2	3	4	5	6	7	8	9	10
13	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	-ಅದೇ-	ಓಟಿ-7		304:ಅ	3.60	
					ಬಲಭಾಗ		304:ಆ	3.60	
					ಚೈ.2.005		305:ಇ	4.79	
					ಕಿ.ಮೀ		305:ಅ	2.39	
							320:ಅ	2.00	
							320:ಅ	2.00	
								18.38 ಹೆಕ್ಟೇರ್	
							ಒಟ್ಟು	**178.77 ಹೆಕ್ಟೇರ್**	

(ನಮೂನೆ-1)

2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂಖ್ಯೆ	ತೂಬು ಸಂಖ್ಯೆ	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂ.	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರದ ಹೆಕ್ಟೇರ್‌ಗಳಲ್ಲಿ	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಸುರಪುರ	ಕಕ್ಕೇರಾ	ಹೆಚ್.ಬಿ.ಸಿ.ಡಿ-5	ಅಡಿಷನಲ್	ಟೇಲ್ ಎಂಡ್		198	1.22	
			ಮಂಜಾಲಾಪುರ	ಲ್ಯಾಟರಲ್	ಔಟ್‌ಲೇಟ್ ಚೈ		198	0.40	
			ವಿತರಣಾ ಕಾಲುವೆ	ಚೈ.0.78 ಕಿ.ಮೀ	0.90 ಕಿ.ಮೀ		198	0.40	
							201	4.05	
							213:ಅ	2.02	
							213:ಅ	2.02	
							203	2.02	
							209:ಅ	1.11	
							2	1.11	
								1.11	
							209:ಅ	0.30	
							-	1.31	
							209:ಇ	2.43	
							210:ಅ	1.62	
							210:ಇ:1	0.81	
							210:ಇ:2	0.81	
							211:1-1	1.21	
							211:1-2	0.61	
							211:1-3	0.40	
							-	0.30	
							211:2-1-1	0.81	
							211-2-2	0.81	
							211:2-2	1.22	
							212:ಆ	1.62	
							212:ಇ:	1.62	
							213:ಆ	1.52	
							213:ಆ	1.21	
							214:ಆ	0.81	
							214:ಅ-1	0.71	
							214:ಅ	0.40	
							214:ಅ-1	2.63	
							214:ಅ-2	1.22	
							214:ಅ-3	1.52	
							215ಆ	1.11	
							-	1.62	
							215:ಅ	2.13	
							217:ಅ	1.11	
							217:ಅ	1.11	
							217:ಇ	1.11	
							217:ಈ	1.11	
							217:ಉ	1.62	
							217:ಊ	1.32	
							217:ಎ	1.32	
							218:ಅ:1	1.11	
							218:ಅ:2	0.81	
							218:ಅ:3	1.01	
							218:ಅ-3	0.61	

1	2	3	4	5	6	7	8	9	10
							218:ಅ:5	0.61	
							218:ಅ:6	0.61	
							218:ಅ:7	0.71	
							218:ಅ:1	0.81	
							218:ಅ:2	0.81	
							218:ಅ:3	0.81	
							218:ಅ:4	0.81	
							218:ಅ:5	0.81	
								64.45 ಹೆಕ್ಟೇರುಗಳು	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿ(ನಿ) ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ ಸಂ-5 ಕಕ್ಕೇರಾ.

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿ(ನಿ) ಅಣೆಕಟ್ಟು ವಿಭಾಗ , ನಾರಾಯಣಪುರ

ನಮೂನೆ-2

ನಾರಾಯಣ ಪುರ ಎಡದಂಡೆ ಕಾಲುವೆಯಡಿಯಲ್ಲಿ 2004-2005ನೇ ಸಾಲಿನಲ್ಲಿ ಅಧಿಸೂಚನೆಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಹೆಸರು	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ಅಧಿಸೂಚನೆಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರ್)
1	ಬೈಲಾಪೂರ ತಾಂಡಾ ಸಬ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಆಫ್ ಎನ್.ಎಲ್.ಬಿ.ಸಿ. ಡಿ -5	ಶೋರಾಪೂರ.	ಬೈಲಾಪೂರ	270 -00
2	ಡಿ -10ಎ ಆಫ್. ಎನ್. ಎಲ್.ಬಿ.ಸಿ.	ಶೋರಾಪೂರ.	ಮೂದ್ನೂರ (ಬಿ)	69 -48
			ಒಟ್ಟು	**339.48 ಹೆಕ್ಟೇರ್.**

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿ(ನಿ) ನಾಎಡಂ ಕಾಲುವೆ ವಿಭಾಗ, ಹುಣಸಗಿ.

(ನಮೂನೆ-1)

2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂಖ್ಯೆ	ತೂಬು ಸಂಖ್ಯೆ	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂ.	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ ಹೆಕ್ಟೇರ್‌ಗಳಲ್ಲಿ	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಸುರಪುರ	ಬೈಲಾಪೂರ	ಬೈಲಾಪೂರ ತಾಂಡಾ ಸಬ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಆಫ್ ಎನ್.ಎಲ್.ಬಿ.ಸಿ.ಡಿ-5	ಲ್ಯಾಟರಲ್ ನಂ:3 ಸಬ್.ಲ್ಯಾ1ರ	ಒಆರ್-1 ಚೈನೇಜ 0.42 ಕಿಮೀ		6 7	13-00 2.00 **15-00**	
2	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಆರ್-2. ಚೈನೇಜ 0.51 ಕಿ.ಮೀ.		2 3 5 7	0-91 4-49 7-15 2-45 **15-00**	
3	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಆರ್-3. ಚೈನೇಜ 0.80		2 3 4 5	4-39 10-41 4-25 3-75 **20.00 ಹೆಕ್ಟೇರ್**	
4	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಎಲ್-1. ಚೈ.0.42		8 9 10 11	14-00 2-00 2-00 2-00 **20-00 ಹೆಕ್ಟೇರ್**	
5	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	ಲ್ಯಾಟರಲ್ ನಂ:3 ಸಬ್ ಲ್ಯಾ. ನಂ:2	ಓ.ಎಲ್-2 ಚೈ.0.80 ಕಿ.ಮೀ		1 9 10 11 65 66	4-00 2-00 2-85 5-11 2-74 2-50 **20-00 ಹೆಕ್ಟೇರ್**	

1	2	3	4	5	6	7	8	9	10
6	ಸುರಪುರ	ಬೈಲಾಪೂರ	ಬೈಲಾಪೂರ ತಾಂಡಾ ಸಬ್ ಡಿಸ್ಟ್ರಿಬ್ಯೂಟರಿ ಆಫ್ ಎನ್.ಎಲ್.ಬಿ.ಸಿ.ಡಿ-5	ಲ್ಯಾಟರಲ್ ನಂ:3 ಸಬ್ ಲ್ಯಾ. ನಂ:2	ಓಆರ್-1 ಚೈನೇಜ 0.22 ಕೆ.ಎಂ.		14	10-00	
7	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಆರ್-2 ಚೈನೇಜ 0.50 ಕೆ.ಎಂ.		12 13 59 60 63	2.43 6-25 1-00 1-32 9-00 **20-00 ಹೆಕ್ಟೇರ್**	
8	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಆರ್-3 ಚೈನೇಜ. 0.70 ಕಿ.ಮೀ		57 59 60 61 62 63	6-00 2-00 7-22 5-78 1-00 3-00 **25-00 ಹೆಕ್ಟೇರ್**	
9	ಸುರಪುರ	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಆರ್-4 ಚೈ. 0.90 ಕಿ.ಮೀ		53 54 57 58 59 61	11.90 2.80 2.00 5.31 1.91 6.08 **30.00 ಹೆಕ್ಟೇರ್**	
10	-ಸದರ-	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಓಎಲ್-1 ಚೈನೇಜ 0.90 ಕೆ.ಎಂ.		52 55 56 57	9.60 5.00 7-33 3-07 **25-00 ಹೆಕ್ಟೇರ್**	
11	-ಸದರ-	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಡಿಪಿಬಿ-12.85 ಕೆ.ಎಂ		21 24 25 26 27 28	6.33 14.46 8.44 1.40 10.70 8.67 **50-00 ಹೆಕ್ಟೇರ್**	
12	-ಸದರ-	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಡಿಪಿಬಿ 13.00 ಕೆ.ಎಂ.		17 44 48	5.46 8.45 6.09 **20.00 ಹೆಕ್ಟೇರ್**	
							ಒಟ್ಟು	**270-00 ಹೆಕ್ಟೇರ್**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿ(ನಿ) ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ ಸಂ-6 ಹುಣಸಗಿ.

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿನಿ: ನಾಎಡಂ ಕಾಲುವೆ ವಿಭಾಗ, ಹುಣಸಗಿ

1	2	3	4	5	6	7	8	9	10
13	ಶೋರಾಪೂರ	ಮುದ್ನೂರ (ಬಿ)	ಡಿ-10 ಎ	ಸಬ್ ಲ್ಯಾಟರಲ್ ನಂ:2 ಆಫ್ ಲ್ಯಾಟರಲ್ ನಂ:2	ಓಆರ್ ಚೈನೇಜ. 0.276 ಕೆ.ಎಂ.		110 111 113 114 179/1 112-1 112-2	8.06 3-03 6-35 7-38 3-37 4-98 6-45 **40-36 ಹೆಕ್ಟೇರ್**	
14	-ಸದರ-	-ಸದರ-	-ಸದರ-	ಲ್ಯಾಟರಲ್ ನಂ:2 ಆಫ್ ಲ್ಯಾಟರಲ್ ನಂ:2	ಓಎಲ್. ಚೈನೇಜ. 0.276 ಕೆ.ಎಂ.		177/1 177/2 179/2 179/3 179/4 179/5 179/6 180 178	4-20 4-33 1-61 1-97 1-61 2-02 1-66 6-10 5-72 **29-12**	
							ಒಟ್ಟು	**69-48 ಹೆಕ್ಟೇರ್**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿ(ನಿ) ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ ಸಂ-7 ಮುದನೂರು.

ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು
ಕೃಭಾಜನಿನಿ: ನಾಎಡಂ ಕಾಲುವೆ ವಿಭಾಗ, ಹುಣಸಗಿ

2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡೆಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:1	-	212.19	212.19
		Total	**212.19**	**212.19**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ

2004-05ನೇ ಸಾಲಿಗಾಗಿ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗೆ ಗ್ರಾಮವಾರು ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಗ್ರಾಮದ ಹೆಸರು	2004-05 ಮುಂಗಾರು ಬೆಳೆಗಳಿಗೆ ಪೂರೈಸುವ ಕ್ಷೇತ್ರ ಹೆ. ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ 3 (ಲಿಂಗಸಗೂರು ತಾಲ್ಲೂಕು ರಾಯಚೂರು ಜಿಲ್ಲೆ)	
1	ನವಲಿ	140.18
2	ರಾಂಪುರ	72.01
	ಒಟ್ಟು	**212.19**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ

ತಪಶೀಲ "ಅ"

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:1	-	212.19	212.19
		Total	**212.19**	**212.19**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ .

ತಪಶೀಲ "ಬ"

2004ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ.

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2004-05ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
ಅ	**ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
1	Distributory No:1	-	212.19	212.19
		Total	**212.19**	**212.19**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

DETAILS OF AREA IRRIGATED FOR THE YEAR 2004-05 FOR KHARIEF SEASON

Sl. No.	Name of the Canal	Area in HA.
1	Distributory No:1, under Lead off Channel of RLIS.	212.19

Assistant Executive Engineer,

KBJNL SBC, Dy. Sub-Division No:33, Rodalbanda.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:1ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ)	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ನವಲಿ	1			1	68	2.59	
							82	1.26	
							83	1.22	
							84	5.75	
							85	4.71	
							86/2	3.78	
		ರಾಂಪುರ					6	1.75	
							7	2.50	
							8	2.44	
							9	2.55	
							10	1.75	
							11	5.48	
							12	3.86	
							13	3.00	
							ಒಟ್ಟು	**42.66**	
2	ಲಿಂಗಸಗೂರು	ರಾಂಪುರ	1			2	1	1.63	
							16	8.14	
							17	7.29	
							18	5.94	
							19	1.85	
							20	1.67	
							21	5.90	
							ಒಟ್ಟು	**32.43**	
3	ಲಿಂಗಸಗೂರು	ರಾಂಪುರ	1			3	22	4.58	
							53	2.17	
							54	5.78	
							61	2.48	
							62	1.23	
							ಒಟ್ಟು	**16.24**	
4	ಲಿಂಗಸಗೂರು	ನವಲಿ	1	L-1	OL-4		61	2.08	
							62	0.85	
							69	3.24	
							70	2.48	
							71	3.68	
							ಒಟ್ಟು	**12.33**	
5	ಲಿಂಗಸಗೂರು	ನವಲಿ	1	L-1	OL-5		53	3.76	
							55	2.28	
							56/1	2.40	
							56/2	1.21	
							57	2.49	
							58	2.19	
							59	12.36	

1	2	3	4	5	6	7	8	9	10
							60	4.61	
							64	10.26	
							65	2.69	
							66	2.63	
							ಒಟ್ಟು	**46.88**	
6	ಲಿಂಗಸಗೂರು	ನವಲಿ	1	L-1	OR-6		53	3.24	
							54	3.53	
							62	0.85	
							55	2.03	
							37	9.32	
							38	5.21	
							39	2.17	
							40	4.16	
							ಒಟ್ಟು	**30.50**	
7	ಲಿಂಗಸಗೂರು	ನವಲಿ	1	L-1	OL-7		61	4.17	
							62	2.02	
							63	7.24	
							68	3.39	
							67	6.49	
							69	2.83	
							86/1	2.01	
							87	2.99	
							ಒಟ್ಟು	**31.15**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ.

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:2	-	281.13	281.13
		Total	**281.13**	**281.13**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

2004-2005ನೇ ಸಾಲಿಗಾಗಿ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗೆ ಗ್ರಾಮವಾರು ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಗ್ರಾಮದ ಹೆಸರು	2004-05ರ ಮುಂಗಾರು ಬೆಳೆಗಳಿಗೆ ಪೂರೈಸುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:2 (ಲಿಂಗಸಗೂರು ತಾಲ್ಲೂಕು ರಾಯಚೂರು ಜಿಲ್ಲೆ).	
1	ನವಲಿ	157.23
2	ಕಮಲದಿನ್ನಿ	47.34
2	ರಾಂಪುರ	62.7
3	ಜೊಲಗುಡ್ಡ	13.86
	ಒಟ್ಟು	**281.13**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಅ"

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:2	-	281.13	281.13
		Total	**281.13**	**281.13**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಬ"

2004ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2004-05ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:2	-	281.13	281.13
		Total	**281.13**	**281.13**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

DETAILS OF AREA IRRIGATED FOR THE YEAR 2004-05 FOR KHARIEF SEASON

Sl. No.	Name of the Canal	Area in HA.
1	Distributory No:2, under Lead off Channel of RLIS.	281.13

Assistant Executive Engineer,

KBJNL SBC, Dy. Sub-Division No:33, Rodalbanda.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:2ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ)	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ನವಲಿ	2	1	OR-1		26	2.93	
							27	1.92	
							41	0.49	
							42	9.57	
							50	0.47	
							ಒಟ್ಟು	**15.38**	
2	ಲಿಂಗಸಗೂರು	ಕಮಲದಿನ್ನಿ	2	1	OR-2		34	2.86	
							35	2.83	
							36	11.45	
							37	5.71	
							38	5.79	
							39	2.80	
							40	2.85	
							41	6.62	
							42	4.08	
							43	2.35	
							ಒಟ್ಟು	**47.34**	
3	ಲಿಂಗಸಗೂರು	ನವಲಿ	2	1	OR-3		42	1.92	
							43	2.76	
							44	6.12	
							49	4.62	
							50	1.87	
							ಒಟ್ಟು	**17.29**	
4	ಲಿಂಗಸಗೂರು	ನವಲಿ	2	2	OR-1		44	4.75	
							45	1.73	
							46	3.84	
							47	9.92	

1	2	3	4	5	6	7	8	9	10
							48	1.92	
							70	3.15	
							73	11.50	
							78	2.52	
							79	4.51	
							80	10.44	
							81	1.92	
							82	5.73	
							ಒಟ್ಟು	**61.73**	
5	ಲಿಂಗಸಗೂರು	ನವಲಿ	2	-	DPO-1		82	1.03	
							83	12.17	
							ಒಟ್ಟು	13.20	
6	ಲಿಂಗಸಗೂರು	ನವಲಿ	2	-	DPO-2		75	1.28	
							77	7.99	
							78	8.59	
							81	12.95	
							ಒಟ್ಟು	**30.81**	
7	ಲಿಂಗಸಗೂರು	ರಾಂಪುರ	2		DPO-3		76	10.18	
					L/S		77	5.04	
		ನವಲಿ					29	9.47	
							30	9.35	
		ರಾಂಪುರ					31	0.93	
							ಒಟ್ಟು	**34.97**	
8	ಲಿಂಗಸಗೂರು	ರಾಂಪುರ	2	2	DPO-4		31	8.63	
					L/S		32	6.88	
							33	7.72	
							34	3.10	
							39	1.34	
							40	2.88	
							ಒಟ್ಟು	**30.55**	
9	ಲಿಂಗಸಗೂರು	ರಾಂಪುರ	2		DPO-5		33	2.23	
					L/S		40	9.82	
							41	3.95	
		ಜೋಲಗುಡ್ಡ	2				39	3.09	
							40	6.32	
							41	4.45	
							ಒಟ್ಟು	**29.86**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:3	-	954.18	954.18
		Total	**954.18**	**954.18**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

2004-2005ನೇ ಸಾಲಿಗಾಗಿ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗೆ ಗ್ರಾಮವಾರು ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಗ್ರಾಮದ ಹೆಸರು	2004-05ರ ಮುಂಗಾರು ಬೆಳೆಗಳಿಗೆ ಪೂರೈಸುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:3 (ಲಿಂಗಸಗೂರು ತಾಲ್ಲೂಕು ರಾಯಚೂರು ಜಿಲ್ಲೆ).	
1	ಚಿತ್ತಾಪುರ	491.45
2	ಹೀರೆಜಾವೂರು	182.7
3	ರೋಡಲಬಂಡಾ	108.94
4	ಜಂಗೀರಾಂಪುರ	53.42
5	ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	50.46
6	ನರಕಲದಿನ್ನಿ	41.96
7	ಗುಡಿ ಜಾವೂರು	25.25
	ಒಟ್ಟು	**954.18**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಅ"

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:3	-	954.18	954.18
		Total	**954.18**	**954.18**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಬ"

2004ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2004-05ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
ಅ	**ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
1	Distributory No:3	-	954.18	954.18
		Total	**954.18**	**954.18**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಖಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

DETAILS OF AREA IRRIGATED FOR THE YEAR 2004-05 FOR KHARIEF SEASON

Sl. No.	Name of the Canal	Area in HA.
1	Distributory No:3, under Lead off Channel of RLIS.	954.18

Assistant Executive Engineer,

KBJNL SBC, Dy. Sub-Division No:33, Rodalbanda.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:3ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3			1	167	14.23	
							168	4.72	
							169	2.36	
							170	2.88	

1	2	3	4	5	6	7	8	9	10
							171	4.73	
							190	6.37	
							191	8.60	
							192	3.32	
							ಒಟ್ಟು	**47.22**	
2	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3			2	122	8.14	
							123	4.53	
							124	3.87	
							125	8.43	
							77	7.96	
							78	7.06	
							152	14.06	
							153	3.83	
							ಒಟ್ಟು	**57.90**	
3	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3			3	54	5.55	
							56	2.95	
							78/1	2.73	
							78	7.69	
							79	5.26	
							80	4.09	
							81	5.68	
							111	4.32	
							122	8.14	
							ಒಟ್ಟು	**46.42**	
4	ಲಿಂಗಸಗೂರು	ಗುಡಿ ಜಾವೂರು	3			4	26	0.10	
		ಚಿತ್ತಾಪುರ					55	7.10	
							53	8.54	
							57	7.30	
							58	4.22	
							ಒಟ್ಟು	**27.27**	
5	ಲಿಂಗಸಗೂರು	ಹೀರೆಜಾವೂರು	3			7	23	6.92	
							26	7.69	
							27	9.82	
							66	7.42	
							ಒಟ್ಟು	**31.85**	
6	ಲಿಂಗಸಗೂರು	ಹೀರೆಜಾವೂರು	3			8	17	2.50	
							18	2.53	
							20	7.86	
							21	3.77	
							22	6.96	
							ಒಟ್ಟು	**23.62**	
7	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	3			9	63	7.70	
							64	0.38	
							65	8.74	
							66	5.92	
							67	3.92	
							68	6.69	
							72	2.32	
							69	7.61	

1	2	3	4	5	6	7	8	9	10
							35	2.10	
							22	1.23	
							ಒಟ್ಟು	**43.27**	
8	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	3			10	23	1.83	
							24	2.43	
							25	2.56	
							26	4.03	
							27	5.47	
							28	7.31	
							34	4.69	
							35	5.36	
							ಒಟ್ಟು	**33.69**	
9	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	3			11	29	15.79	
							31	4.20	
							32	5.72	
							33	2.93	
		ಜಂಗೀರಾಂಪುರ					1	1.27	
							2	1.46	
							4	2.71	
							35	6.85	
							36	3.69	
							ಒಟ್ಟು	**40.93**	
10	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	3			13	5	2.04	
							20	2.28	
							21	6.27	
							22	12.68	
							23	7.57	
							34	6.60	
							ಒಟ್ಟು	**37.43**	
11	ಲಿಂಗಸಗೂರು	ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	3			14	31	2.23	
							32	6.24	
							27	8.70	
							28	12.29	
							29	11.36	
							30	9.63	
							ಒಟ್ಟು	**50.46**	
12	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1		1	225/1	2.45	
							225/2	2.97	
							225/3	0.43	
							226/1	3.32	
							203	4.86	
							202/2	2.85	
							188	4.97	
							ಒಟ್ಟು	**21.85**	
13	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1		2	221/1	2.11	
							204	6.20	
							203	2.05	
							202/2	1.62	
							221/2	1.70	

1	2	3	4	5	6	7	8	9	10
							204/2/1	2.02	
							204/2/2	3.64	
							ಒಟ್ಟು	**19.34**	
14	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1		3	186	12.26	
							187	6.12	
							202	4.07	
							ಒಟ್ಟು	**22.45**	
15	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1		4	186	3.78	
							187	2.07	
							176/3	6.08	
							176/1,2	4.87	
							175	8.11	
							174	6.53	
							173/2	3.65	
							172/2	2.86	
							172/3	5.45	
							171	2.89	
							ಒಟ್ಟು	**46.29**	
16	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1A	1		226	7.49	
							201	6.67	
							ಒಟ್ಟು	**14.15**	
17	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	1A	2		188	4.97	
							199	2.83	
							189	8.17	
							193	6.33	
							190	7.51	
							ಒಟ್ಟು	**29.82**	
18	ಲಿಂಗಸಗೂರು	ನರಕಲದಿನ್ನಿ	3	2	OL-1		2	5.06	
							5	5.13	
							6	5.67	
							9	6.02	
							10	5.37	
							11	12.01	
							12	2.70	
							ಒಟ್ಟು	**41.96**	
19	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	2	OL-2		228	2.86	
							229	4.42	
							231	3.57	
							232	4.71	
							237	8.52	
							238	7.54	
							ಒಟ್ಟು	**31.62**	
20	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	2	OL-3		197	7.45	
							230	5.22	
							233	3.74	
							234	5.98	
							236	10.86	
							ಒಟ್ಟು	**33.25**	
21	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	2	OL-4		230	13.40	

1	2	3	4	5	6	7	8	9	10
							233	11.71	
							234	5.98	
							235	13.44	
							ಒಟ್ಟು	**44.53**	
22	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	2	OL-5		247	8.09	
							248	4.05	
							249	4.05	
							250	2.13	
							ಒಟ್ಟು	**18.32**	
23	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	3	2	OR-1		162	4.25	
							163	4.15	
							ಒಟ್ಟು	**8.40**	
24	ಲಿಂಗಸಗೂರು	ಗುಡಿಜಾವುರು	3	3		1	26/1	4.97	
							22	2.08	
							21	1.62	
		ಚಿತ್ತಾಪುರ					57	6.88	
							58	8.94	
							ಒಟ್ಟು	**24.49**	
25	ಲಿಂಗಸಗೂರು	ಗುಡಿಜಾವುರು	3	3		2	20	3.30	
							19	2.87	
							18	2.96	
							17	7.35	
		ಚಿತ್ತಾಪುರ					58	8.94	
							ಒಟ್ಟು	**25.42**	
26	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		3	58/2	8.50	
							50	7.29	
							51	3.06	
							ಒಟ್ಟು	**18.85**	
27	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		4	68/1	2.53	
							51	7.15	
							52	9.45	
							ಒಟ್ಟು	**19.13**	
28	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		5	52	2.47	
							57	3.24	
							53	6.71	
							56	3.04	
							ಒಟ್ಟು	**15.46**	
29	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		6	53	6.71	
							56	3.04	
							54	6.47	
							27	1.31	
							ಒಟ್ಟು	**17.53**	
30	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		7	27	6.55	
							26	2.87	
							28	2.87	
							29	10.29	
							ಒಟ್ಟು	**22.58**	

1	2	3	4	5	6	7	8	9	10
31	ಲಿಂಗಸಗೂರು	ಹಿರೇಜಾವುರು	3	3		8	26	2.87	
							28	2.87	
							25	4.45	
							23	6.58	
							24	9.11	
							30/1	3.14	
							31	4.66	
							ಒಟ್ಟು	**33.68**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ಶಾಶಾಕಾ, ವಿ.ಕಾ. ಉಪ ವಿಭಾಗ - 33, ರೋಡಲಬಂಡಾ.

2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:4	-	1672.61	1672.61
2	Distributory No:5	-	67.31	67.31
3	Distributory No:6	-	773.60	773.60
		Total	**2513.52**	**2513.52**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ, ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

2004-2005ನೇ ಸಾಲಿಗಾಗಿ ಮುಂಗಾರು ಹಂಗಾಮಿನ ಬೆಳೆಗೆ ಗ್ರಾಮವಾರು ನೀರು ಪೂರೈಸುವ ಕ್ಷೇತ್ರದ ವಿವರ

ಕ್ರ. ಸಂ.	ಗ್ರಾಮದ ಹೆಸರು	2004-05ರ ಮುಂಗಾರು ಬೆಳೆಗಳಿಗೆ ಪೂರೈಸುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:4,5,6 (ಲಿಂಗಸಗೂರು ತಾಲ್ಲೂಕು ರಾಯಚೂರು ಜಿಲ್ಲೆ).	
1	ಬೆಂಡೋಣಿ	258.26
2	ಚಿತ್ತಾಪುರ	464.02
3	ಹೀರೆಜಾವೂರು	191.8
4	ನಂದಿಹಾಳ	171.13
5	ರೋಡಲಬಂಡಾ	217.2
6	ಜಂಗೀರಾಂಪುರ	86.68
7	ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	112.78
8	ಆನಾಹೊಸುರ	529.43
9	ತೊರಲಬೆಂಚಿ	436.05
10	ಸುಣಕಲ್	46.17
	ಒಟ್ಟು	**2513.52**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ, ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಅ"

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2003-04ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
	ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು			
1	Distributory No:4	-	1672.61	1672.61
2	Distributory No:5	-	67.31	67.31
3	Distributory No:6	-	773.60	773.60
		Total	**2513.52**	**2513.52**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

ತಪಶೀಲ "ಬ"

2004ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಮುಖ್ಯ ಕಾಲುವೆ ಉಪ ಕಾಲುವೆಗೆ ಸಂಬಂಧಿಸಿದ ವಿತರಣಾ ಕಾಲುವೆಗಳ ಅಡಿಯಲ್ಲಿ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿದ ಕ್ಷೇತ್ರ

ಕ್ರ. ಸಂ.	ಕಾಲುವೆಗಳ ಹೆಸರು	2004-05ರ ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿತ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಹೊಸದಾಗಿ ಸೇರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ	2004-05ರ ಮುಂಗಾರು ಹಂಗಾಮಿಗೆ ಅಧಿಸೂಚಿಸಲು ಪ್ರಸ್ತಾಪಿಸಿರುವ ಕ್ಷೇತ್ರ ಹೆ.ಗಳಲ್ಲಿ
ಅ	**ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆಗಳು**			
1	Distributory No:4	-	1672.61	1672.61
2	Distributory No:5	-	67.31	67.31
3	Distributory No:6	-	773.60	773.60
		Total	**2513.52**	**2513.52**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

DETAILS OF AREA IRRIGATED FOR THE YEAR 2004-05 FOR KHARIEF SEASON

Sl. No.	Name of the Canal	Area in HA.
1	Distributory No:4, 5 and 6 under Lead off Channel of RLIS.	2513.52

Assistant Executive Engineer,
KBJNL NLBC Sub-Division No:18, Rodalbanda.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:4ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ)	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-1	OR-1		38	4.47	
							39	5.85	
							40	5.22	
							50	11.44	
							51	2.72	
							52	3.08	
							53	2.35	
							55	2.42	
							ಒಟ್ಟು	**37.55**	
2	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-1	OR-2		141	4.64	
							178	5.80	
							179	6.88	
							180	5.42	
							181	4.44	
							183	5.23	
							184	3.21	
							ಒಟ್ಟು	**35.62**	
3	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-1	OR-3		141	4.64	
							142	10.76	
							143	2.99	
							144	5.66	
							145	6.76	
							147	7.02	
							175	4.25	

1	2	3	4	5	6	7	8	9	10
							176	1.62	
							129	2.89	
							ಒಟ್ಟು	**46.60**	
4	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-1	OL-1		146	6.84	
							173	5.09	
							174	9.96	
							175	8.09	
							176	8.05	
							187	3.64	
							189	5.32	
							ಒಟ್ಟು	**47.00**	
5	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-1	OL-2		146	6.48	
							148	6.15	
							149	3.94	
							150	8.28	
							171	9.47	
							172	6.14	
							128	2.07	
							ಒಟ್ಟು	**42.52**	
6	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-1	OL-3		76	5.63	
							75	3.73	
							126	8.32	
							127	5.07	
							150	5.26	
							128	2.83	
							56	9.71	
							55	6.07	
							ಒಟ್ಟು	**46.62**	
7	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-2	OR-1		71	0.65	
							72	4.05	
							74	1.99	
							77	4.05	
							81	5.41	
							82	4.66	
							83	3.80	
							84	4.03	
							ಒಟ್ಟು	**28.64**	
8	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-2	OL-1		59	8.87	
							60	2.51	
							61	7.07	
							62	8.69	
							63	1.62	
							64	2.02	
							56	0.78	
							55	0.53	
							ಒಟ್ಟು	**32.09**	
9	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-2	OR-2		72	2.85	
							73	4.99	
							74	6.07	

1	2	3	4	5	6	7	8	9	10
							75	3.94	
							66	2.25	
							67	9.11	
							76	3.79	
							ಒಟ್ಟು	**32.99**	
10	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-2	OL-2		54	8.22	
							57	7.00	
							58	9.16	
							59	4.05	
							60	2.83	
							64	0.82	
							ಒಟ್ಟು	**32.07**	
11	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-2	OR-3		63	1.73	
							64	5.27	
							65	11.90	
							47	11.94	
							52	10.47	
							ಒಟ್ಟು	**41.31**	
12	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	L-2	OR-4		48	6.10	
							49	7.50	
							50	7.30	
							51	10.34	
							58	14.27	
							57	1.90	
							ಒಟ್ಟು	**47.41**	
13	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	ಸಬ್	OL-1		53	6.07	
				ಲ್ಯಾಟರಲ್			54	1.96	
							55	5.50	
							56	5.56	
							37	4.75	
							39	2.53	
							57	3.38	
							58	4.41	
							36	3.23	
							40	3.34	
							ಒಟ್ಟು	**40.73**	
14	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	ಸಬ್	OR-1		62	1.32	
				ಲ್ಯಾಟರಲ್			61	0.47	
							65	0.63	
							66	3.87	
							67	4.58	
							68	2.04	
							69	1.34	
							70	1.47	
		ಚಿತ್ತಾಪುರ					67	9.11	
							68	4.35	
							69	5.81	
							137	1.56	
							138	6.01	
							ಒಟ್ಟು	**42.54**	

1	2	3	4	5	6	7	8	9	10
15	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	ಸಬ್	OR-2		70	5.43	
				ಲ್ಯಾಟರಲ್			71	6.40	
							72	3.70	
							73	4.08	
							74	6.70	
							129	1.62	
							130	6.15	
							131	5.46	
							135	1.79	
							136	2.48	
							137	0.81	
							ಒಟ್ಟು	**44.63**	
18	ಲಿಂಗಸಗೂರು	ಚಿತ್ತಾಪುರ	4	ಸಬ್	OL-2		129	1.62	
				ಲ್ಯಾಟರಲ್			132	3.38	
							133	11.99	
							134	8.56	
							139	9.85	
							140	8.33	
							ಒಟ್ಟು	**43.73**	
17	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-3	OR-1		2	7.83	
							3	2.25	
							4	2.62	
							5	4.35	
							88	1.58	
							1	1.30	
							10	3.58	
							11	0.95	
							12	2.28	
							13	5.75	
							14	4.15	
							15	0.89	
							16	1.72	
							ಒಟ್ಟು	**39.24**	
18	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-3	OL-1		77	3.56	
							79	3.59	
							80	9.31	
							85	2.61	
							86	4.37	
							87	3.72	
							ಒಟ್ಟು	**27.17**	
19	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	L-3	OR-2		6	2.42	
							7	9.14	
							8	5.98	
							9	2.36	
							78	3.73	
							77	2.83	
		ಹೀರೆಜಾವೂರು					40	9.33	
							41	8.72	
							ಒಟ್ಟು	**44.51**	

1	2	3	4	5	6	7	8	9	10
20	ಲಿಂಗಸಗೂರು	ಹೀರೆಜಾವೂರು	4	L-3	OL-2		44	14.81	
							45	8.00	
							46	7.05	
							53	13.53	
							52	3.24	
							ಒಟ್ಟು	**46.63**	
21	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	L-4	OL-1		34	2.38	
							28	2.11	
							29	3.89	
							26	6.07	
							30	1.39	
							31	1.89	
							32	6.12	
							33	2.57	
							37	0.96	
		ಹೀರೆಜಾವೂರು					37	8.09	
							38	1.62	
							39	5.83	
							ಒಟ್ಟು	**42.92**	
22	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	4	L-4	OL-2		60	10.93	
		ಹೀರೆಜಾವೂರು					34	5.30	
							36	5.80	
							37	3.29	
							42	5.66	
							43	4.11	
							ಒಟ್ಟು	**35.09**	
23	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	4	L-4	OL-3		61	5.26	
							57	0.62	
							59	2.05	
		ಹೀರೆಜಾವೂರು					32	5.71	
							33	4.00	
							35	3.12	
							43	5.26	
							30	4.86	
							29	4.05	
							ಒಟ್ಟು	**34.93**	
24	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	4	L-4	OL-4		61	5.08	
		ಹೀರೆಜಾವೂರು					31	7.85	
							30	5.01	
							29	5.06	
							28	5.84	
							25	2.83	
							24	6.18	
							63	5.26	
							ಒಟ್ಟು	**43.11**	
25	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	L-4	OR-1		36	1.21	
							37	1.25	
							38	1.62	
							39	2.01	

1	2	3	4	5	6	7	8	9	10
		ರೋಡಲಬಂಡಾ					60	1.79	
							59	2.05	
							58	3.87	
							57	8.90	
							55	5.35	
							56	4.13	
							54	5.54	
							62	2.99	
							63	6.08	
							ಒಟ್ಟು	**34.82**	
26	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	L-5	OL-1		41	2.43	
							42	3.40	
							43	4.94	
		ರೋಡಲಬಂಡಾ					56	4.86	
							55	4.14	
							52	6.07	
							53	4.97	
							46	0.61	
							65	2.87	
							ಒಟ್ಟು	**34.28**	
27	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	4	L-5	OL-2		53	4.86	
							46	0.61	
							65	8.09	
							67	8.63	
							36	9.73	
							37	11.33	
							38	4.36	
							ಒಟ್ಟು	**47.61**	
28	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	L-5	OR-1		42	1.62	
		ರೋಡಲಬಂಡಾ					51	4.99	
							52	7.49	
							48	8.91	
							56	0.49	
							47	7.79	
							46	4.19	
							43	2.33	
							44	2.33	
							45	1.63	
							ಒಟ್ಟು	**41.75**	
29	ಲಿಂಗಸಗೂರು	ರೋಡಲಬಂಡಾ	4	L-5	OR-2		39	8.67	
							41	10.18	
							42	4.98	
							ಒಟ್ಟು	**23.83**	
30	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	4	6	OR-1		28	4.06	
							27	6.32	
							26	12.14	
							25	9.79	
							ಒಟ್ಟು	**32.31**	

1	2	3	4	5	6	7	8	9	10
31	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	4	6	OR-2		29	12.14	
							24	9.33	
							32	2.02	
							33	1.62	
							ಒಟ್ಟು	**25.11**	
32	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	4	6	OL-1		28	0.40	
							29	2.08	
							30	7.94	
							31	9.26	
		ರೋಡಲಬಂಡಾ					30	12.60	
							42	4.86	
							ಒಟ್ಟು	**37.14**	
33	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	4	6	OL-2		32	3.57	
							36	3.62	
							33	0.58	
							ಒಟ್ಟು	**7.77**	
34	ಲಿಂಗಸಗೂರು	ಜಂಗೀರಾಂಪುರ	4	7	OR-1		27	0.40	
		ಚಿಕ್ಕ ಉಪ್ಪೇರಿ					22	3.50	
							21	4.47	
							20	2.29	
							18	7.86	
							19	4.27	
							17	4.20	
							15	5.26	
							14	3.56	
							12	1.62	
							13	2.62	
							ಒಟ್ಟು	**40.05**	
35	ಲಿಂಗಸಗೂರು	ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	4	7	OR-2		20	0.81	
							22	0.81	
							21	0.81	
							19	9.31	
							11	3.91	
							10	4.22	
							4	0.04	
							2	2.77	
							8	12.36	
							7	0.55	
							9	8.42	
		ಜಂಗೀರಾಂಪುರ					26	0.40	
							ಒಟ್ಟು	**44.41**	
36	ಲಿಂಗಸಗೂರು	ಚಿಕ್ಕ ಉಪ್ಪೇರಿ	4	7	OR-3		23	5.87	
							26	6.71	
							25	6.59	
							24	5.05	
							27	4.92	
		ಜಂಗೀರಾಂಪುರ					26	0.98	
							ಒಟ್ಟು	**30.11**	
37	ಲಿಂಗಸಗೂರು	ಆನಾಹೊಸುರ	4	R-1	OL-1		425	3.35	
							424	3.93	

1	2	3	4	5	6	7	8	9	10
							423	6.31	
							422	8.74	
							421	5.26	
							426	4.64	
							15	0.82	
							16	2.53	
							17	3.49	
							21	2.38	
							ಒಟ್ಟು	**41.45**	
38	ಲಿಂಗಸಗೂರು	ಬೆಂಡೋಣಿ	4	R-1	OL-2		21	0.56	
		ಆನಾಹೊಸುರ					421	7.75	
							417	4.19	
							416	5.26	
							408	8.58	
							409	4.32	
							409	2.71	
							ಒಟ್ಟು	**33.37**	
39	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	R-2	OR-1		1	3.64	
							53	2.28	
							54	0.26	
							55	1.85	
							56	0.29	
							57	1.44	
							25	5.70	
							26	6.31	
							27	3.68	
							24	4.40	
							23	1.76	
							22	2.76	
							ಒಟ್ಟು	**34.38**	
40	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	R-2	OR-2		15	2.02	
							16	5.26	
							17	7.32	
							18	3.74	
							19	0.41	
							20	0.93	
							21	2.73	
							22	2.83	
							23	1.62	
							ಒಟ್ಟು	**26.88**	
41	ಲಿಂಗಸಗೂರು	ನಂದಿಹಾಳ	4	R-2	OL-1		15	1.58	
							16	1.55	
							14	3.08	
							12	2.27	
							13	11.43	
							10	3.24	
							9	4.21	
							ಒಟ್ಟು	**27.35**	

1	2	3	4	5	6	7	8	9	10
42	ಲಿಂಗಸಗೂರು	ಜೆ. ನಂದಿಹಾಳ	4	R-3	OL-1		6	2.08	
							7	5.51	
							8	1.34	
		ತೊರಲಬೆಂಚಿ					28	10.33	
							27	14.16	
							29	9.5	
							30	8.33	
							ಒಟ್ಟು	**51.25**	
43	ಲಿಂಗಸಗೂರು	ಜೆ. ನಂದಿಹಾಳ	4	R-3	OR-1		5	2.89	
							13	6.35	
							10	6.35	
							9	6.67	
							7	4.13	
							8	1.34	
							ಒಟ್ಟು	**27.73**	
44	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	4	R-3	OR-2		25	2.47	
							22	14.2	
							23	1.25	
							24	11.57	
							8	1.34	
							ಒಟ್ಟು	**30.83**	
45	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	4	R-3	OL-2		26	2.57	
							25	7.17	
							34	0.92	
							33	2.55	
							32	12.86	
							31	4.23	
							8	1.23	
							ಒಟ್ಟು	**31.53**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ನಾವಿಡಂಕಾ, ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:5ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೇರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ)	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	5		OR-1		358	0.82	
							357	0.72	
							356	2.58	
							359	7.11	
							360	9.14	
							366	1.85	
							365	4.13	
							364	3.30	
							363	0.14	
							362	3.00	
							361	10.78	
							ಒಟ್ಟು	**43.40**	

1	2	3	4	5	6	7	8	9	10
2	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	5		OR-2		413	0.61	
							414	12.85	
							415	1.76	
							419	8.69	
							ಒಟ್ಟು	**23.91**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ, ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ.

ನಮೂನೆ - 1

ಕೆಲಸದ ಹೆಸರು: 2004-05ನೇ ಸಾಲಿನಲ್ಲಿ ರಾಂಪೂರ ಏತ ನೀರಾವರಿ ಯೋಜನೆಯ ಸಂಪರ್ಕ ಕಾಲುವೆಡಿಯ ವಿತರಣಾ ಕಾಲುವೆ ಸಂ:6ರಲ್ಲಿ ಬರುವ ನೀರಾವರಿಗೊಳಪಡುವ ಕ್ಷೇತ್ರದ ಅಧಿಸೂಚನೆಯ ವಿವರ

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು	ಗ್ರಾಮ	ವಿತರಣಾ ಕಾಲುವೆ	ಲ್ಯಾಟರಲ್ ಸಂ.	ತೂಬು ಸಂ.	ನೀರ ತೂಬು	ಸರ್ವೆ ನಂಬರ್	ಅಧಿಸೂಚನೆ ಗೊಳಿಸಬೇಕಾದ ಕ್ಷೇತ್ರ (ಹೆಕ್ಟೇರುಗಳಲ್ಲಿ)	ಷರಾ
1	2	3	4	5	6	7	8	9	10
1	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6			1	67	2.61	
							66	6.07	
							69	3.62	
							68	8.18	
							46	5.41	
							47	4.45	
							49	4.51	
							ಒಟ್ಟು	**34.86**	
2	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6			2	47	4.45	
							48	2.00	
							44	9.63	
							45	6.16	
							43	5.41	
							42	4.95	
							39	1.34	
							49	4.05	
							41	6.07	
	ಲಿಂಗಸಗೂರು	ಸುಣಕಲ್	6			2	23	0.91	
							ಒಟ್ಟು	**44.97**	
3	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6			3	48	6.88	
							47	0.42	
							44	4.45	
	ಲಿಂಗಸಗೂರು	ಸುಣಕಲ್	6			3	25	4.05	
							24	3.34	
							23	4.86	
							21	1.62	
							20	7.47	
							11	4.70	
							16	1.52	
							12	1.64	
							15	1.21	
							14	1.82	
							13	4.05	
							ಒಟ್ಟು	**48.03**	

1	2	3	4	5	6	7	8	9	10
4	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6			4	40	13.15	
							39	6.82	
							41	8.42	
	ಲಿಂಗಸಗೂರು	ಸುಣಕಲ್	6			4	21	1.57	
							20	4.55	
							13	1.85	
							23	1.01	
							ಒಟ್ಟು	**37.37**	
5	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	1	OL-1		495	6.06	
							496	1.89	
							497	2.43	
							499	6.29	
							498	0.87	
							494	4.55	
							493	1.32	
							492	1.30	
							486	5.72	
							491	4.58	
							487	2.80	
							490	6.59	
							ಒಟ್ಟು	**44.39**	
6	ಲಿಂಗಸಗೂರು		6	1	OL-2		489	4.00	
							488	4.02	
							490	6.48	
							469	3.35	
							468	2.96	
							430	8.99	
							429	6.86	
							428	6.75	
							ಒಟ್ಟು	**43.40**	
7	ಲಿಂಗಸಗೂರು		6	1	OR-1		468	3.24	
							467	4.52	
							466	2.90	
							465	2.99	
							464	1.73	
							471	3.19	
							463	1.68	
							462	0.92	
							458	3.52	
							472	1.21	
							481	0.91	
							ಒಟ್ಟು	**26.82**	
8	ಲಿಂಗಸಗೂರು		6	1	OR-2		457	6.81	
							456	2.46	
							455	1.26	
							438	8.62	
							437	0.42	
							434	5.89	
							435	3.82	
							433	2.40	
							ಒಟ್ಟು	**31.69**	

1	2	3	4	5	6	7	8	9	10
9	ಲಿಂಗಸಗೂರು		6	1	OR-3		432	2.79	
							435	3.64	
							431	1.91	
							436	7.27	
							439	14.39	
							ಒಟ್ಟು	**30.01**	
10	ಲಿಂಗಸಗೂರು		6	1	0L-3		432	2.43	
							431	7.69	
							427	11.23	
							435	2.02	
							ಒಟ್ಟು	**23.37**	
11	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	2	OL-1		16	1.01	
							7	3.64	
							11	0.91	
							17	2.66	
							460	5.10	
							463	4.37	
							459	3.28	
							452	3.61	
							453	11.23	
							461	0.30	
							456	2.49	
							455	1.27	
							454	0.84	
							451	1.34	
							449	0.87	
							450	4.83	
							ಒಟ್ಟು	**47.75**	
12	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	2	OR-1		15	1.79	
							14	2.03	
							13	7.70	
							49	2.93	
							50	1.62	
							51	0.99	
							52	0.96	
							20	5.36	
							19	4.66	
							28	10.37	
							ಒಟ್ಟು	**27.43**	
13	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	2	OR-2		21	4.88	
							27	9.85	
							22	5.15	
							23	4.04	
							24	1.84	
							25	2.66	
							26	3.05	
							443	4.50	
							442	4.05	
							ಒಟ್ಟು	**40.01**	

1	2	3	4	5	6	7	8	9	10
14	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	2	OL-2		446	3.90	
							447	4.35	
							448	2.89	
							444	2.65	
							445	6.00	
							443	4.50	
							441	8.85	
							ಒಟ್ಟು	**33.14**	
15	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	3	OL-1		28	3.34	
							29	7.26	
							30	11.13	
							31	9.63	
	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OL-1		77	1.28	
							79	1.37	
							78	4.45	
							4	4.05	
							3	3.24	
							ಒಟ್ಟು	**45.75**	
16	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OR-1		77	1.28	
							79	1.36	
							80	2.12	
							81	2.12	
							73	3.75	
							72	1.40	
							64	5.09	
							71	7.30	
							70	3.94	
							65	1.55	
							ಒಟ್ಟು	**29.92**	
17	ಲಿಂಗಸಗೂರು	ಆನೆಹೊಸೂರು	6	3	OL-2		25	1.26	
							26	1.32	
							27	2.07	
	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OL-2		3	0.52	
							5	13.24	
							6	1.19	
							21	4.53	
							20	2.69	
							78	1.47	
							4	0.99	
							3	0.81	
							ಒಟ್ಟು	**30.10**	
18	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OR-2		1	3.82	
							10	5.25	
							11	3.61	
							12	11.27	
							9	5.67	
							18	0.51	
							17	0.53	
							16	1.62	

1	2	3	4	5	6	7	8	9	10
							15	1.11	
							14	1.52	
							70	8.25	
							7	2.68	
							8	2.48	
							ಒಟ್ಟು	**48.31**	
19	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OR-3		7	2.67	
							19	3.04	
							18	2.69	
							17	2.95	
							16	3.64	
							15	3.08	
							14	3.26	
							13	13.74	
							39	5.46	
							40	1.62	
							2	5.19	
							9	0.93	
							ಒಟ್ಟು	**48.27**	
20	ಲಿಂಗಸಗೂರು	ತೊರಲಬೆಂಚಿ	6	3	OR-4		22	11.33	
							35	3.53	
							36	5.52	
							37	4.78	
							38	3.44	
							32	3.14	
							31	1.27	
							30	2.48	
							29	2.67	
							6	2.43	
							20	4.15	
							16	1.23	
							ಒಟ್ಟು	**45.97**	

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,

ಪಿ.ಡಿ. 116 ಕೃಭಾಜನಿನಿ ನಾಎಡಂಕಾ ಉಪ ವಿಭಾಗ - 18, ರೋಡಲಬಂಡಾ

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಹಾಗೂ ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು, ದ.ಕ. ಉಪ ವಿಭಾಗ-2,
ಬೆಂದೂರ್ ವೆಲ್ ವೃತ್ತ, ಕಂಕನಾಡಿ, ಮಂಗಳೂರು-2 ಇವರ ನ್ಯಾಯಾಲಯ

ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಸ್‌ಆರ್-46/2005(F), ದಿನಾಂಕ 14ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

1. ಶಾಂತಲಾ @ ಗೀತಾ W/o ಲೇಟ್ ಉಮೇಶ್
2. ಪ್ರಿಯದರ್ಶಿನಿ ಬಿನ್: ಉಮೇಶ್
3. ಸುಪ್ರಿಯಾ, ಬಿನ್: ಉಮೇಶ್
4. ಪುನೀತಾ M. ಬಿನ್:ಉಮೇಶ್ ಕೊನಲು ಗ್ರಾಮ, ಲೆರ್ಲೆಹೌಸ್, ಪುತ್ತೂರು ತಾ: ದ.ಕ.
5. ಶ್ರೀಮತಿ ಸೀತಮ್ಮ W/o ಬಾಬುಗೌಡ
6. ಶ್ರೀ ಬಾಬುಗೌಡ S/o ಲೇಟ್ ಅಮ್ಮುಗೌಡ, ಪೆಲತ್ತೋಡಿ ಹೌಸ್, ವಳಲು ಗ್ರಾಮ, ಪುತ್ತೂರು ತಾಲ್ಲೂಕು ದ.ಕ.

ಪ್ರತಿವಾದಿಗಳು:

1. ಶ್ರೀ ಬೆರ್ನಾರ್ಡ್ ಡಿ'ಸೋಜಾ, S/o ಡೆನಿಸ್ ಡಿ'ಸೋಜಾ, ಆಶಾಜ್ಯೋತಿ, ಚರ್ಚ್ ಏರಿಯಾ, ಸುರತ್ಕಲ್, ಮಂಗಳೂರು.
2. ದ. ಬ್ರ್ಯಾಂಚ್ ಮ್ಯಾನೇಜರ್, ನ್ಯಾಷನಲ್ ಇನ್ಸೂರೆನ್ಸ್ ಕಂ.ಲಿ., ಆನಂದ ಬಿಲ್ಡಿಂಗ್, ಕುಳಾಯಿ, ಪಣಂಬೂರು, ಮಂಗಳೂರು.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರಾದ ಶ್ರೀಮತಿ ಶಾಂತಲಾ ಅಲಿಯಾಸ್ ಗೀತಾ ಇವರು ತಮ್ಮ ಗಂಡನಾದ ಶ್ರೀ ಉಮೇಶ್ ಇವರು 1ನೇ ಪ್ರತಿವಾದಿಗಳಲ್ಲಿ ಕೆಲಸಗಾರರಾಗಿದ್ದು, ಕೆಲಸದಲ್ಲಿ ನಿರತರಾಗಿದ್ದಾಗ, ದಿನಾಂಕ:14.5.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮೃತರಾದರೆಂದು ತಿಳಿಸಿ, ಅವಲಂಬಿತರಾದ ತಮಗೆ ಪ್ರತಿವಾದಿಯವರಿಂದ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಾಗಿದ್ದು, ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದಲ್ಲಿ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ, ಇನ್ನಿತರ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆಯು ಸರ್ಕಾರಿ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದಲ್ಲಿ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಮ್ ಅರ್ಜಿ: ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮವನ್ನು ಜರುಗಿಸಲಾಗುವುದೆಂದು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ.

ಎಸ್.ಸಿ. ರಾಮಚಂದ್ರ

ಪಿ.ಆರ್. 2069

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಹಾಗೂ ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ದ.ಕ. ಉಪ ವಿಭಾಗ-2, ಮಂಗಳೂರು.

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಹಾಗೂ ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು, ದ.ಕ. ಉಪ ವಿಭಾಗ-2,
ಬೆಂದೂರ್ ವೆಲ್ ವೃತ್ತ, ಕಂಕನಾಡಿ, ಮಂಗಳೂರು-2 ಇವರ ನ್ಯಾಯಾಲಯ
ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಸ್‌ಆರ್-47/2005(F) ದಿನಾಂಕ 15ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು — **ವಿರುದ್ಧ** — **ಪ್ರತಿವಾದಿಗಳು**

ಅರ್ಜಿದಾರರು:

1. ಶ್ರೀಮತಿ ರಮ್ಜಾನ್, W/o ಲೇಟ್ ಅಲ್ಲಾಭಕ್ಷ್,
@ ನದಾಫ್ ಅಲ್ಲಾಸಾಬ್, (2) ಡೊಂಗರಿಸಾಬಿ,
(3) ಆಶಾಬಿ, (4) ಸೈಯದ್ ಸಾಬ್ ಲೇಟ್ ಅಲ್ಲಾಭಕ್ಷ್
@ ನದಾಫ್ ಅಲ್ಲಾಸಾಬ್‌ರವರ ಮಕ್ಕಳು
(5) ರಾಜಮಾ ಮು. W/o ಮುದುಕಪ್ಪ,
ವಾಸ: ತೊಂಡಿಕಟ್ಟೆ, ಪೋಸ್ಟ್, ರಾಮದುರ್ಗಾ ತಾ॥
ಬೆಳಗಾಂ ಜಿಲ್ಲೆ, ಕರ್ನಾಟಕ.

ಪ್ರತಿವಾದಿಗಳು:

1. ಶ್ರೀ ಉಪೇಂದ್ರ M. ಪ್ರೊಜೆಕ್ಟ್ ಲೀಡರ್,
ಎಮ್ ಫಾರ್ ಕನ್ಸಟ್ರಕ್ಷನ್ಸ್ ಪ್ರೈ.ಲಿ., ಸಿನೆಪೂಕ್ಸ್
ಕಮರ್ಷಿಯಲ್ ಪ್ರಾಜೆಕ್ಟ್, ಪೋಸ್ಟ ಬಿಜೈ,
ಮಂಗಳೂರು-575 004.
2. ನ್ಯಾಷನಲ್ ಇನ್ಶೂರೆನ್ಸ್ ಕಂ.ಲಿ.,
ಕೆನರಾಬ್ಯಾಂಕ್ ಹತ್ತಿರ, ಮರ್ತ್‌ಹಳ್ಳಿ,
ಬೆಂಗಳೂರು-560 037.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರಾದ ಶ್ರೀಮತಿ ರಮ್ಜಾನ್ ಇವರು ತಮ್ಮ ಗಂಡನಾದ ಶ್ರೀ ಅಲ್ಲಾಭಕ್ಷ್ ಅಲಿಯಾಸ್ ನದಾಫ್ ಅಲ್ಲಾ ಸಾಬ್ ಇವರು 1ನೇ ಪ್ರತಿವಾದಿಗಳಲ್ಲಿ ಕೆಲಸಗಾರರಾಗಿದ್ದು, ಕೆಲಸದಲ್ಲಿ ನಿರತರಾಗಿದ್ದಾಗ, ದಿನಾಂಕ:6.10.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮೃತರಾದರೆಂದು ತಿಳಿಸಿ, ಅವಲಂಬಿತರಾದ ತಮಗೆ ಪ್ರತಿವಾದಿಯವರಿಂದ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಾಗಿದ್ದು, ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದಲ್ಲಿ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ, ಇನ್ನಿತರ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆಯು ಸರ್ಕಾರಿ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದಲ್ಲಿ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಮ್ ಅರ್ಜಿ: ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮವನ್ನು ಜರುಗಿಸಲಾಗುವುದೆಂದು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ.

ಎಸ್.ಸಿ. ರಾಮಚಂದ್ರ

ಪಿ.ಆರ್. 2070

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಹಾಗೂ ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ದ.ಕ. ಉಪ ವಿಭಾಗ-2, ಮಂಗಳೂರು.

ಜಿಲ್ಲಾ ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೊಪ್ಪಳ
ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಕಾಅಕೊ:ಕಾನಪ:481: 2005, ದಿನಾಂಕ 14ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು — **ವಿರುದ್ಧ** — **ಪ್ರತಿವಾದಿಗಳು**

ಅರ್ಜಿದಾರರು:

ಶ್ರೀ ಹನುಮಪ್ಪ ದೊಡ್ಡಮನಿ, ಸಾ: ಲಕಮಾಪುರ, ತಾ:
ಯಲಬುರ್ಗಾ

ಪ್ರತಿವಾದಿಗಳು:

1. ಮ್ಯಾನೇಜರ್, ಕೆ.ಟಿ.ಆರ್. ಸೆಕ್ಯೂರಿಟಿ ಗಾರ್ಡ್,
ಕಲ್ಯಾಣಿ ಸ್ಟೀಲ್ಸ್ ಲಿಮಿಟೆಡ್, ಗಿಣಿಗೇರಾ.
2. ಮ್ಯಾನೇಜರ್, ಮೆ:ಕಲ್ಯಾಣಾ ಸ್ಟೀಲ್ಸ್ ಲಿ.
ಗಿಣಿಗೇರಾ.

ಪ್ರಕಟಣೆ

ಸಾರ್ವಜನಿಕ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ಈ ಮೂಲಕ ತಿಳಿಯಪಡಿಸುವುದೇನೆಂದರೆ ಮೃತ:ಗಾಯ:ಶ್ರೀ:ಶ್ರೀಮತಿ ಸೋಮಪ್ಪ ತಂದೆ ಹನುಮಪ್ಪ ದೊಡ್ಡಮನಿ ಎಂಬುವವರು ಪ್ರತಿವಾದಿಯವರಲ್ಲಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿರುವಾಗ ದಿನಾಂಕ:13.11.2005 ರಂದು ಕೆಲಸದಿಂದುಂಟಾದ ಅಪಘಾತದಿಂದ ಮೃತ:ಗಾಯ:ಹೊಂದಿರುತ್ತಾರೆ ಎಂದು ವಿವರಿಸುತ್ತಾ ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಕಾಯ್ದೆ 1923 ರಡಿ ಪರಿಹಾರ ಧನಕ್ಕಾಗಿ ಕೋರಿ ಅವಲಂಬಿತ ವಾರಸುದಾರರೆಂದು ಹೇಳಿಕೊಂಡ ಮೃತ:ಸೋಮಪ್ಪ ಇವರಾದ ಶ್ರೀ:ಶ್ರೀಮತಿ ಹನುಮಪ್ಪ ದೊಡ್ಡಮನಿ ಎಂಬುವವರು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ ಕಾರಣ ಈ ಬಗ್ಗೆ ಆಕ್ಷೇಪಣೆ ಇದ್ದಲ್ಲಿ ಅಥವಾ ತಾವೇನಾದರೂ ಅಥವಾ ತಾವೂ ಸಹ ಮೃತ:ಗಾಯ: ಹೊಂದಿದವರ ನಿಜವಾದ ವಾರಸುದಾರರೆಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಕೇಳಿಕೊಳ್ಳುವುದಾದರೆ, ಅಂಥಹವರು ಈ ಪ್ರಕಟಣೆಯನ್ನು ಈ ನ್ಯಾಯಾಲಯದ ಸೂಚನಾ ಫಲಕದಲ್ಲಿ

ಪ್ರದರ್ಶಿಸಿದ ಅಥವಾ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಗೊಂಡ ಅಥವಾ ಸ್ಥಳೀಯ ದಿನಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಗೊಂಡ 30 ದಿನದೊಳಗಾಗಿ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿ ಸಲ್ಲಿಸಬಹುದಾಗಿದೆ ಎಂದು ಮತ್ತು ಸದ್ರಿ ಅವಧಿಯಲ್ಲಿ ಯಾರಿಂದಲೂ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿ ಬಾರದಿದ್ದಲ್ಲಿ ಸದ್ರಿ ಅವಧಿ ಮುಗಿದ ನಂತರ ಮೇಲ್ಕಾಣಿಸಿದ ಅರ್ಜಿದಾರರ ಅರ್ಜಿಯನ್ನೇ ಮುಂದಿನ ವಿಚಾರಣೆಗಾಗಿ ತೆಗೆದುಕೊಳ್ಳಲಾಗುವುದೆಂದು ಈ ಪ್ರಕಟಣೆ ಮೂಲಕ ತಿಳಿಯಪಡಿಸಲಾಗಿದೆ.

ಜಿಲ್ಲಾ ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ
ಆಯುಕ್ತರು, ಕೊಪ್ಪಳ ಜಿಲ್ಲೆ, ಕೊಪ್ಪಳ

ಪಿ.ಆರ್. 2071

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)
ನಂ.1, ಆಲಿ ಆಸ್ಕರ್ ರಸ್ತೆ, ಬೆಂಗಳೂರು - 560 052 ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ

ದಾವಾ ಸಂ: ಅನಿ(ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ): ಡಿಐಎಸ್: ಡಿ7: 973: 2005-06

ಅರ್ಜಿದಾರರು	ವಿರುದ್ಧ	ಎದುರು ಅರ್ಜಿದಾರರು
ಮಲೆನಾಡು ಅಡಿಕೆ ಮಾರಾಟ ಸಹಕಾರ ಸಂಘ ನಿ, ಅಂಚೆ ಪೆಟ್ಟಿಗೆ ಸಂ: 13 ಎ.ಪಿ.ಎಂ.ಸಿ.ಯಾರ್ಡ, ಶಿವಮೊಗ್ಗ, ವಾದಿ ಸಂಘದ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು,		1. ಮೆ:ಸಿದ್ಧಲಿಂಗೇಶ್ವರ ಅಡಿಕೆ ಸ್ಟೋರ್ಸ್ ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಮಾರ್ಕೆಟ್ ರಸ್ತೆ, ಸಾಗರ - 577401 ಮಾಲೀಕರಾದ ಶ್ರೀ ಎಂ. ರಾಜಶೇಖರ್ ಬಿನ್ ವೀರಭದ್ರಪ್ಪ. 2. ಶ್ರೀ ಎಂ. ರಾಜಶೇಖರ್, ಬಿನ್ ವೀರಭದ್ರಪ್ಪ, ಮಾಲೀಕರು, ಮೆ: ಸಿದ್ದಲಿಂಗೇಶ್ವರ ಅಡಿಕೆ ಸ್ಟೋರ್ಸ್, ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಮಾರ್ಕೆಟ್ ರಸ್ತೆ, ಸಾಗರ - 577 401.

ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103 ರನ್ವಯ ನೋಟೀಸ್

ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರು ಎದುರು ಅರ್ಜಿದಾರರ ವಿರುದ್ಧ ರೂ. 3,12,619-00 ಗಳ ವಸೂಲಾತಿಗೆ ವ್ಯಾಜ್ಯ ಹೂಡಿರುತ್ತಾರೆ. ಈ ವ್ಯಾಜ್ಯದ ಅರ್ಜಿಯೊಂದಿಗೆ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103ರ ರೀತ್ಯಾ ಎದುರು ಅರ್ಜಿದಾರರುಗಳ ವಶದಲ್ಲಿರುವ ಚರ ಮತ್ತು ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಈ ನ್ಯಾಯಾಲಯದ ಆದೇಶದ ಮುನ್ನಾ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಲು, ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಮಧ್ಯಂತರ ಪರಿಹಾರದ ಆದೇಶ ಕೋರಿ ಅರ್ಜಿ ದಾಖಲು ಮಾಡಿರುತ್ತಾರೆ.

ಸದರಿ ಅರ್ಜಿಯನ್ನು ವಿಚಾರಣೆಗೆ ತೆಗೆದುಕೊಳ್ಳಲಾಗಿದೆ. ಈ ನೋಟೀಸಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ವಿವರವಾಗಿ ತಿಳಿಸಿರುವಂತೆ ಚರ ಮತ್ತು ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಏಕೆ ಈ ನ್ಯಾಯಾಲಯವು ಅರ್ಜಿದಾರರ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳುವ ಆದೇಶವನ್ನು ಹೊರಡಿಸಬಾರದು ಎಂಬುದಕ್ಕೆ ಎದುರು ಅರ್ಜಿದಾರರಾದ ನೀವು ಅರ್ಜಿದಾರರ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಸರಿಸಮಾನವಾಗಿ ಸೂಕ್ತ ಭದ್ರತೆಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಒಪ್ಪಿಗೆಯಾಗುವಂತೆ, ಈ ನೋಟೀಸ್ ಸ್ವೀಕರಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಹಾಜರುಪಡಿಸತಕ್ಕದ್ದು. ತಪ್ಪಿದಲ್ಲಿ ಈ ಬಗ್ಗೆ ನಿಮ್ಮ ಹೇಳಿಕೆ ಏನೂ ಇಲ್ಲವೆಂದು ಪರಿಗಣಿಸಿ, ಲಭ್ಯವಿರುವ ಸಾಕ್ಷ್ಯಾಧಾರಗಳು ಮತ್ತು ಅರ್ಹತೆಯ ಅನುಸಾರ ಸೂಕ್ತ ಆದೇಶ ಹೊರಡಿಸಲಾಗುವುದೆಂದು ತಿಳಿಯುವುದು.

ಈ ನೋಟೀಸನ್ನು ದಿ:18.12.2005 ರಂದು ನನ್ನ ಸ್ವಸಹಿ ಮತ್ತು ಮೊಹರಿನೊಂದಿಗೆ ನೀಡಲಾಗಿದೆ.

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ಅನುಬಂಧ

ಶ್ರೀ ಎಂ. ರಾಜಶೇಖರ್ ಬಿನ್ ವೀರಭದ್ರಪ್ಪ ಇವರಿಗೆ ಸೇರಿದ ಚರಸ್ಥಿರಾಸ್ತಿಗಳ ವಿವರ

ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ, ಸಾಗರ ಟೌನ್, ಎಸ್.ಎನ್. ನಗರದ 1ನೇ ಕ್ರಾಸ್ ನಲ್ಲಿರುವ ವಾರ್ಡ ಸಂ. 26 ಖಾತೆ ಅಸೆಸ್‌ಮೆಂಟ್ ನಂ. 82/82/866 ಅಳತೆ 40, 90, 40, 100 ನಿವೇಶನ ಹಾಗೂ ಈ ನಿವೇಶನದಲ್ಲಿರುವ ಆರ್ ಸಿಸಿ ಮನೆ - 52 1/2 27 3/4

ಈ ಮೇಲ್ಕಂಡ ಆಸ್ತಿಯ ಚೆಕ್ಕುಬಂದಿ:

ಪೂರ್ವಕ್ಕೆ	:	ರಸ್ತೆ
ಪಶ್ಚಿಮಕ್ಕೆ	:	ಶ್ರೀ ಜನಾರ್ಧನ ಇವರ ಜಾಗದ ಗಡಿ
ಉತ್ತರಕ್ಕೆ	:	ರಸ್ತೆ
ದಕ್ಷಿಣಕ್ಕೆ	:	ಶ್ರೀ ಲಕ್ಷ್ಮಣಾಚಾರಿ ಇವರ ಬೇಲಿ ಗಡಿ

ಪಿ.ಆರ್. 2054 ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ) ಬೆಂಗಳೂರು - 560 052 ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ

ದಾವಾ ಸಂ: ಅನಿ(ಬ.ಮಾ):ಡಿಐಎಸ್:ಡಿ7: 974: 2005-06

ಅರ್ಜಿದಾರರು	ವಿರುದ್ಧ	ಎದುರು ಅರ್ಜಿದಾರರು
ಮಲೆನಾಡು ಅಡಿಕೆ ಮಾರಾಟ ಸಹಕಾರ ಸಂಘ ನಿ, ಅಂಚೆ ಪೆಟ್ಟಿಗೆ ಸಂ: 13, ಎಪಿಎಂಸಿ ಯಾರ್ಡ, ಶಿವಮೊಗ್ಗ, ವಾದಿ ಸಂಘದ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು.		1. ಮೆ:ವಿಕ್ರಂ ಟ್ರೇಡರ್ಸ್, ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಬಿ.ಟಿ. ರಸ್ತೆ, ಸಾಗರ-577 401. ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ. 2. ಶ್ರೀ ಕೆ.ಪಿ. ಮಹಾಬಲೇಶ್ವರ ಬಿನ್ ಪರಮೇಶ್ವರಭಟ್, ಮಾಲೀಕರು, ಮೆ:ವಿಕ್ರಂ ಟ್ರೇಡರ್ಸ್, ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಜಿ.ಟಿ. ರಸ್ತೆ ಸಾಗರ ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ, ಸಾಗರ - 577 401.

ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103 ರನ್ವಯ ನೋಟೀಸ್

ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರು ಎದುರು ಅರ್ಜಿದಾರರ ವಿರುದ್ಧ ರೂ. 8,86,307-00 ಗಳ ವಸೂಲಾತಿಗೆ ವ್ಯಾಜ್ಯ ಹೂಡಿರುತ್ತಾರೆ. ಈ ವ್ಯಾಜ್ಯದ ಅರ್ಜಿಯೊಂದಿಗೆ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103ರ ರೀತ್ಯಾ ಎದುರು ಅರ್ಜಿದಾರರುಗಳ ವಶದಲ್ಲಿರುವ ಚರ ಮತ್ತು

ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಈ ನ್ಯಾಯಾಲಯದ ಆದೇಶದ ಮನ್ನಾ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಲು, ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಮಧ್ಯಂತರ ಪರಿಹಾರದ ಆದೇಶ ಕೋರಿ ಅರ್ಜಿ ದಾಖಲು ಮಾಡಿರುತ್ತಾರೆ.

ಸದರಿ ಅರ್ಜಿಯನ್ನು ವಿಚಾರಣೆಗೆ ತೆಗೆದುಕೊಳ್ಳಲಾಗಿದೆ. ಈ ನೋಟೀಸಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ವಿವರವಾಗಿ ತಿಳಿಸಿರುವಂತೆ ಚರ ಮತ್ತು ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಏಕೆ ಈ ನ್ಯಾಯಾಲಯವು ಅರ್ಜಿದಾರರ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳುವ ಆದೇಶವನ್ನು ಹೊರಡಿಸಬಾರದು ಎಂಬುದಕ್ಕೆ ಎದುರು ಅರ್ಜಿದಾರರಾದ ನೀವು ಅರ್ಜಿದಾರರ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಸರಿಸಮಾನವಾಗಿ ಸೂಕ್ತ ಭದ್ರತೆಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಒಪ್ಪಿಗೆಯಾಗುವಂತೆ, ಈ ನೋಟೀಸ್ ಸ್ವೀಕರಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಹಾಜರುಪಡಿಸತಕ್ಕದ್ದು. ತಪ್ಪಿದಲ್ಲಿ ಈ ಬಗ್ಗೆ ನಿಮ್ಮ ಹೇಳಿಕೆ ಏನೂ ಇಲ್ಲವೆಂದು ಪರಿಗಣಿಸಿ, ಲಭ್ಯವಿರುವ ಸಾಕ್ಷ್ಯಾಧಾರಗಳು ಮತ್ತು ಅರ್ಹತೆಯ ಅನುಸಾರ ಸೂಕ್ತ ಆದೇಶ ಹೊರಡಿಸಲಾಗುವುದೆಂದು ತಿಳಿಯುವುದು.

ಈ ನೋಟೀಸನ್ನು ದಿ:19.12.2005 ರಂದು ನನ್ನ ಸ್ವಸಹಿ ಮತ್ತು ಮೊಹರಿನೊಂದಿಗೆ ನೀಡಲಾಗಿದೆ.

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ಅನುಬಂಧ

ಶ್ರೀ ಕೆ.ಪಿ. ಮಹಾಬಲೇಶ್ವರ ಬಿನ್ ಪರಮೇಶ್ವರ ಭಟ್ ಇವರ ಹೆಸರಿನಲ್ಲಿರುವ ಸ್ಥಿರಾಸ್ತಿಯ ವಿವರ

ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ, ಸಾಗರ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಜಂಬಗಾರು ಗ್ರಾಮ ಸರ್ವೆ ನಂ.24/2 ರಲ್ಲಿ 10 ಎಕರೆ 2 ಗುಂಟೆಯಲ್ಲಿ ಖುಷ್ಕಿ (ಬೆಳೆ ಕಾಫಿ, ನೀಲಗಿರಿ, ತೆಂಗು, ಅಡಿಕೆ/ಬಾಳೆ ಮತ್ತು ಭತ್ತ) ಪ್ರತಿವಾದಿ ಸಂಸ್ಥೆಯ ಮಾಲೀಕರಾದ ಶ್ರೀ ಕೆ.ಪಿ. ಮಹಾಬಲೇಶ್ವರ ಬಿನ್ ಪರಮೇಶ್ವರಭಟ್ಟ ಹಾಗೂ ಜಿ. ರಾಮಚಂದ್ರರಾವ್ ಬಿನ್ ಸುಬ್ರಾಯ ಇವರ ಹೆಸರಿನಲ್ಲಿದ್ದು, ಈ ಆಸ್ತಿಯಲ್ಲಿ ಕೆ.ಪಿ. ಮಹಾಬಲೇಶ್ವರ ಬಿನ್ ಪರಮೇಶ್ವರ ಭಟ್ಟ ಇವರ ಹೆಸರಿನಲ್ಲಿರುವ 9 ಎಕರೆ ಖುಷ್ಕಿ ಜಮೀನು.

ಈ ಮೇಲ್ಕಂಡ ಆಸ್ತಿಯ ಚೆಕ್ಕುಬಂದಿ:

ಪೂರ್ವಕ್ಕೆ : ಸರ್ವೆ ನಂ.24/1 ರ ಬಾಂದು ಕಲ್ಲು

ಪಶ್ಚಿಮಕ್ಕೆ : ಸರ್ವೆ ನಂ.15 ರ ಬಾಂದು ಕಲ್ಲು ಗಾಡಿ

ಉತ್ತರಕ್ಕೆ : ಸರ್ವೆ ನಂ 25 ಮತ್ತು 26 ರ ಬಾಂದು ಕಲ್ಲು ಗಾಡಿ

ದಕ್ಷಿಣಕ್ಕೆ : ಸರ್ವೆ ನಂ 15ರ ಬಾಂದು ಕಲ್ಲು ಗಾಡಿ

ಪಿ.ಆರ್. 2055

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ನಂ.1, ಆಲಿ ಆಸ್ಕರ್ ರಸ್ತೆ, ಬೆಂಗಳೂರು - 560 052 ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ

ದಾವಾ ಸಂ: ಅನಿ(ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ): ಡಿಐಎಸ್:ಡಿ7: 972: 2005-06

ಅರ್ಜಿದಾರರು ವಿರುದ್ಧ **ಎದುರು ಅರ್ಜಿದಾರರು**

ಮಲೆನಾಡು ಅಡಿಕೆ ಮಾರಾಟ ಸಹಕಾರ ಸಂಘ ನಿ,
ಅಂಚೆ ಪೆಟ್ಟಿಗೆ ಸಂ: 13, ಎ.ಪಿ.ಎಂ.ಸಿ. ಯಾರ್ಡ,
ಶಿವಮೊಗ್ಗ,
ವಾದಿ ಸಂಘದ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು.

1. ಮೆ:ಬಿ.ನಾಗಪ್ಪ ಅಂಡ್ ಬ್ರದರ್ಸ್ ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಸಾಗರ, ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ.
2. ಶ್ರೀ ಬಿ. ನಾಗಪ್ಪ ಬಿನ್ ಮಲ್ಲಪ್ಪ, ಪಾಲುದಾರರು ಮೆ: ಬಿ. ನಾಗಪ್ಪ ಅಂಡ್ ಬ್ರದರ್ಸ್, ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಸಾಗರ, ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ.
3. ಶ್ರೀ ಬಿ.ಎನ್. ರೋಹಿತ್ ಬಿನ್ ಶ್ರೀ ಬಿ. ನಾಗಪ್ಪ, ಪಾಲುದಾರರು ಮೆ: ಬಿ. ನಾಗಪ್ಪ ಅಂಡ್ ಬ್ರದರ್ಸ್ ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಸಾಗರ.
4. ಶ್ರೀ ಬಿ.ಎನ್. ರಾಜಶೇಖರ್ ಬಿನ್ ಬಿ. ನಾಗಪ್ಪ, ಪಾಲುದಾರರು ಮೆ: ಬಿ. ನಾಗಪ್ಪ ಅಂಡ್ ಬ್ರದರ್ಸ್ ಅಡಿಕೆ ವ್ಯಾಪಾರಿಗಳು, ಸಾಗರ ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ.

ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103 ರನ್ವಯ ನೋಟೀಸ್

ಮೇಲ್ಕಂಡ ವಾದಿಯು ಪ್ರತಿವಾದಿಗಳ ವಿರುದ್ದ ರೂ. 2,55,190.00 ಗಳ ವಸೂಲಾತಿಗೆ ವ್ಯಾಜ್ಯ ಹೂಡಿರುತ್ತಾರೆ. ಈ ವ್ಯಾಜ್ಯದ ಅರ್ಜಿಯೊಂದಿಗೆ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 103ರ ರೀತ್ಯಾ ಪ್ರತಿವಾದಿಗಳ ವಶದಲ್ಲಿರುವ ಚರ ಮತ್ತು ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಈ ನ್ಯಾಯಾಲಯದ ಆದೇಶದ ಮುನ್ನಾ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಲು, ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಮಧ್ಯಂತರ ಪರಿಹಾರದ ಆದೇಶ ಕೋರಿ ಅರ್ಜಿ ದಾಖಲು ಮಾಡಿರುತ್ತಾರೆ.

ಸದರಿ ಅರ್ಜಿಯನ್ನು ವಿಚಾರಣೆಗೆ ತೆಗೆದುಕೊಳ್ಳಲಾಗಿದೆ. ಈ ನೋಟೀಸಿಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿ ವಿವರವಾಗಿ ತಿಳಿಸಿರುವಂತೆ ಪ್ರತಿವಾದಿಗಳ ಚರ ಮತ್ತು ಸ್ಥಿರಾಸ್ತಿಗಳನ್ನು ಏಕೆ ಈ ನ್ಯಾಯಾಲಯವು ಅರ್ಜಿದಾರರ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಆದೇಶಕ್ಕೆ ಮುನ್ನ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳುವ ಆದೇಶವನ್ನು ಹೊರಡಿಸಬಾರದು ಎಂಬುದಕ್ಕೆ ಪ್ರತಿವಾದಿಗಳಾದ ನೀವು ವಾದಿಗಳ ವ್ಯಾಜ್ಯದ ಬೇಡಿಕೆ ಮೊತ್ತಕ್ಕೆ ಸರಿಸಮಾನವಾಗಿ ಸೂಕ್ತ ಭದ್ರತೆಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಒಪ್ಪಿಗೆಯಾಗುವಂತೆ, ಈ ನೋಟೀಸ್ ಸ್ವೀಕರಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಹಾಜರುಪಡಿಸತಕ್ಕದ್ದು. ತಪ್ಪಿದಲ್ಲಿ ಈ ಬಗ್ಗೆ ನಿಮ್ಮ ಹೇಳಿಕೆ ಏನೂ ಇಲ್ಲವೆಂದು ಪರಿಗಣಿಸಿ, ಲಭ್ಯವಿರುವ ಸಾಕ್ಷ್ಯಾಧಾರಗಳು ಮತ್ತು ಅರ್ಹತೆಯ ಅನುಸಾರ ಸೂಕ್ತ ಆದೇಶ ಹೊರಡಿಸಲಾಗುವುದೆಂದು ತಿಳಿಯುವುದು.

ಈ ನೋಟೀಸನ್ನು ದಿ:19.12.2005 ರಂದು ನನ್ನ ಸ್ವಸಹಿ ಮತ್ತು ಮೊಹರಿನೊಂದಿಗೆ ನೀಡಲಾಗಿದೆ.

ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

ಅನುಬಂಧ

ಶ್ರೀ ಬಿ. ನಾಗಪ್ಪ ಇವರ ಹೆಸರಿನಲ್ಲಿರುವ ಸ್ಥಿರಾಸ್ತಿಯ ವಿವರ

ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ, ಸಾಗರ ಸಾಗರ ಟೌನ್ ವಾರ್ಡ ನಂ.2, ಖಾತೆ ನಂ. 1027 ಬಿ ಸರ್ವೆ ನಂಬರ್ 29/ 1.2 ನಿ.ನಂ. 195/43/ಡಿ-1 ಅಳತೆ 168 93 ನಿವೇಶನ ಮತ್ತು ಈ ನಿವೇಶನದಲ್ಲಿ ಇರುವ ಕಟ್ಟಡ.

ಈ ಮೇಲ್ಕಂಡ ಆಸ್ತಿಯ ಚೆಕ್ಕುಬಂದಿ:

ಪೂರ್ವಕ್ಕೆ : ಶ್ರೀ ನಾಗೇಶ್ ಕಾಮತ್ ಮತ್ತು ರವೀಂದ್ರನಾಥ್ ಅವರ ಸ್ವತ್ತು
ಪಶ್ಚಿಮಕ್ಕೆ : ಪುರಸಭೆ ರಸ್ತೆ
ಉತ್ತರಕ್ಕೆ : ಶ್ರೀ ಎಸ್. ನಾರಾಯಣ್ ರವರ ಸ್ವತ್ತು
ದಕ್ಷಿಣಕ್ಕೆ : ಶ್ರೀ ಎಸ್. ನಾರಾಯಣ್ ರವರ ಸ್ವತ್ತು

ಪಿ.ಆರ್. 2072 ಸಹಕಾರ ಸಂಘಗಳ ಅಪರ ನಿಬಂಧಕರು, (ಬಳಕೆ ಮತ್ತು ಮಾರಾಟ)

IN THE KARNATAKA ADMINISTRATIVE TRIBUNAL AT BANGALORE
BDA Complex, Indiranagar, Bangalore-38
NOTIFICATION No. BB/VB/65/2005, Dated: 13th December 2005

In exrercise of the powers conferred under Section 5(6) read with Section 22 of the Administrative Tribunals Act, 1985 and all other powers enabling thereto, the constitution of Vacation Bench and designation of Vacation Judge for "Winter Vacation" from 26.12.2005 to 30.12.2005 is made as under:

1. Hon'ble Mr. Justice A.V. Srinivasa Reddy, Chairman, will be the Vacation Judge from 26.12.2005 to 30.12.2005 (bdi).
2. Hon'ble Mr. Justice A.V. Srinivasa Reddy, Chairman, will sit in Court Hall-I on Wednesday the 28th December 2005 to hear urgent matters and such other matters as the Bench may direct.
3. The office of the Karnataka Administrative Tribunal will function upto 2.00 p.m. during the **'Winter Vacation',** However, on the day of sitting of Vacation Bench, the office will function up to 5.00 p.m.
4. During the vacation, the Registry will receive only urgent applications as per Rules.

By Order of Hon'ble the Chairman

P.R. 2073 Registrar

ಪ್ರಾಧೀಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಅಬಕಾರಿ ಅಧೀಕ್ಷಕರು ಇ.ಐ.ಬಿ. ಬಿಜಾಪೂರ ಜಿಲ್ಲೆ, ಬಿಜಾಪೂರ ಇವರ ನ್ಯಾಯಾಲಯ

ಸಂ:ಇಎಕ್ಸ್‌ಇ:ಬಿಜೆಪಿ:ಇಐಬಿ:ಡಿಟಿಸಿಆರ್:27/2005-06, ದಿನಾಂಕ: 22ನೇ ನವೆಂಬರ್ 2005

ಉಪಸ್ಥಿತರು: ಶ್ರೀ ಕೆ.ಆರ್. ಗೌಡ್ರ
ಪ್ರಾಧಿಕೃತ ಅಧಿಕಾರಿಗಳು ಹಾಗೂ ಅಬಕಾರಿ ಅಧೀಕ್ಷಕರು,
ಇ.ಐ.ಬಿ. ಬಿಜಾಪೂರ ಜಿಲ್ಲೆ, ಬಿಜಾಪೂರ

ಪಿರ್ಯಾಧಿದಾರರು **ವಿರುದ್ಧ** **ಅರ್ಜಿದಾರರು/ಆರೋಪಿತರು**

ಶ್ರೀ ಎಂ.ಬಿ. ಹಳ್ಳದಮನಿ
ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು,
ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ, ಬಿಜಾಪೂರ.

1. ಆರೋಪಿತರು:- ಪರಾರಿಯಾಗಿರುತ್ತಾರೆ.
2. ಬಾವಾಸಾಹೇಬ ರಾಜಾಸಾಹೇಬ ಬೆಣ್ಣಿ.
ಸಾ||ಆಲಮಟ್ಟಿ ತಾ||ಬ.ಬಾಗೇವಾಡಿ (ವಾಹನದ ಮಾಲೀಕರು)

ಪ್ರಕರಣದ ಮುಖ್ಯಾಂಶಗಳು

ದಿ:21.8.2005 ರಂದು ಮಧ್ಯಾಹ್ನ 01-30 ಗಂಟೆಗೆ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ ಇವರ ಸಿಬ್ಬಂದಿಯೊಂದಿಗೆ ಬ.ಬಾಗೇವಾಡಿ ತಾಲ್ಲೂಕಿನ ಅರಳದಿನ್ನಿಯ ಹತ್ತಿರ ರಾಷ್ಟ್ರೀಯ ಹೆದ್ದಾರಿ 13 ರ ಬದಿಯಲ್ಲಿರುವ ಪೆಟ್ರೋಲ್ ಬಂಕ್ ಹತ್ತಿರ ರಸ್ತೆ ಕಾವಲು ಮಾಡುತ್ತಿರುವಾಗ, ಅತ್ತ ಕಡೆಯಿಂದ ಒಂದು ಆಟೋರಿಕ್ಷಾ ಅರಳದಿನ್ನಿ ಕಡೆಗೆ ಬರುವುದು ಕಾಣಿಸಿತು. ಆಟೋರೀಕ್ಷಾದಲ್ಲಿ ಇದ್ದ ವ್ಯಕ್ತಿಯು ಸಮವಸ್ತ್ರದಲ್ಲಿದ್ದ ಅಬಕಾರಿ ಸಿಬ್ಬಂದಿ ಜನರನ್ನು ಕಂಡು ಆಟೋರಿಕ್ಷಾ ಬಿಟ್ಟು ಓಡಿ ಹೋದನು ಅವನನ್ನು ಹಿಡಿಯಲು ಅಬಕಾರಿ ಸಿಬ್ಬಂದಿಗಳು ಪ್ರಯತ್ನಿಸಿದರು ಸಿಕ್ಕಿರುವುದಿಲ್ಲಾ, ತದನಂತರ ಅಬಕಾರಿ ಸಿಬ್ಬಂದಿ ಜನರು ಮರಳಿ ಬಂದು ಆಟೋರೀಕ್ಷಾವನ್ನು ಪರಿಶೀಲನೆ ಮಾಡಲಾಗಿ ಅದರಲ್ಲಿ ಒಂದು ಗೊಬ್ಬರ ಚೀಲವಿದ್ದು ಅದನ್ನು ಬಿಚ್ಚಿ ನೋಡಲಾಗಿ ಅದರಲ್ಲಿ ಘಾಟವಾಸನೆಯ 200ಎಂಎಲ್‌ದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳು ಇದ್ದವು. ತದನಂತರ ಆಟೋರೀಕ್ಷಾದ ನಂಬರ ಪರಿಶೀಲನೆ ಮಾಡಿ ನೋಡಲಾಗಿ ಸದರಿ ಆಟೋರೀಕ್ಷಾದ ನೋಂದಣಿ ಸಂಖ್ಯೆ:ಕೆಎ-28-7682, ಚೆಸ್ಸಿ ನಂಬರ್:F.C.C.058134 ಮತ್ತು ಇಂಜಿನ್ ನಂಬರ್: RZC. 68231 ಇರುವುದು ಅಂತಾ ತಿಳಿಸಿ ಸದರಿ ಗೊಬ್ಬರ ಚೀಲದಲ್ಲಿದ್ದ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟಗಳಿಂದ 200ಎಂಎಲ್‌ದ ಒಂದು ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟನ್ನು ರಾಸಾಯನ ಪರೀಕ್ಷೆಗಾಗಿ ತೆಗೆದುಕೊಂಡು ಶೀಲ್ ಮಾಡಿ ಪಂಚರ ಹಾಗೂ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ಇವರ ಸಹಿ ಚೀಟಿಗಳನ್ನು ಅಂಟಿಸಿ ನಂತರ ಮುದ್ದೇಮಾಲನ್ನು ಹಾಗೂ ಆಟೋರೀಕ್ಷಾವನ್ನು ಮುಂದಿನ ತನಿಖೆಗಾಗಿ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ತಮ್ಮ ತಬಾಕ್ಕೆ ತೆಗೆದುಕೊಂಡು ಘಟನೆ ನಡೆದ ಸ್ಥಳದಲ್ಲಿ ಪಂಚರ ಸಮಕ್ಷಮ ಪಂಚನಾಮೆ ಕ್ರಮ ಜರುಗಿಸಿರುತ್ತಾರೆ. ನಂತರ ಗುನ್ನೆ ನಂ.04/2005-06 ನ್ನು ದಾಖಲಿಸಿ ಪ್ರಥಮ ವರ್ತಮಾನ ವರದಿಯನ್ನು ಪಿರ್ಯಾಧಿಯೊಂದಿಗೆ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ. ಮುಂದಿನ ತನಿಖೆಗೋಸ್ಕರ ಸದರಿ ಪ್ರಕರಣವನ್ನು ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ಇವರಿಗೆ ಹಸ್ತಾಂತರ ಮಾಡಿರುತ್ತಾರೆ.

ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ಇವರು ಸಲ್ಲಿಸಿದ ವರದಿಗಳನ್ನು ಪರಿಶೀಲನೆ ಮಾಡಲಾಗಿ ರಸಾಯನಿಕ ತಜ್ಞರ ವರದಿ ಸಂ: CCL. 5525/2005 ದಿನಾಂಕ:28.9.2005ರಲ್ಲಿ ಜಪ್ತಿ ಮಾಡಿದ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿಯಲ್ಲಿ ಮದ್ಯಸಾರದ ಅಂಶ ಇದ್ದು ಇದು **"ಮಾನವನ ಸೇವನೆಗೆ ಯೋಗ್ಯ ಇರುವುದಿಲ್ಲಾ"** ಅಂತಾ ನಮೂದಿಸಿರುತ್ತಾರೆ. ಮತ್ತು ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿಗಳು ಬಿಜಾಪೂರ ಇವರ ವರದಿ

ದಿನಾಂಕ:3.9.2005 ರಲ್ಲಿ ಆಟೋರೀಕ್ಷಾ ನೋಂದಣಿ ಸಂಖ್ಯೆ:ಕೆಎ-28-7682ರ ವಾಹನದ ಮಾಲೀಕರ ಹೆಸರು ಶ್ರೀ ಬಾವಸಾಹೇಬ. ರಾಜಾಸಾಹೇಬ, ಬೆನ್ನಿ ಸಾ||ಆಲಮಟ್ಟಿ (ಆರ್‌ಎಸ್) ತಾ||ಬ.ಬಾಗೇವಾಡಿ ಜಿ||ಬಿಜಾಪೂರ ಅಂತಾ ನಮೂದಿಸಿರುತ್ತಾರೆ. ಸದರಿ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ-28-7682ನ್ನು ಅಕ್ರಮವಾಗಿ ಕಳ್ಳಭಟ್ಟಿ ಸಾಗಾಣಿಕೆ ಮಾಡುವುದರಲ್ಲಿ ತೊಡಗಿರುವುದರಿಂದ ಕರ್ನಾಟಕ ಅಬಕಾರಿ ಕಾಯ್ದೆ 1965ರ ಕಲಂ 43(ಎ) ಪ್ರಕಾರ ಜಪ್ತಿ ಮಾಡಿದ ವಾಹನ ಮತ್ತು ಮುದ್ದೇಮಾಲನ್ನು ನಿಯಮಗಳ ಅಡಿಯಲ್ಲಿ ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಲು ಅವಕಾಶವಿರುತ್ತದೆ.

ಆದ್ದರಿಂದ ದಿನಾಂಕ: 20.10.2005 ರಂದು ಈ ಪ್ರಾಧಿಕಾರದಿಂದ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಅಬಕಾರಿ ಕಾಯ್ದೆ 1965ರ ಕಲಂ 43(ಬಿ) ಪ್ರಕಾರ ಕಾರಣ ಕೇಳುವ ನೋಟೀಸನ್ನು ವಾಹನ ಮಾಲೀಕರಾದ ಶ್ರೀ ಬಾವಾಸಾಹೇಬ ರಾಜಾಸಾಹೇಬ ಬೆಣ್ಣಿ ಸಾ||ಆಲಮಟ್ಟಿ ಇವರಿಗೆ ಹೊರಡಿಸಲಾಯಿತು. ಸದರಿ ನೋಟೀಸನ್ನು ವಾಹನದ ಮಾಲೀಕರಿಗೆ ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ಇವರು ಜಾರಿ ಮಾಡಿರುತ್ತಾರೆ. ದಿನಾಂಕ:14.11.2005 ರಂದು ಕರ್ನಾಟಕ ರಾಜ್ಯ ಅಬಕಾರಿ ಕಾಯ್ದೆ 1965 ಕಲಂ 43 (ಎ) ಪ್ರಕಾರ ಈ ಪ್ರಾದಿಕಾರವು ದಿನಾಂಕ:21.11.2005 ರಂದು ವಿಚಾರಣೆ ನಡೆಸಲಾಗುವುದೆಂದು ಎಲ್ಲ ಸಾಕ್ಷಿದಾರರಿಗೆ ಮತ್ತು ವಾಹನ ಮಾಲೀಕರಿಗೆ ನೋಟೀಸು ತೆಗೆಯಲಾಯಿತು.

ದಿನಾಂಕ:21.11.2005 ರಂದು ವಿಚಾರಣೆಯನ್ನು ನಡೆಸಲಾಯಿತು ಅಭಿಯೋಗದ ಪರವಾಗಿ ಸಹಾಯಕ ಅಭಿಯೋಗದ ನಿರ್ದೇಶಕರು ಬಿಜಾಪೂರ ಇವರು ಹಾಜರಿಯಿದ್ದು ಇದ್ದ ಅಭಿಯೋಗದ ಪರವಾಗಿ ಸಾಕ್ಷಿದಾರರಾದ ಪ್ರ.ಸಾ-1, ಪ್ರಾ.ಸಾ-2, ಪ್ರಾ.ಸಾ-3, ಇವರುಗಳ ವಿಚಾರಣೆ ಮಾಡಿ ನಾಲ್ಕು (4) ದಾಖಲಾತಿಗಳನ್ನು ಮತ್ತು ಎರಡು ಮುದ್ದೇಮಾಲುಗಳನ್ನು ಗುರುತಿಸಿದ್ದು ಇರುತ್ತದೆ.

ಪ್ರಾ.ಸಾ-1. ಪಿರ್ಯಾಧಿದಾರರು ಇವರು ಸಾಕ್ಷಿ ನುಡಿಯುತ್ತಾ ದಿ:21.8.2005 ರಂದು ಮಧ್ಯಾಹ್ನ 1-30 ಗಂಟೆಗೆ ನಾನು ಮತ್ತು ನನ್ನ ಸಿಬ್ಬಂದಿಯೊಂದಿಗೆ ಬ.ಬಾಗೇವಾಡಿ ತಾಲ್ಲೂಕಿನ ರಾಷ್ಟ್ರೀಯ ಹೆದ್ದಾರಿ-13ರಲ್ಲಿ ಅರಳದಿನ್ನಿಯ ಪೆಟ್ರೋಲ್ ಬಂಕ್ ಹತ್ತಿರ ರಸ್ತೆ ಕಾವಲು ಮಾಡುತ್ತಿರುವಾಗ, ಅರಳದಿನ್ನಿ ಕಡೆಯಿಂದ ಒಂದು ಆಟೋರೀಕ್ಷಾ ಬರುವುದು ಕಂಡು ಬಂತು, ಸದರಿ ಆಟೋರೀಕ್ಷಾ ತಡೆಯಲು ಪ್ರಯತ್ನಿಸಲಾಗಿ ಅದರಲ್ಲಿದ್ದ ವ್ಯಕ್ತಿಯು ನಮ್ಮನ್ನು ಕಂಡು ಕೂಡಲೇ ಆಟೋರೀಕ್ಷಾ ಬಿಟ್ಟು ಓಡಿ ಹೋದನು ಅವನನ್ನು ಹಿಡಿಯಲು ನಾವುಗಳು ಪ್ರಯತ್ನಿಸಿದರು ಸಿಕ್ಕಿರುವುದಿಲ್ಲಾ, ತದನಂತರ ನಾವು ಸದರಿ ಆಟೋರೀಕ್ಷಾ ಸಂಖ್ಯೆ:ಕೆಎ-28-7682ನ್ನು ಪರಿಶೀಲನೆ ಮಾಡಲಾಗಿ ಅದರಲ್ಲಿ ಒಂದು ಗೊಬ್ಬರ ಚೀಲ ಇರುವುದು ಕಂಡು ಅದನ್ನು ಬಿಚ್ಚಿ ನೋಡಲಾಗಿ ಅದರಲ್ಲಿ 200 ಎಂಎಲ್‌ದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳು ಇರುವುದು ಕಂಡುಬಂದಿರುತ್ತದೆ. ನಂತರ ಪಂಚರ ಸಮಕ್ಷಮ ರಾಸಾಯನಿಕ ಪರೀಕ್ಷೆಗೋಸ್ಕರ ಒಂದು ಪಾಕೀಟ್ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿಯನ್ನು ರಾಸಾಯನ ಪರೀಕ್ಷೆಗಾಗಿ ತೆಗೆದುಕೊಂಡು ಶೀಲ್ ಮಾಡಿ ಪಂಚರ ಹಾಗೂ ನನ್ನ ಸಹಿ ಚೀಟಿಗಳನ್ನು ಅಂಟಿಸಿ ಮತ್ತು ಉಳಿದ ಮುದ್ದೇಮಾಲನ್ನು ಹಾಗೂ ಆಟೋರೀಕ್ಷಾವನ್ನು ಮುಂದಿನ ತನಿಖೆಗಾಗಿ ತಮ್ಮ ತಬಾಕ್ಕೆ ತೆಗೆದುಕೊಂಡು ಘಟನೆ ನಡೆದ ಸ್ಥಳದಲ್ಲಿ ಪಂಚರ ಸಮಕ್ಷಮ ಪಂಚನಾಮೆ ಕ್ರಮ ಜರುಗಿಸಿ ಗುನ್ನೆ ನಂ01/2004-05 ನ್ನು ದಾಖಲಿಸಿ ಪ್ರಥಮ ವರ್ತಮಾನ ವರದಿಯನ್ನು ಮತ್ತು ಪಂಚಿನಾಮೆಯನ್ನು ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ. ಈಗ ಪಂಚನಾಮೆಯ ನಕಲನ್ನು ಹಾಗೂ ಪ್ರಥಮ ವರ್ತಮಾನದ ವರದಿಯ ನಕಲನ್ನು ನೋಡುತ್ತಿದ್ದು, ಅವುಗಳು ಮೂಲ ಪ್ರತಿಯ ನಕಲು ಪ್ರತಿಗಳಾಗಿವೆ. ಅವುಗಳಲ್ಲಿ ಮಾಲು ಜಪ್ತಿ ಪಂಚನಾಮೆಯ ಪ್ರತಿಯನ್ನು ನಿಶಾನೆ-ಪಿ-2 ಮತ್ತು ಪ್ರಥಮ ವರ್ತಮಾನ ವರದಿಯನ್ನು ನಿಶಾನೆ-ಪಿ-3 ಎಂದು ಗುರುತಿಸಲಾಯಿತು. ಸದರಿ ಮಾಲು ಜಪ್ತು ಪಂಚನಾಮೆಯಲ್ಲಿರುವ ನನ್ನ ಸಹಿಯನ್ನು ನಿಶಾನೆ-ಪಿ-2(ಎ) ಮತ್ತು ನಿಶಾನೆ-ಪಿ-1(ಎ) ಎಂದು ಗುರುತಿಸಲಾಯಿತು ಹಾಗೂ ಈ ಪ್ರಕರಣಕ್ಕೆ ಸಂಬಂಧಪಟ್ಟ ಎಲ್ಲಾ ಕಾಗದ ಪತ್ರಗಳನ್ನು ಮತ್ತು ಮುದ್ದೇಮಾಲುಗಳನ್ನು ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ತಾಲ್ಲೂಕು ಶ್ರೀ ವಿಶ್ವನಾಥ ವಾಯ್.ಎಸ್. ಇವರಿಗೆ ಮುಂದಿನ ತನಿಖೆಗೋಸ್ಕರ ಹಸ್ತಾಂತರಿಸಿರುತ್ತೇನೆ. ಮತ್ತು ಮಾದರಿ ಪಾಕೀಟ್‌ಗಳು ಮತ್ತು ಆಟೋರೀಕ್ಷಾವನ್ನು ಈಗ ನೋಡುತ್ತಿದ್ದು ಅವುಗಳನ್ನು ಮುದ್ದೇಮಾಲು-1 ಮತ್ತು 2 ಎಂದು ಗುರುತಿಸಲಾಯಿತು. ಈಗ ಯಾರು ಪಾಟಿ ಸವಾಲು ಮಾಡಿರುವುದಿಲ್ಲಾ. ಸಾಕ್ಷಿದಾರರ ಹೇಳಿಕೆಯನ್ನು ಪರಿಶೀಲಿಸಲಾಗಿ ಸದರಿ ವಾಹನ ಅಕ್ರಮ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಸಾಗಾಣಿಕೆಯಲ್ಲಿ ತೊಡಗಿರುವುದಕ್ಕೆ ಪುಷ್ಠಿ ನೀಡುತ್ತದೆ.

ಪ್ರಾ.ಸಾ.-2 ಇವರು ಸಾಕ್ಷಿ ನುಡಿಯುತ್ತಾ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ ಇವರಿಂದ ಮುಂದಿನ ತನಿಖೆಗಾಗಿ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ:28:7682 ಮತ್ತು ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳನ್ನು ಪಡೆದಿರುವುದಾಗಿ ತಿಳಿಸಿರುತ್ತಾರೆ. ಜಪ್ತಿ ಮಾಡಿದ ರಾಸಾಯನಿಕ ಮಾದರಿಗಳನ್ನು ರಸಾಯನಿಕ ವಿಶ್ಲೇಷಣೆಗಾಗಿ ರಸಾಯನಿಕ ತಜ್ಞರಿಗೆ ಕಳುಹಿಸಲಾಗಿ ರಸಾಯನಿಕ ತಜ್ಞರು ಸದರಿ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್ ಮಾದರಿಗಳಲ್ಲಿ ಮದ್ಯಸಾರದ ಅಂಶವು ಇದ್ದು ಇದು ಮಾನವ ಸೇವನೆಗೆ ಯೋಗ್ಯ ಇರುವುದಿಲ್ಲಾ ಎಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಎಂದು ಹೇಳಿಕೆ ನೀಡಿರುತ್ತಾರೆ. ಸದರಿ ರಸಾಯನಿಕ ತಜ್ಞರ ವರದಿಯ ಪ್ರತಿಯನ್ನು ನೋಡಿ ಗುರುತಿಸಿದರು. ಅದಕ್ಕೆ ನಿಶಾನೆ ಪಿ-3 ಎಂದು ಗುರುತಿಸಲಾಗಿದೆ. ಸದರಿ ಸಾಕ್ಷಿದಾರರ ಹೇಳಿಕೆಯನ್ನು ಪರಿಶೀಲಿಸಲಾಗಿ ಸದರಿ ಆಟೋರೀಕ್ಷಾವು ಅಕ್ರಮವಾಗಿ ಕಳ್ಳಭಟ್ಟಿ ಸಾಗಾಣಿಕೆ ಮಾಡುತ್ತಿರುವುದಕ್ಕೆ ಪುಷ್ಠಿ ನೀಡುತ್ತದೆ.

ಪ್ರಾ.ಸಾ-3 ಇವರು ಪಂಚರಾಗಿ ಸಾಕ್ಷಿ ನುಡಿದಿದ್ದಾರೆ ಸದರಿ ಪಂಚ ಸಾಕ್ಷಿದಾರರ ಸಮ್ಮುಖದಲ್ಲಿ ಬ.ಬಾಗೇವಾಡಿ ತಾಲ್ಲೂಕಿನ ರಾಷ್ಟ್ರೀಯ ಹೆದ್ದಾರಿ-13ರ ಅರಳದಿನ್ನಿಯ ಪೆಟ್ರೋಲ್ ಬಂಕ್ ಹತ್ತಿರ ರಸ್ತೆ ಕಾವಲು ಮಾಡುತ್ತಿರುವಾಗ ಅರಳದಿನ್ನಿಯ ಕಡೆಯಿಂದ ಒಂದು ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ-28-7682 ಬರುವುದನ್ನು ತಡೆಯಲಾಯಿತು. ಆ ಸಮಯದಲ್ಲಿ ಸದರಿ ಆಟೋರೀಕ್ಷಾ ಚಾಲಕನು ಸಮವಸ್ತ್ರದಲ್ಲಿದ್ದ ಅಬಕಾರಿ ಸಿಬ್ಬಂದಿ ಜನರನ್ನು ಕಂಡು ಆಟೋರೀಕ್ಷಾ ಅಲ್ಲಿಯೇ ಬಿಟ್ಟು ಓಡಿ ಹೋದನು ಅವನನ್ನು ಸಿಬ್ಬಂದಿ ಜನರು ಹಿಡಿಯಲು ಪ್ರಯತ್ನ ಪಟ್ಟರು ಸಿಕ್ಕಿರುವುದಿಲ್ಲಾ ನಂತರ ಆಟೋರೀಕ್ಷಾ ತಪಾಸಣೆ ಮಾಡಿ ನೋಡಲಾಗಿ ಅದರಲ್ಲಿ ಒಂದು ಗೊಬ್ಬರ ಚೀಲ ಇರುವುದು ಕಂಡು ಅದನ್ನು ಬಿಚ್ಚಿ ನೋಡಲಾಗಿ ಅದರಲ್ಲಿ 200 ಎಂಎಲ್‌ದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳು ಇರುವುದು ಕಂಡುಬಂದಿರುತ್ತದೆ. ಎಂದು ಸಾಕ್ಷಿ ನುಡಿದಿರುತ್ತಾರೆ. ಈ ಪಂಚಸಾಕ್ಷಿದಾರರ ಸಮ್ಮುಖದಲ್ಲಿ ರಸಾಯನಿಕ ವಿಶ್ಲೇಷಣೆಗಾಗಿ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟಗಳನ್ನು ಮಾದರಿಯಾಗಿ ತೆಗೆದಿದ್ದು ಹಾಗೂ ಸಾಕ್ಷಿದಾರರ ಸಹಿ ಮಾಡಿದ ಚೀಟಿಗಳನ್ನು ಅಂಟಿಸಿರುವುದನ್ನು ಕೂಡಾ ತಮ್ಮ ಸಾಕ್ಷಿಯಲ್ಲಿ ನುಡಿದಿರುತ್ತಾರೆ. ಅಬಕಾರಿ ಅಧಿಕಾರಿಗಳು ಈ ಸಾಕ್ಷಿದಾರನ ಸಮ್ಮುಖದಲ್ಲಿಯೇ ಪಂಚನಾಮೆಯನ್ನು ಬರೆದು ಸಾಕ್ಷಿದಾರನ ಸಹಿ ಪಡೆದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಪಂಚನಾಮೆಯಲ್ಲಿರುವ ಸಹಿಯನ್ನು ಗುರುತಿಸಿರುತ್ತಾರೆ. ಅದಕ್ಕೆ ನಿಶಾನೆ ಪಿ-2(ಬಿ) ಎಂದು ಗುರುತಿಸಲಾಯಿತು. ವಾಹನ ಮತ್ತು ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟಗಳನ್ನು ಅಬಕಾರಿ ಅಧಿಕಾರಿಗಳು ಜಪ್ತಿ ಮಾಡಿಕೊಂಡಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಯಾರು ಪಾಟಿ ಸವಾಲು ಮಾಡಿರುವುದಿಲ್ಲಾ. ಪಂಚ ಸಾಕ್ಷಿದಾರನ ಸಾಕ್ಷಿಯನ್ನು ಪರಿಶೀಲಿಸಲಾಗಿ ಅಭಿಯೋಗದ ಪರವಾಗಿ ಪುಷ್ಠಿ ನೀಡಿರುವುದು ಕಂಡು ಬರುತ್ತದೆ.

ಪ್ರಾ.ಸಾ-4 ಇವರು ವಾಹನದ ಮಾಲೀಕರಾಗಿದ್ದು, ಇವರು ಸಾಕ್ಷಿ ನುಡಿಯುತ್ತಾ ಸದರಿ ಪ್ರಕರಣದಲ್ಲಿ ಜಪ್ತಿಪಡಿಸಲಾದ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ-28-7682 ನನ್ನ ಹೆಸರಿನಲ್ಲಿದ್ದು ಸದರಿ ವಾಹನವನ್ನು ಈ ಮೊದಲೇ ನಾನು ಬೇರೆಯವರಿಗೆ ಆಟೋರೀಕ್ಷಾವನ್ನು ಮಾರಾಟ ಮಾಡಿರುತ್ತೇನೆ. ಈಗಾಗಲೇ ಈ ಪ್ರಾಧಿಕಾರಕ್ಕೆ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತೇನೆ. ಇದನ್ನು ಮಾರಾಟ ಮಾಡಿದ ನಂತರ ಯಾರ ಕಬ್ಜೆಯಲ್ಲಿ ಇರುತ್ತದೆ ಎಂಬುದು ಗೊತ್ತಿರುವುದಿಲ್ಲಾ. ಸದರಿ ಆಟೋರೀಕ್ಷಾಕ್ಕೂ ಮತ್ತು ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟುಗಳಿಗೂ ನನಗೂ ಯಾವುದೇ ತರಹದ ಸಂಬಂಧ ಇರುವುದಿಲ್ಲಾ. ಈ

ಪ್ರಕರಣದಲ್ಲಿ ಜಪ್ತಿ ಮಾಡಿಕೊಂಡಿರುವ ವಾಹನವನ್ನು ಮತ್ತು ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡರು ನನ್ನದು ಯಾವುದೇ ತರಹದ ತಕರಾರು ವಗೈರೆ ಇರುವುದಿಲ್ಲಾ ಅಂತಾ ಹೇಳಿಕೆ ನೀಡಿರುತ್ತಾರೆ.

ಮೇಲ್ಕಾಣಿಸಿದ ಅಂಶಗಳನ್ನು ಪರಿಶೀಲಿಸಲಾಗಿ ಸದರಿ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ-28-7682 ರಲ್ಲಿ ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟಗಳನ್ನು ಸಾಗಾಣಿಕೆ ಮಾಡುತ್ತಿರುವುದು ಮೇಲ್ನೋಟಕ್ಕೆ ಕಂಡುಬರುತ್ತದೆ. ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ಇವರು ಈ ಪ್ರಾಧಿಕಾರಕ್ಕೆ ವರದಿ ಸಲ್ಲಿಸಿ ಸದರಿ ವಾಹನವು ತನ್ನದೆಂದು ಮಾಲೀಕತ್ವದ ಬಗ್ಗೆ ಯಾರು ಮುಂದೆ ಬಂದಿರುವುದಿಲ್ಲಾ. ಮತ್ತು ಸದರಿ ವಾಹನವನ್ನು ಸ್ಥಳದ ಅಭಾವದಿಂದ ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕ ಜಾ & ತ ಬಿಜಾಪೂರ ಇವರ ಕಛೇರಿಯ ಆವರಣದಲ್ಲಿ ನಿಲ್ಲಿಸಿರುವುದರಿಂದ ವಾತಾವರಣದ ವೈಪರೀತ್ಯದಿಂದ ಮೌಲ್ಯವನ್ನು ಕಳೆದುಕೊಳ್ಳುವ ಸಾಧ್ಯತೆಗಳು ಇರುವುದರಿಂದ ಸದರಿ ವಾಹನವನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳುವುದು ಉಚಿತವೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಮತ್ತು ರಾಸಾಯನಿಕ ತಜ್ಞರು ಸದರಿ ಪ್ರಕರಣದಲ್ಲಿ ಜಪ್ತಿ ಪಡಿಸಿದ ಕಳ್ಳಭಟಿ ಸಾರಾಯಿಯ ಪಾಕೀಟಗಳು ಮದ್ಯಸಾರದ ಅಂಶವಿದ್ದು ಇದು ಮಾನವ ಸೇವನೆಗೆ ಯೋಗ್ಯ ಇರುವುದಿಲ್ಲಾ ಅಂತಾ ದೃಢಪಡಿಸಿರುತ್ತಾರೆ. ಹಾಗೂ ವಾಹನದ ಮಾಲೀಕರ ಹೇಳಿಕೆಯನ್ನು ಅನುಸರಿಸಿ ಮತ್ತು ಈ ಮೇಲಿನ ಅಂಶಗಳನ್ನು ಪರಿಶೀಲಿಸಲಾಗಿ ಸದರಿ ವಾಹನವನ್ನು ತಿಳುವಳಿಕೆಯಿಂದಲೇ ಕಾನೂನು ಬಾಹಿರ ಕೃತ್ಯದಲ್ಲಿ ಉಪಯೋಗಿಸಿರುತ್ತಾರೆಂದು ಭಾವಿಸಬಹುದಾಗಿರುತ್ತದೆ. ಇನ್ನೂ ಮುಂದೆ ಕಾಲಾವಕಾಶ ನೀಡುವುದು ಅನಾವಶ್ಯಕವೆಂದು ನಿರ್ಣಯಿಸಿ ಸದರಿ ವಾಹನವನ್ನು ವಿಲೇವಾರಿ ಮಾಡಿ ಸರ್ಕಾರಕ್ಕೆ ಹೆಚ್ಚಿನ ಆದಾಯ ತರುವ ಹಿತದೃಷ್ಟಿಯಿಂದ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ:28:7682 ಮತ್ತು ಮೇಲ್ಕಾಣಿಸಿದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿಯ ಪಾಕೀಟ್‌ಗಳನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳುವುದು ಉಚಿತವೆಂದು ಭಾವಿಸಿ ಈ ಕೆಳಕಂಡ ಆದೇಶ ಹೊರಡಿಸಿದೆ.

ಆದೇಶ ಸಂ:ಇಎಕ್ಸ್‌ಇ:ಬಿಜೆಪಿ:ಇ.ಐ.ಬಿ.ಡಿಟಿಸಿಆರ್:27/2005-06, ದಿನಾಂಕ: 22ನೇ ನವೆಂಬರ್ 2005

ಕೆ.ಆರ್. ಗೌಡ್ರ, ಪ್ರಾಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಅಬಕಾರಿ ಅಧೀಕ್ಷಕರು ಇ.ಐ.ಬಿ. ಬಿಜಾಪೂರ ಜಿಲ್ಲೆ, ಬಿಜಾಪೂರ ಆದ ನಾನು, ಕರ್ನಾಟಕ ಅಬಕಾರಿ ಕಾಯ್ದೆ 1965ರ ಕಲಂ 43(ಎ) ಯಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ 43(ಬಿ)ರ ಅನ್ವಯ ಅನುಸರಿಸಬೇಕಾದ ಕ್ರಮಗಳನ್ನು ಜರುಗಿಸಿದ ನಂತರ 43 (ಸಿ) ಅನ್ವಯ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ ಇವರ ಮೊಕದ್ದಮೆ ಸಂಖ್ಯೆ:04/2005-06 ದಿನಾಂಕ:21.8.2005 ದಲ್ಲಿ ವಶಪಡಿಸಿಕೊಂಡಿರುವ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ-28-7682ನ್ನು ಮತ್ತು 200 ಎಂಎಲ್‌ದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿಯ ಪಾಕೀಟ್‌ಗಳನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡು ಆದೇಶ ನೀಡಿದ್ದೇನೆ.

ಮೇಲೆ ತಿಳಿಸಿದ 200 ಎಂಎಲ್‌ದ 115 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿಯ ಪಾಕೀಟ್‌ಗಳನ್ನು ಅಬಕಾರಿ ಉಪ ಅಧೀಕ್ಷಕರು ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ ಇವರ ಸಮಕ್ಷಮ (ಶ್ಯಾಂಪಲ್ ಪಾಕೀಟ್‌ಗಳನ್ನು ಹೊರತುಪಡಿಸಿ) ನಾಶಪಡಿಸಲು ಆದೇಶಿಸಿದೆ.

ಈ ಆದೇಶವನ್ನು ಇಂದು ದಿನಾಂಕ:22.11.2005 ರಂದು ವಿಷಯ ನಿರ್ವಾಹಕರಿಗೆ ಉಕ್ತ ಲೇಖನ ಕೊಟ್ಟು ಗಣಕ ಯಂತ್ರದಲ್ಲಿ ಬೆರಳಚ್ಚು ತಪ್ಪುಗಳನ್ನು ತಿದ್ದಿ ನಂತರ ಮುಕ್ತ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಘೋಷಿಸಿದೆ.

ಈ ಆದೇಶವು ಇಂದಿನಿಂದ 30 ದಿನಗಳ ನಂತರ ಅಮಲಿನಲ್ಲಿ ಬರುವುದು.

ಕೆ.ಆರ್. ಗೌಡ್ರ
ಪ್ರಾಧೀಕೃತ ಅಧಿಕಾರಿಗಳು ಹಾಗೂ ಅಬಕಾರಿ ಅಧೀಕ್ಷಕರು,
ಇ.ಐ.ಬಿ. ಬಿಜಾಪೂರ ಜಿಲ್ಲೆ, ಬಿಜಾಪೂರ.

ಅನುಬಂಧ (1)

ಫಿರ್ಯಾಧಿದಾರರ ಪರ ಮಂಡಿಸಲಾದ ಸಾಕ್ಷಿಗಳ ವಿವರ

ಪ್ರಾ.ಸಾ-1	ಎಂ.ಬಿ. ಹಳ್ಳದಮನಿ ಅಬಕಾರಿ ನಿರೀಕ್ಷಕರು ಬಿಜಾಪೂರ ಉಪ ವಿಭಾಗ	ತನಿಖಾಧಿಕಾರಿ
ಪ್ರಾ.ಸಾ-2	ವಿಶ್ವನಾಥ ವಾಯ್ .ಎಸ್ ಅಬಕಾರಿ ಉಪ ನಿರೀಕ್ಷಕರು ಜಾರಿ ಮತ್ತು ತನಿಖೆ ಬ.ಬಾಗೇವಾಡಿ ತಾಲ್ಲೂಕು	ತನಿಖಾಧಿಕಾರಿ
ಪ್ರಾ.ಸಾ-3	ನೀಲಪ್ಪ ರಾಮಪ್ಪ ರಾಠೋಡ ವಯಸ್ಸು:-45, ಉದ್ಯೋಗ:ಕೂಲಿ ಕೆಲಸ ಹಾಲಿ ವಸ್ತಿ:ಆಲಮಟ್ಟಿ	ಪಂಚರು

ಅನುಬಂಧ(2)

ಫಿರ್ಯಾಧಿದಾರರ ಪರಮಂಡಿಸಲಾದ ದಾಖಲೆಗಳು

ನಿಶಾನೆ-ಪಿ-2	ಪಂಚನಾಮೆ
ನಿಶಾನೆ-ಪಿ-2(ಎ)	ಪ್ರಾ.ಸಾ-2 ರವರ ಸಹಿ
ನಿಶಾನೆ-ಪಿ-2(ಬಿ)	ಪ್ರಾ.ಸಾ-3 ರವರ ಸಹಿ
ನಿಶಾನೆ-ಪಿ-1	ಪ್ರಥಮ ವರ್ತಮಾನ ವರದಿ
ನಿಶಾನೆ-ಪಿ-1 (ಎ)	ಪ್ರಥಮ ವರ್ತಮಾನ ವರದಿಯಲ್ಲಿರುವ ಪ್ರಾ.ಸಾ.1ರವರ ಸಹಿ
ನಿಶಾನೆ-ಪಿ-3	ರಸಾಯನಿಕ ತಜ್ಞರ ವರದಿಯ ಪ್ರತಿ
ನಿಶಾನೆ-ಪಿ-4	ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿಗಳು ವಾಹನದ ಬಿ-ಎಕ್ಸಟ್ರಾ ಕ್ಟ ನೀಡಿದ ವರದಿ.

ಅನುಬಂಧ-(3)

ಫಿರ್ಯಾಧಿದಾರರ ಪರ ಗುರುತಿಸಲಾದ ವಸ್ತುಗಳು

3) ಎಂ.ಓ.-1 ವಾಹನ ನಂಬರ್ ಆಟೋರೀಕ್ಷಾ ಸಂ:ಕೆಎ:28:7682.

4) ಎಂ.ಓ.-2 ಕಳ್ಳಭಟ್ಟಿ ಸಾರಾಯಿ ಪಾಕೀಟ್‌ಗಳು

ಅನುಬಂಧ-(4)

ವಾಹನ ಮಾಲೀಕರ ಪರವಾಗಿ ವಿಚಾರಣೆ ಮಾಡಲಾದ ಸಾಕ್ಷಿದಾರರು

ಪ್ರಾ.ಸಾ-1 ಶ್ರೀ ಬಾವಾಸಾಹೇಬ ರಾಜಾಸಾಹೇಬ ಬೆಣ್ಣೆ.
(ವಾಹನ ಮಾಲೀಕರು)

ಅನುಬಂಧ-(5)

ವಾಹನದ ಮಾಲೀಕರ ಪರವಾಗಿ ಗುರುತಿಸಲಾದ ದಾಖಲೆಗಳು

-ಇಲ್ಲಾ-

ಕೆ.ಆರ್. ಗೌಡ್ರ

ಪಿ.ಆರ್. 2074 ಪ್ರಾಧೀಕೃತ ಅಧಿಕಾರಿಗಳು ಹಾಗೂ ಅಬಕಾರಿ ಅಧೀಕ್ಷಕರು,
ಇ.ಐ.ಬಿ. ಬಿಜಾಪೂರ ಜಿಲ್ಲೆ, ಬಿಜಾಪೂರ.

ಸಹಕಾರ ಸಂಘಗಳ ಜಂಟಿ ನಿಬಂಧಕರ ನ್ಯಾಯಾಲಯ,
ಬೆಂಗಳೂರು ಪ್ರಾಂತ, ಚಾಮರಾಜಪೇಟೆ, ಬೆಂಗಳೂರು-560 018
ದಾವಾ ಅರ್ಜಿ ಸಂಖ್ಯೆ:ಜೆ.ಆರ್.ಬಿ/ಡಿ.ಐ.ಎಸ್/2618/05-06

ವಾದಿ	ವಿರುದ್ಧ	ಪ್ರತಿವಾದಿಗಳು
ದಿ: ಬೆಂಗಳೂರು ಕಮರ್ಷಿಯಲ್ ಟ್ರಾನ್ಸ್ ಪೋರ್ಟ್ ಕ್ರೆಡಿಟ್ ಸಹಕಾರ ಸಂಘ ನಿ. ನಂ.2, 1ನೇ ಕ್ರಾಸ್, ಚಿಕ್ಕಣ್ಣ ಗಾರ್ಡನ್, ಶಂಕರಪುರಂ, ಬೆಂಗಳೂರು-560 018.		1. ಎಸ್. ಲಕ್ಷ್ಮಣ, ಬಿನ್ ಸುಬ್ರಮಣ್ಯಂ ಮೊದಲಿಯಾರ್, ನಂ.22, 2ನೇ ಮುಖ್ಯರಸ್ತೆ, ನಾಗಪ್ಪ ಬ್ಲಾಕ್, ಬೆಂಗಳೂರು. 2. ಎಲ್. ಚಿತ್ರ, ಕೋಂ ಎಸ್. ಲಕ್ಷ್ಮಣ ನಂ.22, 2ನೇ ಮುಖ್ಯರಸ್ತೆ, ನಾಗಪ್ಪಬ್ಲಾಕ್, ಬೆಂಗಳೂರು.

1959ನೇ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 103ರ ರೀತ್ಯಾ ಸ್ಥಿರಾಸ್ತಿಯನ್ನು ಆಟ್ಯಾಚ್ ಮಾಡಿರುವ ಬಗ್ಗೆ ನೋಟೀಸು

ವಾದಿಯವರು 1959ರ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 70ರನ್ವಯ ಈ ನ್ಯಾಯಾಲಯದ ಮುಂದೆ ಸಲ್ಲಿಸಿರುವ ದಾವಾ ಅರ್ಜಿಯಲ್ಲಿ ಪ್ರತಿವಾದಿಗಳಿಂದ ಒಟ್ಟು ರೂ.4,43,050-00 ಗಳನ್ನು ಶೇಕಡಾ 22.5 ರಂತೆ ಬಡ್ಡಿ ಮತ್ತು ಶೇ.2 ರಂತೆ ಸುಸ್ತಿ ಬಡ್ಡಿಯೊಂದಿಗೆ ಸಂಪೂರ್ಣ ತೀರುವಳಿಯಾಗುವವರೆಗೆ ವಸೂಲಿ ಮಾಡಲು ಆದೇಶ ನೀಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ. ವಾದಿಯ ದಾವಾ ಅರ್ಜಿಯನ್ನು ದಾವಾ ನಂ.ಜೆ.ಆರ್.ಬಿ/ಡಿ.ಐ.ಎಸ್/2618/05-06, ರನ್ವಯ ಈ ನ್ಯಾಯಾಲಯದ ಕಡತದ ಮೇಲೆ ತೆಗೆದುಕೊಳ್ಳಲಾಗಿದೆ.

ವಾದಿಯು ಅವರ ಈ ದಾವಾ ಅರ್ಜಿಯ ಜೊತೆ 1959ರ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆಯ ಕಲಂ 103ರನ್ವಯ ಸಲ್ಲಿಸಿರುವ ಅರ್ಜಿಯಲ್ಲಿ ಪ್ರತಿವಾದಿಗಳ ಹೆಸರಿನಲ್ಲಿರುವ ಈ ಕೆಳಗೆ ಷೆಡ್ಯೂಲಿನಲ್ಲಿ ಕಾಣಿಸಿರುವ ಸ್ಥಿರಾಸ್ತಿಯನ್ನು ಮೇಲ್ಕಂಡ ದಾವಾ ಅರ್ಜಿಯಲ್ಲಿ ನೀಡಲಿರುವ ತೀರ್ಪಿಗೆ ಪೂರ್ವ ಜಪ್ತಿ ಮಾಡಿ (Attachment before Judgement) ಆದೇಶ ನೀಡುವಂತೆ ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ. ಪ್ರತಿವಾದಿಗಳು ಅವರ ಹೆಸರಿನಲ್ಲಿರುವ ಈ ಕೆಳಗೆ ಷೆಡ್ಯೂಲಿನಲ್ಲಿ ಕಾಣಿಸಿರುವ ಸ್ವತ್ತನ್ನು ಮಾರಾಟ ಮಾಡಲು / ಪರಭಾರೆ ಮಾಡಲು ಉದ್ದೇಶಿಸಿದ್ದು ಇದನ್ನು ತಡೆಯದೇ ಇದ್ದಲ್ಲಿ, ವಾದಿಯು ಪ್ರತಿವಾದಿಗಳ ವಿರುದ್ಧ ಹೂಡಿರುವ ದಾವಾ ಅರ್ಜಿಯಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಅವಾರ್ಡ್/ ಡಿಕ್ರಿ ನೀಡಿದರೂ ಸದರಿ ಅವಾರ್ಡ್ / ಡಿಕ್ರಿಯನ್ವಯ ಪ್ರತಿವಾದಿಗಳಿಂದ ವಾದಿಗೆ ಬರಬೇಕಾದ ಮೊಬಲಗನ್ನು ಪ್ರತಿವಾದಿಗಳಿಂದ ವಸೂಲಿ ಮಾಡಲು ಯಾವುದೇ ರಹವಿಲ್ಲದೇ ಇರುವ ಪರಿಸ್ಥಿತಿ ನಿರ್ಮಾಣವಾಗುವ ಸಾಧ್ಯತೆ ಇದೆ ಎಂದು ಅವರು ಈ ನ್ಯಾಯಾಲಯದ ಗಮನಕ್ಕೆ ತಂದಿರುತ್ತಾರೆ.

ವಾದಿಯ ದಾವಾ ಅರ್ಜಿ ಮತ್ತು ಕಲಂ 103ರ ರೀತ್ಯಾ ಸಲ್ಲಿಸಿರುವ ಅರ್ಜಿಯನ್ನು ಕೂಲಂಕುಷವಾಗಿ ಪರಿಶೀಲಿಸಲಾಗಿ ವಾದಿಯು ಕಲಂ 103ರ ಅರ್ಜಿಯ ಜೊತೆ ತಿಳಿಸಿರುವ ಅಂಶಗಳು ನಿಜವೆಂಬುದು ಮೇಲ್ನೋಟಕ್ಕೆ ಕಂಡು ಬರುತ್ತದೆ. ಅಲ್ಲದೇ ಪ್ರತಿವಾದಿಗಳು ಈ ಕೆಳಗೆ ಷೆಡ್ಯೂಲ್‌ನಲ್ಲಿ ಕಾಣಿಸಿರುವ ಷೆಡ್ಯೂಲ್ ಸ್ವತ್ತನ್ನು ಮಾರಾಟ ಮಾಡದಂತೆ, ಪರಭಾರೆ ಮಾಡದಂತೆ ತಡೆಯದೇ ಇದ್ದಲ್ಲಿ, ವಾದಿಯ ಈ ದಾವಾ ಅರ್ಜಿಯಲ್ಲಿ ನೀಡಲಿರುವ ಅವಾರ್ಡ್ / ಡಿಕ್ರಿಯನ್ನು ಜಾರಿಗೊಳಿಸಲು ಸಾಧ್ಯವಾಗದಂತಹ ಪರಿಸ್ಥಿತಿ ನಿರ್ಮಾಣವಾಗಲಿದೆ ಎಂಬ ಅಂಶವು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಂಪೂರ್ಣ ಮನವರಿಕೆಯಾಗಿರುತ್ತದೆ.

ಮೇಲಿನ ಪರಿಸ್ಥಿತಿಯ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಈ ಕೆಳಕಂಡ ಆದೇಶವನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ.

ಆದೇಶ

ಮೇಲೆ ವಿವರಿಸಿರುವ ಪರಿಸ್ಥಿತಿಯ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಹಾಗೂ 1959ರ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆಯ ಕಲಂ 103 ಹಾಗೂ ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಕ್ರಮಾಂಕ ಎಂ.ಡಬ್ಲ್ಯೂ/69/ಸಿಎಲ್ಎಂ/2001, ದಿನಾಂಕ: 21.11.2001 ರನ್ವಯ ದತ್ತವಾಗಿರುವ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸುತ್ತಾ, ಕೆ.ಎಚ್. ತಿಮ್ಮಯ್ಯ, ಸಹಕಾರ ಸಂಘಗಳ ಜಂಟಿ ನಿಬಂಧಕರು, ಬೆಂಗಳೂರು ಪ್ರಾಂತ, ಬೆಂಗಳೂರು ಆದ ನಾನು ಪ್ರತಿವಾದಿಗಳ ಹೆಸರಿನಲ್ಲಿರುವ ಈ ಕೆಳಗೆ ಷೆಡ್ಯೂಲ್‌ನಲ್ಲಿ ಕಾಣಿಸಿರುವ ಸ್ಥಿರಾಸ್ತಿಯನ್ನು ಷರತ್ತಿಗೊಳಪಟ್ಟು ತೀರ್ಪಿಗೆ ಪೂರ್ವ ಜಪ್ತಿ ಮಾಡಿ ಈ ಮೂಲಕ ಆದೇಶ ನೀಡಿರುತ್ತೇನೆ.

ಪ್ರತಿವಾದಿಗಳು ಒಂದು ವೇಳೆ ಈ ತೀರ್ಪಿಗೆ ಪೂರ್ವ ಜಪ್ತಿ ಆದೇಶವನ್ನು ಈ ನ್ಯಾಯಾಲಯವು ಹಿಂದಕ್ಕೆ ಪಡೆಯಲು ಇಚ್ಛಿಸಿದಲ್ಲಿ ರೂ.4,43,050-00 ಗಳನ್ನು ವಾದಿ ಸಂಸ್ಥೆಯಲ್ಲಿ ಅಮಾನತ್ ಖಾತೆಗೆ ದಿನಾಂಕ: -01-2006ರ ಒಳಗಾಗಿ ಜಮಾ ಮಾಡಿ ಅಧಿಕೃತ ಚಲನ್ / ರಸೀತಿಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಹಾಜರುಪಡಿಸುವಂತೆ ಪ್ರತಿವಾದಿಗಳಿಗೆ ಈ ಮೂಲಕ ನಿರ್ದೇಶಿಸಲಾಗಿದೆ.

ಒಂದು ವೇಳೆ ಪ್ರತಿವಾದಿಗಳು ಮೇಲೆ ತಿಳಿಸಿದಂತೆ ನಿಗದಿತ ದಿನಾಂಕದೊಳಗಾಗಿ ನಗದು ಭದ್ರತೆಯನ್ನು ನೀಡಲು ವಿಫಲರಾದಲ್ಲಿ ಷರತ್ತಿಗೊಳಪಟ್ಟು ನೀಡಲಾಗಿರುವ ಈ ಅಟ್ಯಾಚ್‌ಮೆಂಟ್ ಆದೇಶವನ್ನು ಸ್ಥಿರೀಕರಿಸಲಾಗುವುದು.

ಈ ಕೆಳಗೆ ಕಾಣಿಸಿರುವ ಸ್ಥಿರಾಸ್ತಿಯನ್ನು ಖರೀದಿಸುವಲ್ಲಿ ಆಸಕ್ತಿ ಹೊಂದಿರುವ ವ್ಯಕ್ತಿಗಳಿಗೆ ಈ ಮೂಲಕ ನೋಟೀಸು ನೀಡಲಾಗಿದ್ದು, ಇವರುಗಳು ಈ ಬಗ್ಗೆ ತೆಗೆದುಕೊಳ್ಳಬಹುದಾದ ಕ್ರಮಕ್ಕೆ ಈ ಅಟ್ಯಾಚ್‌ಮೆಂಟ್ ಆದೇಶವು ಒಳಪಡುತ್ತದೆ ಎಂದು ಈ ಮೂಲಕ ತಿಳಿಯಪಡಿಸಲಾಗಿದೆ.

ಷೆಡ್ಯೂಲ್ ಆಸ್ತಿಯ ವಿವರ

ಶ್ರೀ ಎಸ್. ಲಕ್ಷ್ಮಣ್, 1ನೇ ಪ್ರತಿವಾದಿ ಇವರ ಸ್ಥಿರಾಸ್ತಿ ಸ್ವತ್ತು:

ಮನೆ ನಂ.45, (ಹಳೇ ನಂ.191-192) ಲಕ್ಷ್ಮಿನಾರಾಯಣಪುರ, 2ನೇ ಕ್ರಾಸ್, ನಾಗಪ್ಪ ಬ್ಲಾಕ್, ಬೆಂಗಳೂರು ಇದ್ದು, ಇದಕ್ಕೆ ಚಕ್ಕುಬಂದಿ:-

ಪೂರ್ವಕ್ಕೆ : ಬೇರೆಯವರ ಸ್ವತ್ತು

ಪಶ್ಚಿಮಕ್ಕೆ : ಡಿ. ವೆಂಕಟೇಶ್ ಭಾಗದ ಸ್ವತ್ತು

ಉತ್ತರಕ್ಕೆ : ರಸ್ತೆ

ದಕ್ಷಿಣಕ್ಕೆ : ಕನ್ಸರ್‌ವೆನ್ಸಿ ಅಳತೆ

ಈ ಆದೇಶವನ್ನು ಈ ದಿನ ದಿ:26.12.2005 ರಂದು ನನ್ನ ರುಜು ಹಾಗೂ ಕಛೇರಿಯ ಮೊಹರಿನೊಂದಿಗೆ ಹೊರಡಿಸಿದೆ.

ಕೆ.ಎಚ್. ತಿಮ್ಮಯ್ಯ

ಪಿ.ಆರ್. 1 ಸಹಕಾರ ಸಂಘಗಳ ಜಂಟಿ ನಿಬಂಧಕರು, ಬೆಂಗಳೂರು ಪ್ರಾಂತ, ಬೆಂಗಳೂರು.

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ನ್ಯಾಯಾಲಯ ಸಾಗರ

ಅಧಿಸೂಚನೆ ಸಂ:ಬಿ3:ಅಮೊ.ವಾಹನ:28/05-06, ದಿನಾಂಕ: 5ನೇ ಜನವರಿ 2006

ಸಾಗರ ವಿಭಾಗದ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಶ್ರೀಗಂಧದ ಹಾಗೂ ಇತರೆ ಅರಣ್ಯ ಉತ್ಪನ್ನಗಳ ಕಳ್ಳ ಸಾಗಾಣಿಕೆಯಲ್ಲಿ ತೊಡಗಿದ್ದ ವಾಹನಗಳನ್ನು ಸಾಗರ ವಿಭಾಗದ ಇಲಾಖಾ ಸಿಬ್ಬಂದಿ ವರ್ಗದವರು ಸರ್ಕಾರದ ಪರ ಅಮಾನತ್ತುಪಡಿಸಿಕೊಂಡ ಸದರಿ ವಾಹನಗಳನ್ನು ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 1963ರ ಸೆಕ್ಷನ್ 71(ಎ) ಪ್ರಕಾರ ಜರುಗಿಸುವಂತೆ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಹಾಜರುಪಡಿಸಲಾದ ವಾಹನಗಳ ತಪಶೀಲು ಕೆಳಕಂಡಂತಿರುತ್ತದೆ.

ಕ್ರ. ಸಂ.	ವಾಹನಗಳ ವಿವರ	ಅರಣ್ಯ ಮೊಕದ್ದಮೆ ಸಂಖ್ಯೆ	ಯಂತ್ರದ ಸಂಖ್ಯೆ	ಛಾಸೀಸ್ ಸಂಖ್ಯೆ
1	ಟೆಂಪೋಟ್ರ್ಯಾಕ್ಸ್-ಕೆಎ-15-ಎಂ-553	ಶಿಕಾರಿಪುರ ವಲಯ ಇವರ ಅಮೊ ಸಂ: 62/05-06, ದಿ: 30.11.2005	616969153016	IX945815596
2	ಅಂಬಾಸಿಡರ್ ಕಾರು -MEQ-7080	ಹೊಸನಗರ ವಲಯ ಇವರ ಅಮೊ ಸಂ: 84/05-06, ದಿ:14.12.2005	CD171516B	11-249628
3	ಯಮಹಾ ಬೈಕ್ -KA-15-E-3201	ಹೊಸನಗರ ವಲಯ ಇವರ ಅಮೊ ಸಂ: 83/05-06, ದಿ: 13.12.2005	IL1402065	IL402065
4	ಮಿನಿಲಾರಿ (ಈಚರ್) KA-19-C-7866	ಚೋರಡಿ ವಲಯ ಇವರ ಅಮೊ.ಸಂ: 90/05-06, ದಿ: 16.12.05	C483A01060292	20GCO1000166

ಈ ಮೇಲ್ಕಂಡ ವಾಹನದ ಬಗ್ಗೆ ಯಾರು ವಾರಸುದಾರರು ಇಲ್ಲಿಯವರೆಗೆ ಹಾಜರಾಗದೇ ಇರುವುದರಿಂದ ಸದರಿ ವಾಹನಗಳ ನಿಜವಾದ ವಾರಸುದಾರರು ಯಾರಾದರೂ ಇದ್ದಲ್ಲಿ ಅವರು ವಾಹನಗಳ ಬಗ್ಗೆ ಅಧಿಕೃತ ಹಕ್ಕು ಬಾದ್ಯತೆಗಳನ್ನು ಕೆಳ ಸಹಿ ಮಾಡಿರುವವರ ಸಮ್ಮುಖದಲ್ಲಿ ಅಧಿಸೂಚನೆಯು ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಗೆಜೆಟ್‌ನಲ್ಲಿ ಪ್ರಕಟವಾದ ದಿನಾಂಕದಿಂದ ಮೂವತ್ತು (30) ದಿನಗಳ ಒಳಗೆ ಹಾಜರುಪಡಿಸಬೇಕಾಗಿ ಮತ್ತು ವಾಹನಗಳನ್ನು ಶ್ರೀಗಂಧ ಮತ್ತು ಇತರೇ ಅರಣ್ಯ ಉತ್ಪನ್ನವನ್ನು ಕಳ್ಳಸಾಗಣೆ ಮಾಡಲು ಉಪಯೋಗಿಸಿದಕ್ಕಾಗಿ ವಾಹನಗಳನ್ನು ಏಕೆ ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಬಾರದು ಎಂಬುದರ ಬಗ್ಗೆ ಅವರುಗಳು ಅಧಿಕೃತ ಸಮಜಾಯಿಷಿಯನ್ನು ಬರಹದ ಮೂಲಕ ಇತರೆ ದಾಖಲಾತಿಗಳೊಂದಿಗೆ ಈ ಕೆಳಸಹಿ ಮಾಡಿದವರ ಸಮ್ಮುಖದಲ್ಲಿ ಹಾಜರುಪಡಿಸಲು ಈ ಮೂಲಕ ಪ್ರಕಟಿಸಲಾಗಿದೆ. ಈ ಮೇಲ್ಕಂಡ ವಾಹನಗಳ ಬಗ್ಗೆ ಯಾವ ವಾರಸುದಾರರು ಮೇಲ್ಕಾಣಿಸಿದ ಅವಧಿಯೊಳಗೆ ಲಿಖಿತ ಮೂಲಕ ಯಾವುದೇ ಅರ್ಜಿಯನ್ನು ಈ ಕೆಳಸಹಿದಾರರಿಗೆ ಸಲ್ಲಿಸದೇ ಇದ್ದಲ್ಲಿ ವಾಹನಗಳನ್ನು ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 1963 ಸೆಕ್ಷನ್ 71(ಎ) ಎರಡನೇ ತಿದ್ದುಪಡಿ ಪ್ರಕಾರ ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಳ್ಳಲಾಗುವುದು.

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ,
ಪಿ.ಆರ್. 118 ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯ, ಉಪವಿಭಾಗ-2, ಚಿಕ್ಕಮಗಳೂರು

ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಕಾಪಕಾ:ಎಫ್-8 : 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

ಶ್ರೀಮತಿ ಮೀನಾಕ್ಷಿ
ಕೋಂ ಲೇಟ್ ಪುಟ್ಟಸ್ವಾಮಿ ಮತ್ತು ಮಕ್ಕಳು

1. ಕಾರ್ಯದರ್ಶಿ, ಗ್ರಾಮ ಪಂಚಾಯತಿ, ಬಿಸಲೀಹಳ್ಳಿ ಗ್ರಾಮ ಕಡೂರು ತಾ: ಚಿಕ್ಕಮಗಳೂರು ಜಿಲ್ಲೆ.
2. ಕಾರ್ಯನಿರ್ವಾಹಕ ಮುಖ್ಯಾಧಿಕಾರಿಗಳು ಜಿಲ್ಲಾ ಪಂಚಾಯ್ತಿ, ಚಿಕ್ಕಮಗಳೂರು

ಪ್ರಕಟಣೆ

ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ತಿಳಿಯಪಡಿಸುವುದೇನೆಂದರೆ ಅರ್ಜಿದಾರರ ಗಂಡ: ಪುಟ್ಟಸ್ವಾಮಿ ರವರು ಪ್ರತಿವಾದಿಯವರ ಅಧೀನದಲ್ಲಿ ವಾಟರ್‌ಮ್ಯಾನ್ ಆಗಿ ಕೆಲಸ ಮಾಡುತ್ತಿದ್ದಾಗ ದಿನಾಂಕ 17.11.2003 ರಂದು ಅಪಘಾತವಾಗಿ ಮೃತಪಟ್ಟಿರುತ್ತಾರೆಂದು, ಈ ಸಂಬಂಧವಾಗಿ ಮೃತನ ಅವಲಂಬಿತರು ಎಂದು ಈ ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರು ಪರಿಹಾರಕ್ಕಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ಸಂಬಂಧ ಈ ಪ್ರಕಟಣೆಯ ಮೂಲಕ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ತಿಳಿಸುವುದೇನೆಂದರೆ ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಾಗಲೀ ಅಥವಾ ಬೇರೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಾಗಲೀ ಅಥವಾ ಬೇರೆ ಯಾರಾದರೂ ಮೃತನ ಶಾಸನಬದ್ಧ ವಾರಸುದಾರರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಪ್ರಾರ್ಥಿಸುವುದಾದರೆ ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆಯು ರಾಜ್ಯ ಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 30 ದಿನಗಳೊಳಗಾಗಿ ಅಂತಹ ಆಕ್ಷೇಪಣೆಗಳಾಗಲೀ ಅಥವಾ ಅರ್ಜಿಯನ್ನಾಗಲೀ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು, ತಪ್ಪಿದಲ್ಲಿ ಅವಧಿ ಮೀರಿ ಬಂದ ಅರ್ಜಿಗಳನ್ನು ಮಾನ್ಯ ಮಾಡಲಾಗುವುದಿಲ್ಲ.

ಆರ್.ಬಿ. ಬಾಗೇವಾಡಿ

ಪಿ.ಆರ್. 3 ಕಾರ್ಮಿಕ ಪರಿಹಾರ ಆಯುಕ್ತರು, ಉಪವಿಭಾಗ-2, ಚಿಕ್ಕಮಗಳೂರು.

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯ, ಉಪವಿಭಾಗ-1, ಬಿಜಾಪುರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಕಾಅಬ:ಕಾನಪ:141/05 ದಿನಾಂಕ: 1ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

1. ಮಹಮ್ಮದ ಕಾಶಿಮ ಮಹಮ್ಮದ ಹುಸೇನ ಮಳಖೇಡ
2. ಜುಬೇದಾ ಬೇಗಮ ಮಹಮ್ಮದ ಕಾಶೀಮ ಮಳಖೇಡ
ತಾ।। ವಿಜಾಪುರ

1. ಮಹಮ್ಮದ ಶಬ್ಬಿರ ಖಾಜೆಸಾಬ ಮಶೀನ ವಾಲೆ
ಲಾರಿ ಮಾಲಿಕರು ಸೌ।। ಬಂಕೂರ
ಜಿಲ್ಲಾ ಗುಲ್ಬರ್ಗಾ.

ಪ್ರಕಟಣೆ

ಶ್ರೀ:ಶ್ರೀಮತಿ ಮಹಮ್ಮದ ಕಾಶಿಮ ಮಹಮ್ಮದ ಹುಸೇನ ಮಳಖೇಡ, ಜುಬೇದಾಬೇಗಮ್ ಇವರುಗಳಾದ ತಾವು ಮೃತ ಮಹಮ್ಮದ ಶಫಿ ಇವರ ತಂದೆ ಮತ್ತು ತಾಯಿ ಎಂದೂ, ಅವರ ಸಾವಿಗಾಗಿ ನಷ್ಟ ಪರಿಹಾರ ಕೋರಿ ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ. ಮೃತ ಮಹಮ್ಮದ ಶಫಿ ಇವರು ಒಂದನೇ ಪ್ರತಿವಾದಿಗಳಾದ ಮಹಮ್ಮದ್ ಶಬ್ಬಿರ ಖಾಜೆಸಾಬ ಮಶೀನವಾಲೆ ಇವರ ಲಾರಿಯಲ್ಲಿ ಕ್ಲಿನರ್ ಆಗಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾಗ ಸಂಭವಿಸಿದ ಅಪಘಾತದಲ್ಲಿ ಮರಣ ಹೊಂದಿದರೆಂದು ಸದರಿ ಅರ್ಜಿದಾರರು ತಿಳಿಸಿರುತ್ತಾರೆ. ಈ ಸಂಬಂಧವಾಗಿ ಈ ಪ್ರಕಟಣೆಯ ಮೂಲಕ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ತಿಳಿಸುವುದೇನೆಂದರೆ, ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಾಗಲೀ ಅಥವಾ ಬೇರೆ ಯಾರಾದರೂ ಮೃತರ ಶಾಸನ ಬದ್ಧ ವಾರಸುದಾರರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಪ್ರಾರ್ಥಿಸುವುದಾದರೆ, ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆಯು ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ನಾಮಫಲಕದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 30 ದಿನಗಳೊಳಗಾಗಿ ಅಂತಹ ಆಕ್ಷೇಪಣೆಗಳಾಗಲೀ ಅಥವಾ ಅರ್ಜಿಯನ್ನಾಗಲೀ ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಸಲ್ಲಿಸತಕ್ಕದ್ದು. ಅವಧಿ ಮೀರಿ ಬಂದ ಅರ್ಜಿಗಳನ್ನು ಮಾನ್ಯ ಮಾಡಲಾಗುವುದಿಲ್ಲ.

ಪಿ.ಆರ್. 4 ಕಾರ್ಮಿಕ ಪರಿಹಾರ ಆಯುಕ್ತರು, ಉಪವಿಭಾಗ-1, ವಿಜಾಪೂರ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯ, ಉಪ ವಿಭಾಗ-2,

ಕಾರ್ಮಿಕ ಭವನ, ಬನ್ನೇರುಘಟ್ಟ ರಸ್ತೆ, ಐ.ಟಿ.ಐ. ಆವರಣ, ಬೆಂಗಳೂರು-29

ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್‌ಸಿ-17:2004, ದಿನಾಂಕ: 3ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

ಶ್ರೀಮತಿ ಪಾರ್ವತಮ್ಮ ಕೋಂ ಲೇಟ್
ನರಸಿಂಹಮೂರ್ತಿ, ನಂ: ಜೆ-20, ಹೆಚ್. ಸ್ಟ್ರೀಟ್,
1ನೇ ಕ್ರಾಸ್, ಕೇಶವ ನಗರ, ಮಾಗಡಿ ರಸ್ತೆ,
ಬೆಂಗಳೂರು-23.

1. ಎನ್. ವಸಂತಕುಮಾರ್, ಬಿನ್ ನಾಗರಾಜ,
ನಂ.36, ಕಾಡು ಲೇಔಟ್, ವಿವೇಕನಗರ,
ಕತ್ರಿಗುಪ್ಪೆ, ಮುಖ್ಯರಸ್ತೆ, ಬನಶಂಕರಿ,
ಬೆಂಗಳೂರು.
2. ದಿ ಓರಿಯಂಟಲ್ ಇನ್ಶೂರೆನ್ಸ್ ಕಂ.ಲಿ.,
3ನೇ ಕ್ರಾಸ್ ಚಿಕ್ಕಣ್ಣಗಾರ್ಡನ್, ಶಂಕರಮಠ
ಕಂಪೌಂಡ್, ಬೆಂಗಳೂರು.

ಪ್ರಕಟಣೆ

ಅರ್ಜಿದಾರರಾದ ವಿ. ಪಾರ್ವತಮ್ಮ ಇವರುಗಳು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯೊಂದನ್ನು ಸಲ್ಲಿಸಿ, ದಿವಂಗತ ಗೋಪಾಲಕೃಷ್ಣ ಇವರು ಪ್ರತಿವಾದಿ- ಇವರ ಬಳಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾಗ ಅಪಘಾತ ಹೊಂದಿ ಮೃತಪಟ್ಟಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಅಲ್ಲದೆ ತಾವು ಮೃತರ ಅವಲಂಬಿತರಾದ್ದರಿಂದ ತಮಗೆ ಕಾಯ್ದೆಯನ್ವಯ ಪರಿಹಾರದ ಹಣವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ಈ ಮೂಲಕ ತಿಳಿಸುವುದೇನೆಂದರೆ ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಿದ್ದರೆ ಹಾಗೂ ಅರ್ಜಿದಾರರಲ್ಲದೆ ತಾವೇನಾದರೂ ಮೃತರ ನಿಜವಾದ ಅವಲಂಬಿತರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಕೇಳಿಕೊಳ್ಳುವುದಾದರೆ ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟವಾದ 30 ದಿನದೊಳಗಾಗಿ ತಮ್ಮ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳಾಗಲೀ ಬಾರದೇ ಇದ್ದಲ್ಲಿ ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರ ಕ್ಲೇಮ್ ಅರ್ಜಿಯ ಬಗ್ಗೆ ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸಲಾಗುವುದು. ತದನಂತರ ಬಂದ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗುವುದಿಲ್ಲ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಪಿ.ಆರ್. 5 ಬೆಂಗಳೂರು ಉಪ-ವಿಭಾಗ-2, ಬೆಂಗಳೂರು.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯ, ಉಪ ವಿಭಾಗ-2,

ಕಾರ್ಮಿಕ ಭವನ, ಬನ್ನೇರುಘಟ್ಟ ರಸ್ತೆ, ಐ.ಟಿ.ಐ. ಆವರಣ, ಬೆಂಗಳೂರು-29

ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್‌ಸಿ-24:2005, ದಿನಾಂಕ: 17ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

1. ಶ್ರೀಮತಿ ಗೌರಮ್ಮ ಕೋಂ ಲೇಟ್ ಚೌಡಾರೆಡ್ಡಿ
2. ಮಾ: ನವೀನ್ ಬಿನ್ ಚೌಡಾರೆಡ್ಡಿ
3. ಮಾ: ಪ್ರವೀಣ್ ಬಿನ್ ಚೌಡಾರೆಡ್ಡಿ
4. ಮಾ: ಪ್ರಮೋದ ಬಿನ್ ಚೌಡಾರೆಡ್ಡಿ.
ಟಿ.ಬಿ. ಬಡವರ ಸಂಘ ಕಾಲೋನಿ, ಚಿಕ್ಕಬಳ್ಳಾಪುರ.

1. ವಿ. ಮಂಜುನಾಥ ಬಿನ್ ವೆಂಕಟರಮಣಪ್ಪ
ನಂ: 3920 1ನೇ ಬ್ಲಾಕ್, ವಾಪಸಂದ್ರ, ಚಿಕ್ಕಬಳ್ಳಾಪುರ.
2. ರೀಜನಲ್ ಮ್ಯಾನೇಜರ್,
ಓರಿಯಂಟಲ್ ಇನ್ಶೂರೆನ್ಸ್ ಕಂ.ಲಿ., ಲಿಯೋ ಕಂಪ್ಲೆಕ್ಸ್,
ರೆಸಿಡೆನ್ಸಿ ರಸ್ತೆ, ಬೆಂಗಳೂರು.

ಪ್ರಕಟಣೆ

ಅರ್ಜಿದಾರರಾದ ಶ್ರೀಮತಿ ಗೌರಮ್ಮ ಮತ್ತು ಇತರರು ಇವರುಗಳು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯೊಂದನ್ನು ಸಲ್ಲಿಸಿ, ದಿವಂಗತ ಚೌಡಾರೆಡ್ಡಿ ಇವರು ಪ್ರತಿವಾದಿ-1 ಇವರ ಬಳಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾಗ ಅಪಘಾತ ಹೊಂದಿ ಮೃತಪಟ್ಟಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಅಲ್ಲದೆ ತಾವು ಮೃತರ ಅವಲಂಬಿತರಾದ್ದರಿಂದ ತಮಗೆ ಕಾಯ್ದೆಯನ್ವಯ ಪರಿಹಾರದ ಹಣವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ಈ ಮೂಲಕ ತಿಳಿಸುವುದೇನೆಂದರೆ ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಿದ್ದರೆ ಹಾಗೂ ಅರ್ಜಿದಾರರಲ್ಲದೆ ತಾವೇನಾದರೂ ಮೃತರ ನಿಜವಾದ ಅವಲಂಬಿತರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಕೇಳಿಕೊಳ್ಳುವುದಾದರೆ ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟವಾದ 30 ದಿನದೊಳಗಾಗಿ ತಮ್ಮ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳಾಗಲೀ ಬಾರದೇ ಇದ್ದಲ್ಲಿ ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರ ಕ್ಲೇಮ್ ಅರ್ಜಿಯ ಬಗ್ಗೆ ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸಲಾಗುವುದು. ತದನಂತರ ಬಂದ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗುವುದಿಲ್ಲ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಬೆಂಗಳೂರು ಉಪ-ವಿಭಾಗ-2, ಬೆಂಗಳೂರು.

ಪಿ.ಆರ್. 6

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯ, ಉಪ ವಿಭಾಗ-2,
ಕಾರ್ಮಿಕ ಭವನ, ಬನ್ನೇರುಘಟ್ಟ ರಸ್ತೆ, ಐ.ಟಿ.ಐ. ಆವರಣ, ಬೆಂಗಳೂರು-29
ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್‌ಸಿ-32:2005, ದಿನಾಂಕ: 1ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

ಶ್ರೀಮತಿ ನಾಗಮ್ಮ ಕೋಂ ಲೇಟ್ ಸಿದ್ದಪ್ಪ
ನಂ: 31, ಕತ್ರಿಗುಪ್ಪೆ ಮುಖ್ಯರಸ್ತೆ, ಬಿ.ಎಸ್.ಕೆ.
3ನೇ ಹಂತ, 4ನೇ ಬ್ಲಾಕ್, ಬೆಂಗಳೂರು.

1. ಮಾದೇಗೌಡ ಆ: ಮಹಾದೇವಗೌಡ,
ಬೃಂದಾವನ ನಗರ, ಬೆಂಗಳೂರು.
2. ದಿ ನ್ಯೂ ಇಂಡಿಯಾ ಅಶ್ಯೂರೆನ್ಸ್, ಕಂ.ಲಿ.,
ಒಕ್ಕಲಿಗರ ಭವನ, ಬೆಂಗಳೂರು.

ಪ್ರಕಟಣೆ

ಅರ್ಜಿದಾರರಾದ ಶ್ರೀಮತಿ ನಾಗಮ್ಮ ಕೋಂ ಲೇಟ್ ಸಿದ್ದಪ್ಪ ಇವರುಗಳು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯೊಂದನ್ನು ಸಲ್ಲಿಸಿ, ದಿವಂಗತ ಗುರುರಾಜ ಇವರು ಪ್ರತಿವಾದಿ- ಇವರ ಬಳಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾಗ ಅಪಘಾತ ಹೊಂದಿ ಮೃತಪಟ್ಟಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಅಲ್ಲದೆ ತಾವು ಮೃತರ ಅವಲಂಬಿತರಾದ್ದರಿಂದ ತಮಗೆ ಕಾಯ್ದೆಯನ್ವಯ ಪರಿಹಾರದ ಹಣವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ಈ ಮೂಲಕ ತಿಳಿಸುವುದೇನೆಂದರೆ ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಿದ್ದರೆ ಹಾಗೂ ಅರ್ಜಿದಾರರಲ್ಲದೆ ತಾವೇನಾದರೂ ಮೃತರ ನಿಜವಾದ ಅವಲಂಬಿತರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಕೇಳಿಕೊಳ್ಳುವುದಾದರೆ ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟವಾದ 30 ದಿನದೊಳಗಾಗಿ ತಮ್ಮ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳಾಗಲೀ ಬಾರದೇ ಇದ್ದಲ್ಲಿ ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರ ಕ್ಲೇಮ್ ಅರ್ಜಿಯ ಬಗ್ಗೆ ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸಲಾಗುವುದು. ತದನಂತರ ಬಂದ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗುವುದಿಲ್ಲ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಬೆಂಗಳೂರು ಉಪ-ವಿಭಾಗ-2, ಬೆಂಗಳೂರು.

ಪಿ.ಆರ್. 7

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರವರ ನ್ಯಾಯಾಲಯ, ಉಪ ವಿಭಾಗ-2,
ಕಾರ್ಮಿಕ ಭವನ, ಬನ್ನೇರುಘಟ್ಟ ರಸ್ತೆ, ಐ.ಟಿ.ಐ. ಆವರಣ, ಬೆಂಗಳೂರು-29
ಪ್ರಕರಣ ಸಂಖ್ಯೆ: ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್‌ಸಿ-118:2000, ದಿನಾಂಕ: 1ನೇ ಡಿಸೆಂಬರ್ 2005

ಅರ್ಜಿದಾರರು **ವಿರುದ್ಧ** **ಪ್ರತಿವಾದಿಗಳು**

ಶ್ರೀಮತಿ ಕಾಳಮ್ಮ ಮತ್ತು ಇತರೆ 3 ಜನ
ಗಿರಿಗೌಡನಹಳ್ಳಿ, ಉತ್ತರಹಳ್ಳಿ ಹೋಬಳಿ,
ಬೆಂಗಳೂರು ಸೌತ್ ತಾ:

1. ಮುನಿಕದ್ರಿಪ್ಪ ಬಿನ್ ಗುಲ್ಲಪ್ಪ
2. ದಿ ಓರಿಯಂಟಲ್ ಇನ್ಶೂರೆನ್ಸ್ ಕಂ.ಲಿ.,
3ನೇ ಬ್ಲಾಕ್, ಜಯನಗರ, ಬೆಂಗಳೂರು.
3. ಬೀರಣ್ಣ ಬಿನ್ ಲೇಟ್ ದೊಡ್ಡ ಲಕ್ಷ್ಮಣ.

ಪ್ರಕಟಣೆ

ಅರ್ಜಿದಾರರಾದ ಶ್ರೀಮತಿ ಕಾಳಮ್ಮ ಮತ್ತು ಇತರೆ 3 ಜನ ಇವರುಗಳು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿಯೊಂದನ್ನು ಸಲ್ಲಿಸಿ, ದಿವಂಗತ ತಿಮ್ಮಯ್ಯ ಇವರು ಪ್ರತಿವಾದಿ- ಇವರ ಬಳಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾಗ ಅಪಘಾತ ಹೊಂದಿ ಮೃತಪಟ್ಟಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿರುತ್ತಾರೆ. ಅಲ್ಲದೆ ತಾವು ಮೃತರ ಅವಲಂಬಿತರಾದ್ದರಿಂದ ತಮಗೆ ಕಾಯ್ದೆಯನ್ವಯ ಪರಿಹಾರದ ಹಣವನ್ನು ಕೊಡಿಸಿಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯವನ್ನು ಕೋರಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಸಾರ್ವಜನಿಕರಿಗೆ ಮತ್ತು ಸಂಬಂಧಪಟ್ಟವರಿಗೆ ಈ ಮೂಲಕ ತಿಳಿಸುವುದೇನೆಂದರೆ ಈ ಬಗ್ಗೆ ಏನಾದರೂ ಆಕ್ಷೇಪಣೆಗಳಿದ್ದರೆ ಹಾಗೂ ಅರ್ಜಿದಾರರಲ್ಲದೆ ತಾವೇನಾದರೂ ಮೃತರ ನಿಜವಾದ ಅವಲಂಬಿತರು ಎಂದು ಪರಿಗಣಿಸಬೇಕೆಂದು ಕೇಳಿಕೊಳ್ಳುವುದಾದರೆ ಅಂತಹವರು ಈ ಪ್ರಕಟಣೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟವಾದ 30 ದಿನದೊಳಗಾಗಿ ತಮ್ಮ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳಾಗಲೀ ಬಾರದೇ ಇದ್ದಲ್ಲಿ ಮೇಲ್ಕಂಡ ಅರ್ಜಿದಾರರ ಕ್ಲೇಮ್ ಅರ್ಜಿಯ ಬಗ್ಗೆ ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸಲಾಗುವುದು. ತದನಂತರ ಬಂದ ಆಕ್ಷೇಪಣೆ ಅಥವಾ ಅರ್ಜಿಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗುವುದಿಲ್ಲ.

ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಬೆಂಗಳೂರು ಉಪ-ವಿಭಾಗ-2, ಬೆಂಗಳೂರು.

ಪಿ.ಆರ್. 8

ಸಹಕಾರ ಇಲಾಖೆ

ಸಹಕಾರ ಸಂಘಗಳ ಉಪ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ ಜಿಲ್ಲೆ, ದಾವಣಗೆರೆ ಇವರ ಕಾರ್ಯಾಲಯ

ವಿಷಯ: ಸಮಾಪನೆಗೊಂಡಿರುವ ಶ್ರೀ ಕುಂಬೇಶ್ವರ ಕುಂಬಾರ ಕುಶಲ ಕೈಗಾರಿಕಾ ಸಹಕಾರ ಸಂಘ ನಿ, ಕಂಚಿಕೊಪ್ಪ ಹೊನ್ನಾಳಿ ತಾ: ಇದರ ನೊಂದಣಿಯನ್ನು ರದ್ದುಪಡಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:
1. ಈ ಕಛೇರಿ ಸಮಸಂಖ್ಯೆ ಸಮಾಪನಾ ಆದೇಶ ದಿನಾಂಕ: 31.12.2001.
2. ಸಹಕಾರ ಸಂಘಗಳ ಸಹಾಯಕ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ, ಇವರ ಪತ್ರ ಸಂ: ಸನಿ-31:ಎಲ್‌ಕ್ಯೂಡಿ:ಕುಂಬಸಸಂ: 2004-05, ದಿನಾಂಕ: 8.12.2005.
3. ಸಮಾಪನಾಧಿಕಾರಿಗಳ ಪ್ರಸ್ತಾವೆ ಸಂ:ಸಅಅಹೊ:ರದ್ದತಿ:8:2005-06 ದಿನಾಂಕ: 28.11.2005.

ಪ್ರಸ್ತಾವನೆ:

ಮೇಲ್ಕಂಡ ವಿಷಯ ಮತ್ತು ಉಲ್ಲೇಖಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಈ ಮೇಲ್ಕಂಡ ಸಹಕಾರ ಸಂಘವು ಸಂ:ಎಆರ್‌ಎನ್:24:ಮಾರಾಟ: ನೊಂದಣಿ:1189:85-86 ದಿನಾಂಕ: 4.12.85ರಲ್ಲಿ ನೋಂದಣಿಯಾಗಿರುತ್ತದೆ. ಸಂಘದ ಕಾರ್ಯ ಚಟುವಟಿಕೆಗಳು ಪೂರ್ಣವಧಿ ಸ್ಥಗಿತಗೊಂಡಿದ್ದರಿಂದ, ಈ ಸಂಘವನ್ನು ಮುಂದುವರೆಸಿಕೊಂಡು ಹೋಗುವುದು ಸೂಕ್ತವಲ್ಲವೆಂದು ಭಾವಿಸಿ, ಉಲ್ಲೇಖ (1)ರ ಆದೇಶದಲ್ಲಿ ಸಮಾಪನೆಗೊಳಿಸಿ ಸಹಕಾರ ಅಭಿವೃದ್ಧಿ ಅಧಿಕಾರಿ, ಹೊನ್ನಾಳಿ ಇವರನ್ನು ಸಮಾಪನಾಧಿಕಾರಿಯನ್ನಾಗಿ ನೇಮಕ ಮಾಡಲಾಗಿತ್ತು. ಸಮಾಪನಾಧಿಕಾರಿಗಳು ಸಂಘದ ಆಸ್ತಿ - ಜವಾಬ್ದಾರಿಯನ್ನು ವಿಲೇ ಮಾಡಿ, ಶೂನ್ಯಗೊಳಿಸಿ, ಸಂಘದ ನೋಂದಣಿಯನ್ನು ರದ್ದುಗೊಳಿಸಲು ಸಹಕಾರ ಸಂಘಗಳ ಸಹಾಯಕ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ ಇವರ ಮೂಲಕ ಉಲ್ಲೇಖ (2)ರ ರೀತ್ಯಾ ಸದರಿ ಸಂಘದ ನೋಂದಣಿ ಸಂಖ್ಯೆಯನ್ನು ರದ್ದುಪಡಿಸಲು ಶಿಫಾರಸ್ಸು ಮಾಡಿರುತ್ತಾರೆ. ಈ ಅಂಶಗಳನ್ನು ಪರಿಗಣಿಸಿ, ಈ ಕೆಳಕಂಡ ಆದೇಶ ಹೊರಡಿಸಲಾಗಿದೆ.

ಆದೇಶ ನಂ:ಡಿಆರ್:ಡಿವಿಜಿ:ಸಮಾಪನೆ:ಸಿಆರ್-22:2000-01, ದಿನಾಂಕ: 24ನೇ ಡಿಸೆಂಬರ್ 2005

ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿರುವ ಅಂಶಗಳನ್ನು ಪರಿಗಣಿಸಿ, ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ 1959ರ ಕಲಂ 75 ರನ್ವಯ ಹಾಗೂ ಸರ್ಕಾರಿ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಸಿಎಂಡಬ್ಲ್ಯೂ:69:ಸಿಎಲ್‌ಎಂ:2001, ದಿನಾಂಕ:21.11.2001 ರನ್ವಯ ದತ್ತವಾಗಿರುವ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸುತ್ತಾ, ದಾವಣಗೆರೆ ಜಿಲ್ಲೆಯ ಸಹಕಾರ ಸಂಘಗಳ ಉಪನಿಬಂಧಕರು, ಕೆ.ಎಂ. ಆಶಾ, ಕೆ.ಸಿ.ಎಸ್. ಆದ ನಾನು ಸಮಾಪನೆಗೊಂಡ ಶ್ರೀ ಕುಂಬೇಶ್ವರ ಕುಂಬಾರರ ಕುಶಲ ಕೈಗಾರಿಕಾ ಸಹಕಾರ ಸಂಘ ನಿ, ಕೆಂಚಿಕೊಪ್ಪ ಹೊನ್ನಾಳಿ ತಾ: ಇವರ ನೋಂದಣಿ ಸಂ:ಎಆರ್‌ಎನ್:24:ಮಾರಾಟ:ನೊಂದಣಿ:1189:85-86 ದಿನಾಂಕ:4.12.1985ನ್ನು ರದ್ದುಗೊಳಿಸಿ ಆದೇಶ ಹೊರಡಿಸಿರುತ್ತೇನೆ.

ಈ ರದ್ದತಿಯ ಆದೇಶದ ದಿನಾಂಕದಿಂದ ಸದರಿ ಸಹಕಾರ ಸಂಘದ ಕಾರ್ಯ ಚಟುವಟಿಕೆಗಳು ನಿಂತು ಹೋಗಿರುತ್ತದೆಂದು ಭಾವಿಸಲ್ಪಡತಕ್ಕದ್ದು. ಈ ಸಂಘವು ಅಸ್ತಿತ್ವದಲ್ಲಿರುವುದಿಲ್ಲವೆಂದು ಪರಿಗಣಿಸತಕ್ಕದ್ದು. ಹಾಗೂ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ನಿಯಮಗಳು 1960ರ ನಿಯಮ 23(ಎನ್) ರನ್ವಯ ಈ ಸಂಘದ ದಾಖಲಾತಿಗಳನ್ನು ಸಹಕಾರ ಸಂಘಗಳ ಸಹಾಯಕ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ ಉಪ ವಿಭಾಗ, ದಾವಣಗೆರೆ ಇವರ ಕಛೇರಿಯಲ್ಲಿ ಆದೇಶಿಸಿದೆ.

ನನ್ನ ಸ್ವಸಹಿ ಹಾಗೂ ಈ ಕಛೇರಿಯ ಮುದ್ರೆಯೊಂದಿಗೆ ದಿನಾಂಕ: 24.12.2005 ರಂದು ಈ ಆದೇಶವನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ.

ಸಹಕಾರ ಸಂಘಗಳ ಉಪನಿಬಂಧಕರು,
ದಾವಣಗೆರೆ ಜಿಲ್ಲೆ, ದಾವಣಗೆರೆ.

ಪಿ.ಆರ್. 9

ಸಹಕಾರ ಇಲಾಖೆ

ಸಹಕಾರ ಸಂಘಗಳ ಉಪ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ ಜಿಲ್ಲೆ, ದಾವಣಗೆರೆ ಇವರ ಕಾರ್ಯಾಲಯ

ವಿಷಯ: ಸ್ಥಗಿತಗೊಂಡಿರುವ ವ್ಯವಸಾಯ ಸೇವಾ ಸಹಕಾರ ಸಂಘ ನಿ, ಮತ್ತಿ ದಾವಣಗೆರೆ ತಾಲ್ಲೂಕು ಇದನ್ನು 1959ನೇ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 72 ಮತ್ತು 73 ರನ್ವಯ ಸಮಾಪನೆಗೊಳಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:
1. ಸಹಕಾರ ಸಂಘಗಳ ಸಹಾಯಕ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ, ಇವರ ಪ್ರಸ್ತಾವನೆ ದಿನಾಂಕ: 3.12.2003 ಮತ್ತು ದಿನಾಂಕ:8.12.2005.
2. ಈ ಕಛೇರಿಯ ಕಾರಣ ಕೇಳಿ ನೋಟೀಸ್ ಸಮಸಂಖ್ಯೆ ಪತ್ರ ದಿನಾಂಕ: 27.12.2003.
3. ಸಹಕಾರ ಸಂಘಗಳ ನಿರೀಕ್ಷಕರು ದಾವಣಗೆರೆ 2ನೇ ವೃತ್ತ ಇವರ ಪತ್ರ ದಿನಾಂಕ: 6.2.2004.

ಪ್ರಸ್ತಾವನೆ:

ಸಹಕಾರ ಸಂಘಗಳ ಸಹಾಯಕ ನಿಬಂಧಕರು, ದಾವಣಗೆರೆ ಇವರು ಉಲ್ಲೇಖ (1)ರಲ್ಲಿ ಕಾಣಿಸಿದ ಪ್ರಸ್ತಾವನೆ ಪ್ರಕಾರ ಮೇಲ್ಕಂಡ ಸಂಘದ ಕಾರ್ಯಚಟುವಟಿಕೆಗಳು ಅನೇಕ ವರ್ಷಗಳಿಂದ ಸ್ಥಗಿತಗೊಂಡಿರುತ್ತದೆ. ಸಂಘದ ಆಡಳಿತ ಸಮಿತಿಯವರು ಸಂಘದ ಅಭಿವೃದ್ಧಿ ಬಗ್ಗೆ ಗಮನಿಸುವಲ್ಲಿ ವಿಫಲವಾಗಿರುತ್ತಾರೆ ಮತ್ತು ಸಂಘವನ್ನು ಪುನಶ್ಚೇತನಗೊಳಿಸುವಲ್ಲಿ ಆಸಕ್ತಿ ಇರುವುದಿಲ್ಲ. ಈ ಬಗ್ಗೆ ಉಲ್ಲೇಖ (2)ರ ನೋಟೀಸು ನೀಡಿದ್ದು, ಇದಕ್ಕೆ ಯಾರಿಂದಲೂ ಸಂಘವನ್ನು ಪುನಶ್ಚೇತನಗೊಳಿಸಲು ಪ್ರತಿಕ್ರಿಯೆ ಬಂದಿರುವುದಿಲ್ಲ. ಈ ಸಂಘದಿಂದ ಸದಸ್ಯರಿಗೆ ಯಾವ ರೀತಿಯ ಪ್ರಯೋಜನವು ದೊರೆಯುತ್ತಿಲ್ಲ. ಸಂಘವನ್ನು ಇದೇ ರೀತಿ ಮುಂದುವರಿಸಲು ಬಿಟ್ಟಲ್ಲಿ ಸಂಘವು ಇನ್ನಷ್ಟು ಅಧೋಗತಿಗೆ ಹೋಗುವ ಸಂಭವವಿರುವುದರಿಂದ ಸಮಾಪನೆಗೊಳಿಸುವುದೇ ಸೂಕ್ತವೆಂದು ಕಂಡುಬಂದಿರುವುದರಿಂದ ಈ ಕೆಳಕಂಡ ಆದೇಶವನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ.

ಆದೇಶ ನಂ:ಡಿಆರ್:ಡಿವಿಜಿ:ಎಲ್‌ಕ್ಯೂಡಿ:31/2005-06, ದಿನಾಂಕ: 24ನೇ ಡಿಸೆಂಬರ್ 2005

ಮೇಲ್ಕಂಡ ಪ್ರಸ್ತಾವನೆಯಲ್ಲಿ ವಿವರಿಸಿರುವಂತೆ ಮತ್ತು 1959ನೇ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 72(2) ರನ್ವಯ ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಸಿಎಂಡಬ್ಲ್ಯೂ:69:ಸಿಎಲ್‌ಎಂ:2001, ದಿನಾಂಕ:21.11.2001 ರ ಪ್ರಕಾರ ದತ್ತವಾದ ಅಧಿಕಾರದನ್ವಯ ದಾವಣಗೆರೆ ಜಿಲ್ಲಾ ಸಹಕಾರ ಸಂಘಗಳ ಉಪನಿಬಂಧಕರು, ಕೆ.ಎಂ. ಆಶಾ, ಕೆ.ಸಿ.ಎಸ್. ಆದ ನಾನು ನನಗೆ ದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸುತ್ತಾ ವ್ಯವಸಾಯ ಸೇವಾ ಸಹಕಾರ ಸಂಘ ನಿ, ಮತ್ತಿ ದಾವಣಗೆರೆ ತಾಲ್ಲೂಕು ಇದನ್ನು ಸಮಾಪನೆಗೊಳಿಸಿ, 1959ನೇ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 73(1)ರನ್ವಯ ಸಹಕಾರ ಸಂಘಗಳ ನಿರೀಕ್ಷಕರು ದಾವಣಗೆರೆ 2ನೇ ವೃತ್ತ ದಾವಣಗೆರೆ ಇವರನ್ನು ಸಂಘದ ಸಮಾಪನಾಧಿಕಾರಿಯನ್ನಾಗಿ ಅಧಿಕ ಪ್ರಭಾರದಲ್ಲಿ ನೇಮಿಸಿರುತ್ತೇನೆ. ಸಮಾಪನಾಧಿಕಾರಿಯು ಸಂಘದ ವಿಶಿಷ್ಟ ಪ್ರಭಾರವನ್ನು ಮತ್ತು ಸಂಘದ ಆಸ್ತಿಗಳನ್ನು ಸಂಘದ ಕಾರ್ಯದರ್ಶಿ ಅಥವಾ ಸಂಘದ ಪ್ರಭಾರ ಹೊಂದಿದ ಯಾವುದೇ ವ್ಯಕ್ತಿಯಿಂದ 1959ನೇ ಕರ್ನಾಟಕ ಸಹಕಾರ ಸಂಘಗಳ ಕಾಯ್ದೆ ಕಲಂ 73(1) ಮತ್ತು 74ರ ನಿಯಮದ ಪ್ರಕಾರ ಪಡೆದುಕೊಳ್ಳತಕ್ಕದ್ದು.

ನನ್ನ ಸ್ವಸಹಿ ಮತ್ತು ಕಛೇರಿಯ ಮೊಹರಿನೊಂದಿಗೆ ಈ ದಿನ ದಿನಾಂಕ: 24.12.2005 ರಂದು ಈ ಆದೇಶವನ್ನು ಹೊರಡಿಸಿರುತ್ತೇನೆ.

ಸಹಕಾರ ಸಂಘಗಳ ಉಪನಿಬಂಧಕರು,
ದಾವಣಗೆರೆ ಜಿಲ್ಲೆ, ದಾವಣಗೆರೆ.

ಪಿ.ಆರ್. 10

ಜಿಲ್ಲಾಧಿಕಾರಿಯವರ ಕಛೇರಿ, ಉಡುಪಿ ಜಿಲ್ಲೆ, ಉಡುಪಿ,

ಅಧಿಸೂಚನೆ

ನಂಬ್ರ: ಆರ್ ಟಿ ಎ ಸಿ ಆರ್ 47:2005-06 ದಿನಾಂಕ 14ನೇ ಡಿಸೆಂಬರ್ 2005

ಉಡುಪಿ ಜಿಲ್ಲೆ, ಕುಂದಾಪುರ ತಾಲ್ಲೂಕು, ಸಿದ್ದಾಪುರ ಗ್ರಾಮದ ಪೇಟೆಯ ವೃತ್ತದಲ್ಲಿ ವಾಹನಗಳ ಸುಗಮ ಸಂಚಾರದ ವ್ಯವಸ್ಥೆಯನ್ನು ಸಾರ್ವಜನಿಕ ಹಿತದೃಷ್ಟಿಯಿಂದ ಏರ್ಪಡಿಸುವ ಸಲುವಾಗಿ ಸದರಿ ವೃತ್ತದ ಬಸ್ ನಿಲ್ದಾಣದ ಮುಂಭಾಗದ ರಸ್ತೆ ಬದಿಯಲ್ಲಿ ವಾಹನಗಳನ್ನು ನಿಲ್ಲಿಸುತ್ತಿರುವುದನ್ನು ನಿಷೇದಿಸುವ ಈ ಸ್ಥಳದಲ್ಲಿ 'ನೋ ಪಾರ್ಕಿಂಗ್ ಜೋನ್' ನಾಮಫಲಕ ಅಳವಡಿಸುವಂತೆಯೂ ಮತ್ತು ಸಿದ್ದಾಪುರ ಪೇಟೆ ವೃತ್ತದಿಂದ ಬಸ್ರೂರು ಮತ್ತು ಕುಂದಾಪುರ ಕಡೆಗೆ ಹೋಗುವ ರಸ್ತೆಯ ಪಕ್ಕದಲ್ಲಿ ಇರುವ ಟೆಲಿಫೋನ್ ಎಕ್ಸ್‌ಚೇಂಜ್ ಎದುರುಗಡೆ ಇರುವ ಸ್ಥಳದಲ್ಲಿ ಪಾರ್ಕಿಂಗ್ ಕಲ್ಪಿಸಿ, ಈ ಕಛೇರಿಯಿಂದ ಕ್ರಮ ಸಂಖ್ಯೆ 47/2005 ದಿನಾಂಕ 18.10.2005 ರಿಂದ ಮುಂದಿನ ಆದೇಶ ಹೊರಡಿಸುವರೆಗೆ ಈ ಅಧಿಸೂಚನೆಯು ಜಾರಿಯಲ್ಲಿರುವುದಾಗಿ, ತಿಳಿಸಿ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸಲಾಗಿತ್ತು. ಹಾಗೂ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ದಿನಾಂಕ 27.10.2005 ರಂದು ಪ್ರಕಟಿಸಲಾಗಿತ್ತು ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಜಾರಿಗೆ ತರುವ ಉದ್ದೇಶವಾಗಿ, ಪ್ರಾಯೋಗಿಕವಾಗಿ ಸದ್ರಿ ಸ್ಥಳದಲ್ಲಿ 'ನೋ ಪಾರ್ಕಿಂಗ್ ಜೋನ್' ಅಳವಡಿಸಿ ಮತ್ತು ಸಿದ್ದಾಪುರ ಪೇಟೆಯ ವೃತ್ತದಿಂದ ಬಸ್ರೂರು ಮತ್ತು ಕುಂದಾಪುರ ಕಡೆಗೆ ಹೋಗುವ ರಸ್ತೆಯ ಪಕ್ಕದಲ್ಲಿ ಟೆಲಿಫೋನ್ ಎಕ್ಸ್‌ಚೇಂಜ್ ಎದುರುಗಡೆ ಇರುವ ಸ್ಥಳದಲ್ಲಿ ಪಾರ್ಕಿಂಗ್ ಕಲ್ಪಿಸಿದ ಆದೇಶಗಳು ಕಾರ್ಯರೂಪಕ್ಕೆ ತರುವಾಗ, ಈ ವಿಚಾರವಾಗಿ ಸಿದ್ದಾಪುರ ಪೇಟೆಯ ಬಸ್ಸು ನಿಲ್ದಾಣದ ಆಸು ಪಾಸಿನ ಸಾರ್ವಜನಿಕರು ಈ ಬಸ್ಸು ನಿಲ್ದಾಣದ ಎದುರುಗಡೆ 'ನೋ ಪಾರ್ಕಿಂಗ್ ಜೋನ್' ನಾಮಫಲಕ ಅಳವಡಿಸಿ ವಾಹನಗಳ ನಿಲುಗಡೆ ನಿಷೇಧಿಸಿರುವುದರಿಂದ ನಿಲ್ದಾಣದ ಆಸು ಪಾಸಿನ ಅಂಗಡಿ, ಮತ್ತು ಹೋಟೇಲು ಉದ್ದಿಮೆಯ ವ್ಯಾಪಾರಸ್ಥರಿಗೆ ಮತ್ತು ಇಲ್ಲಿಂದ ಸಾಮಾನು ಸರಂಜಾಮುಗಳನ್ನು ಸಾಗಿಸುವ ಜನರಿಗೆ ತೊಂದರೆ ಆಗುತ್ತಿದ್ದು. ಮತ್ತು ವೈದ್ಯಕೀಯ ತುರ್ತು ಸಂದರ್ಭದಲ್ಲಿ ವೈದ್ಯಕೀಯ ಸೇವಾ ವ್ಯವಸ್ಥೆ ಇತ್ಯಾದಿ ದೈನಂದಿನ ಕೆಲಸ ಕಾರ್ಯಗಳಿಗೆ ತಿರುಗಾಡುವ ಪ್ರಯಾಣಿಕರಿಗೆ ಬಹಳ ತೊಂದರೆ ಆಗುತ್ತಿರುವುದಾಗಿ, ಸಿದ್ದಾಪುರ ಗ್ರಾಮ ಪಂಚಾಯಿತಿಗೆ ಆಕ್ಷೇಪಣೆ ಸಲ್ಲಿಸಿರುವಂತೆ, ಸದ್ಯಕ್ಕೆ 'ನೋ ಪಾರ್ಕಿಂಗ್ ಜೋನ್' ನಾಮಫಲಕ ಅಳವಡಿಸಬಾರದಾಗಿ ಈ ಬಗ್ಗೆ ವಾಹನ ನಿಲುಗಡೆ ನಿಷೇಧಿಸಿ ಹೊರಡಿಸಿದ ಅಧಿಸೂಚನೆಯನ್ನು ಹಿಂದಕ್ಕೆ ಪಡೆಯುವಂತೆ, ಸಿದ್ದಾಪುರ ಗ್ರಾಮ ಪಂಚಾಯಿತಿನ ಅಧ್ಯಕ್ಷರು ತಮ್ಮ ಪತ್ರ ನಂಬ್ರ: ಗ್ರಾ.ಪಂ/ಸಿ 2005, ದಿನಾಂಕ 17.11.2005 ರಲ್ಲಿ ಸಿದ್ದಾಪುರ ಗ್ರಾಮದ ಸಾರ್ವಜನಿಕರ ಪರವಾಗಿ ಕೋರಿಕೊಂಡಿರುತ್ತಾರೆ. ಈ ಎಲ್ಲಾ ವಿಚಾರವನ್ನು ಹಾಗೂ ಸಾರ್ವಜನಿಕ ಅಭಿಪ್ರಾಯಗಳನ್ನು ಪರಿಶೀಲಿಸಿ ಈಗ ಸೂಚಿಸಿದ ಸ್ಥಳದಲ್ಲಿ ನೋ ಪಾರ್ಕಿಂಗ್ ಜೋನ್ ಅಳವಡಿಸಿರುವುದರಿಂದ ಸಾರ್ವಜನಿಕ ಜನಜೀವನಕ್ಕೆ ತೊಂದರೆ ಆಗುವುದನ್ನು ಮನಗಂಡು ಶ್ರೀ ಟಿ.ಶಾಮ ಭಟ್, ಭಾ.ಆ.ಸೇ. ಜಿಲ್ಲಾ ದಂಡಾಧಿಕಾರಿ ಉಡುಪಿ ಜಿಲ್ಲೆ, ಆದ ನಾನು ಈ ಹಿಂದೆ ಮೋಟಾರು ಕಾಯ್ದೆ 1988 ಸೆಕ್ಷನ್ 117 ಹಾಗೂ ಕರ್ನಾಟಕ ಮೋಟಾರು ವಾಹನ ನಿಯಮಾವಳಿ 1989 ನಿಯಮ 221ಎ(6) ದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಈ ಕಛೇರಿಯ ಪತ್ರ ಸಂಖ್ಯೆ: 47/2005-06 ದಿನಾಂಕ: 18.10.2005 ರಂದು ಹೊರಡಿಸಿದ ಅಧಿಸೂಚನೆ ಆದೇಶವನ್ನು ಹಿಂತೆಗೆದುಕೊಳ್ಳಲಾಗಿದೆ.

ಈ ಆದೇಶವನ್ನು ನನ್ನ ಸಹಿ ಹಾಗೂ ಮುದ್ರೆಯೊಂದಿಗೆ ಹೊರಡಿಸಿರುತ್ತೇನೆ.

ಜಿಲ್ಲಾ ದಂಡಾಧಿಕಾರಿ, ಹಾಗೂ ಜಿಲ್ಲಾಧಿಕಾರಿ,
ಉಡುಪಿ ಜಿಲ್ಲೆ, ಉಡುಪಿ.

ಪಿ.ಆರ್. 11

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ

ದಿ: 26-10-2005ರ ಆದೇಶದ ಪರಿಷ್ಕೃತ ಆದೇಶ, ದಿನಾಂಕ: 29ನೇ ಅಕ್ಟೋಬರ್ 2005

ಅಮೊ. ವಾಹನ. 05/05-06

ಉಪಸ್ಥಿತರು: : ಶ್ರೀ ಜಿ. ಜಯರಾಮಯ್ಯ, ಭಾ.ಅ.ಸೇ.
ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ,
ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ.

ಫಿರ್ಯಾದುದಾರರು : ಸರ್ಕಲ್ ಪೊಲೀಸ್ ಇನ್ಸ್‌ಪೆಕ್ಟರ್,
ಸಾಗರ ಗ್ರಾಮಾಂತರ ಠಾಣೆ, ಸಾಗರ.

ಆರೋಪಿಗಳು : (1) ನಿಸ್ಸಾರ್ ಅಹಮ್ಮದ್, (2) ಸೀತಾರಾಮ್, (3) ಪುರುಷೋತ್ತಮ, (4) ಶೇಖರ್,
(5) ಕುಮಾರ್, (6) ಉಮೇಶ್, (7) ರಾಘು

ಬಾಧ್ಯತೆದಾರರು : ಯಾರು ಬಂದಿರುವುದಿಲ್ಲ.

ಪ್ರಸ್ತಾವನೆ:

ದಿ:15.05.2005 ರಂದು ಬೆಳಿಗ್ಗೆ 5-00 ಗಂಟೆಗೆ ಸರ್ಕಲ್ ಇನ್ಸ್‌ಪೆಕ್ಟರ್, ಸಾಗರ ಗ್ರಾಮಾಂತರ ಮತ್ತು ಇವರ ಸಿಬ್ಬಂದಿಗಳಿಗೆ ಬಂದ ಖಚಿತ ವರ್ತಮಾನದ ಮೇರೆಗೆ ಸಾಗರ ತಾಲ್ಲೂಕು ಚೆನ್ನಶೆಟ್ಟಿಕೊಪ್ಪ ಗ್ರಾಮದ ರೈಲ್ವೆ ಕ್ರಾಸಿಂಗ್ ಬಳಿ ಕಾಯುತ್ತಿರುವಾಗ ಬೆಳಿಗ್ಗೆ 6-00 ಗಂಟೆ ಸಮಯದಲ್ಲಿ ಶೆಟ್ಟಿಕೊಪ್ಪ ಗ್ರಾಮದ ಕಡೆಯಿಂದ ಬಂದ ಬಿಳಿ ಕೆಎ-17-ಎಂ-6978 ಟೆಂಪೋಟ್ರ್ಯಾಕ್ಸ್ ವಾಹನ ಬರುತ್ತಿರುವುದನ್ನು ನಿಲ್ಲಿಸಿದಾಗ, ಅದರಲ್ಲಿದ್ದ ಅಸಾಮಿಗಳು ಓಡಲು ಪ್ರಾರಂಭಿಸಿದರು. 7 ಜನರ ಪೈಕಿ ಇಬ್ಬರನ್ನು ಹಿಡಿಯಲಾಯಿತು. ಉಳಿದವರು ಕಾಡಿನಲ್ಲಿ ಓಡಿ ಪರಾರಿಯಾದರು. ಈ ವಾಹನದಲ್ಲಿ $4^1/_2$ ಅಡಿ ಉದ್ದ 4 ಅಡಿ ಸುತ್ತಳತೆಯ 0.121ಎಂ3 ಪ್ರಮಾಣದ ಒಂದು ಬೀಟೆ ತುಂಡಿದ್ದು, ಇದನ್ನು ಸಾಗಿಸಲು ರಹದಾರಿ ಇಲ್ಲದ ಕಾರಣ ಇದು ಅಕ್ರಮ ಸಾಗಾಣಿಕೆಯೆಂದು ಪರಿಗಣಿಸಿ ವಾಹನ ಬೀಟೆ ತುಂಡು ಮತ್ತು ಅಸಾಮಿಗಳಾದ (1) ನಿಸ್ಸಾರ್ ಅಹಮ್ಮದ್ ಬಿನ್ ಸಾಬ್‌ಜಾನ್, ಹಾನಂಬಿ ರಸ್ತೆ, ಸಾಗರ (2) ಸೀತಾರಾಮ್ ಬಿನ್ ಗಂಗನಾಯಕ್, 30 ವರ್ಷ, ಗವಟೂರು ಗ್ರಾಮ, ಹೊಸನಗರ ತಾಲ್ಲೂಕು (3) ಪುರುಷೋತ್ತಮ ಬಿನ್ ವೆಂಕಟನಾಯಕ್, ನೆಹರು ನಗರ, ರಿಪ್ಪನ್‌ಪೇಟೆ, ಹೊಸನಗರ ತಾಲ್ಲೂಕು, (4) ಶೇಖರ್ ಬಿನ್ ಸತ್ಯನಾರಾಯಣ, ನಾಗರಹಳ್ಳಿ ವಾಸಿ, ಹೊಸನಗರ ತಾಲ್ಲೂಕು (5) ಕುಮಾರ್, ಶಿವಮೊಗ್ಗ (6) ಉಮೇಶ್, ಶಿವಮೊಗ್ಗ (7) ರಾಘು ಬಿನ್ ಗಾಡಿಗಿರಿಯ ನಾಯಕ್, ಬಿಳಕಿ ಗ್ರಾಮ, ಹೊಸನಗರ ತಾಲ್ಲೂಕು ಇವರನ್ನು ಇಲಾಖಾ ಪರ ಜಪ್ತಿ ವಶಪಡಿಸಿಕೊಂಡು ಐಪಿಸಿ-379, ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 24, 62, 71ಎ ಮತ್ತು ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾನೂನು 144, 165ರ ಪ್ರಕಾರ ಗುನ್ನೆ ನಂ 126/2005ನ್ನು ದಾಖಲಿಸಿ ನಂತರ ವಾಹನವನ್ನು 71ಎ ವಿಚಾರಣೆಗೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ಸಮಕ್ಷಮ ಹಾಜರ್ಪಡಿಸಿರುತ್ತಾರೆ. ನಂತರ ಈ ವಾಹನವನ್ನು ಸಾಗರ ವಲಯದ ಸರ್ಕಾರಿ ನಾಟಾ ಸಂಗ್ರಹಾಲಯದಲ್ಲಿರುವ ವಾಹನ ಶೆಡ್ಡಿನಲ್ಲಿ ಸುರಕ್ಷತೆಗಾಗಿ ಇಡಲು ವಲಯ ಅರಣ್ಯಾಧಿಕಾರಿ, ಸಾಗರ ಇವರ ಸುಪರ್ದಿಗೆ ಕೊಟ್ಟಿರುತ್ತದೆ.

ನಂತರ ಈ ವಾಹನದ ಆರ್.ಸಿ. ಮಾಲೀಕರ ಬಗ್ಗೆ ತಿಳಿಸಲು ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿ, ದಾವಣಗೆರೆ ಇವರಿಗೆ ಈ ನ್ಯಾಯಾಲಯದ ಪತ್ರ ಸಮಸಂಖ್ಯೆ ದಿ:8.7.2005ರಲ್ಲಿ ಪತ್ರ ಬರೆದು ಈ ವಾಹನದ ಬಿ ಎಕ್ಸ್‌ಟ್ರ್ಯಾಕ್ಟ್‌ನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಕೋರಲಾಗಿತ್ತು. ಕೋರಿಕೆಯಂತೆ ದಾವಣಗೆರೆ ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿಗಳು ಇವರ ಪತ್ರ ಸಂಖ್ಯೆ ಪ್ರಾಸಾಅ.ದಾವಾನೊ. ವಿವ. 01/05-06 ದಿನಾಂಕ: 13.7.2005ರಲ್ಲಿ ಬಿ ವಹಿಯನ್ನು ಸಲ್ಲಿಸಿರುತ್ತಾರೆ. ಇವರು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಿದ ಬಿ ವಹಿಯನ್ನು ಪರಿಶೀಲಿಸಿ ನೋಡಲಾಗಿ ಇದು ಆಟೋರಿಕ್ಷಾದ ನಂಬರ್ ಆಗಿದ್ದು, ಜಪ್ತಾದ ವಾಹನದ ಟೆಂಪೋಟ್ರ್ಯಾಕ್ಸ್ ನಂಬರ್ ಆಟೋರಿಕ್ಷಾದ ನಂಬರ್ ಒಂದೇ ಆಗಿರುತ್ತದೆ. ಇಂಜಿನ್ ನಂಬರ್, ಛಾಸ್ಸಿ ನಂಬರ್ ತಾಳೆಯಾಗದ ಕಾರಣ ಮತ್ತು ಈ ವಾಹನದ ಬಿ ಎಕ್ಸ್‌ಟ್ರ್ಯಾಕ್ಸ್ ಲಭ್ಯವಾಗಿರುವುದಿಲ್ಲ. ಆದ್ದರಿಂದ ಮುಂದಿನ ಕ್ರಮ ಕೈಗೊಳ್ಳಲಾಗಿದೆ.

ಈ ನಡುವೆ ಈ ವಾಹನದ ಪ್ರಚಾರಕ್ಕಾಗಿ ಈ ನ್ಯಾಯಾಲಯದಿಂದ ದಿ: 12.7.2005 ರಂದು 30 (ಮೂವತ್ತು) ದಿನಗಳ ಕಾಲಾವಕಾಶ ನೀಡಿ ಪ್ರಕಟಣೆ ಹೊರಡಿಸಿ ಪ್ರತಿಯನ್ನು ಸಂಕಲನಾಧಿಕಾರಿಗಳು, ಕರ್ನಾಟಕ ರಾಜ್ಯ ಸರ್ಕಾರಿ ಮುದ್ರಣಾಲಯ ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ವಾರ್ತಾ ಮತ್ತು ಪ್ರಚಾರ ಇಲಾಖೆ, ಬೆಂಗಳೂರು ಇವರಿಗೆ ಕಳುಹಿಸಿ ಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಿ ಪ್ರತಿಯನ್ನು ಕಳುಹಿಸಲು ಕೋರಲಾಯಿತು. ಈ ಪ್ರಕಟಣೆಯೂ ದಿ: 27.7.2005ರಂದು ವನಕ್ಷಪ ದಿನ ಪತ್ರಿಕೆಯಲ್ಲಿ ಮತ್ತು ದಿ: 11.8.2005ರಂದು ರಾಜ್ಯಗೆಜೆಟ್ ಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಗೊಂಡು 30 ದಿನಗಳಾದರೂ ಯಾರು ವಾಹನ ಮಾಲೀಕರಾಗಲೀ ಅಥವಾ ಅವರ ಪರ ವಕೀಲರಾಗಲೀ ಈ ವಾಹನದ ಬಗ್ಗೆ ಕ್ಲೈಮ್ ಅರ್ಜಿಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಿರುವುದಿಲ್ಲ. ಇದರಿಂದ ಈ ವಾಹನವು ಅರಣ್ಯ ಉತ್ಪನ್ನಗಳ ಕಳ್ಳ ಸಾಗಾಣಿಕೆಯಲ್ಲಿ ತೊಡಗಿಸಿರುವುದು ಸ್ಪಷ್ಟವಾಗಿರುತ್ತದೆ. ಈ ಪ್ರಕರಣದಲ್ಲಿ ಸಾಕಷ್ಟು ಕಾಲಾವಕಾಶವನ್ನು ನೀಡಿದರು ಸಹ ವಾಹನದ ಮಾಲೀಕರು ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ವಾಹನ ಮಾಲೀಕತ್ವದ ಬಗ್ಗೆ ಮೂಲ ದಾಖಲಾತಿಗಳನ್ನು ಹಾಜರ್ಪಡಿಸಿ ತಾವು ತಪ್ಪಿತಸ್ಥರಲ್ಲ ಎಂಬುದನ್ನು ಸಾಬೀತು ಪಡಿಸಲು ವಿಫಲರಾಗಿರುವ ಕಾರಣ ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶ ಹೊರಡಿಸಿದೆ.

ಆದೇಶ

ಮೇಲ್ಕಂಡ ವಿದ್ಯಾಮಾನಗಳನ್ನು ಗಣನೆಗೆ ತೆಗೆದುಕೊಂಡು ಶ್ರೀ ಜಿ. ಜಯರಾಮಯ್ಯ, ಭಾ.ಅ.ಸೇ., ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಆದ ನಾನು, ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 1963 ಸೆಕ್ಷನ್ 71(ಎ) ರಿಂದ (ಜಿ) ಪ್ರಕಾರ ಸರ್ಕಲ್ ಪೋಲೀಸ್ ಇನ್ಸ್‌ಪೆಕ್ಟರ್, ಸಾಗರ ಇವರು ಜಪ್ತಿ ಮಾಡಿದ ವಾಹನ ಟೆಂಪೋಟ್ರ್ಯಾಕ್ಸ್ ಕೆಎ-17-ಎಂ-6978ರ ಚಾಸಿಸ್ ನಂ. 944688496, ಇಂಜಿನ್ ನಂ. 150954ನ್ನು ಮತ್ತು ಈ ವಾಹನದಲ್ಲಿದ್ದ $4^1/_2$ ಅಡಿ ಉದ್ದ, 4 ಅಡಿ ಸುತ್ತಳತೆಯ 0.121ಎಂ3 ಪ್ರಮಾಣದ ಒಂದು ಬೀಟೆ ತುಂಡು ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪತ್ತು ಆಗಿರುವುದರಿಂದ ಅಂತಿಮವಾಗಿ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡಿರುತ್ತೇನೆ. ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡ ವಾಹನ ಮತ್ತು ಅರಣ್ಯ ಉತ್ಪನ್ನವನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಅನುಕೂಲಕರವಾಗಿ ವಿಲೇ ಮಾಡಲು ಆದೇಶಿಸಿದೆ. ಈ ಆದೇಶವನ್ನು ಹೇಳಿ ಬರೆಯಿಸಿ, ಗಣಕಯಂತ್ರದಲ್ಲಿ ಮುದ್ರಿಸಿ, ನಂತರ ಸರಿಪಡಿಸಿ ದಿ:29.10.2005 ರಂದು ನನ್ನ ಸಹಿ ಹಾಗೂ ಮೊಹರಿನೊಂದಿಗೆ ತೆರೆದ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಆದೇಶಿಸಿದ್ದೇನೆ. ಈ ಆದೇಶ ಹೊರಡಿಸಿದ 30(ಮೂವತ್ತು) ದಿನಗಳ ಒಳಗಾಗಿ ಯಾರು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಕ್ಲೈಮು ಅರ್ಜಿ ಸಲ್ಲಿಸದೇ ಹೋದಲ್ಲಿ ಇದೇ ಅಂತಿಮ ಆದೇಶವಾಗಿರುತ್ತದೆ.

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ,
ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ.

ಪಿ.ಆರ್. 12

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ

ದಿ: 26-10-2005ರ ಆದೇಶದ ಪರಿಷ್ಕೃತ ಆದೇಶ, ದಿನಾಂಕ: 29ನೇ ಅಕ್ಟೋಬರ್ 2005

ಅಮೊ. ವಾಹನ. 06/05-06

ಉಪಸ್ಥಿತರು: : ಶ್ರೀ ಜಿ. ಜಯರಾಮಯ್ಯ, ಭಾ.ಅ.ಸೇ.
ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ,
ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ.

ಫಿರ್ಯಾದುದಾರರು : ವಲಯ ಅರಣ್ಯಾಧಿಕಾರಿ, ನಗರ ವಲಯ

ಆರೋಪಿಗಳು : ಪತ್ತೆಯಾಗಿರುವುದಿಲ್ಲ.

ಬಾಧ್ಯತೆದಾರರು : ಯಾರು ಬಂದಿರುವುದಿಲ್ಲ.

ಪ್ರಸ್ತಾವನೆ:

ದಿ:18.06.2005 ರಂದು ನಗರ ವಲಯದ ಯಡೂರು ಶಾಖೆಯ ವನಪಾಲಕ ಮತ್ತು ಇವರ ಸಿಬ್ಬಂದಿಯವರು ಹೊಸನಗರ ತಾಲ್ಲೂಕು ನಗರ ಹೋಬಳಿ ಗಿಣಿಕಲ್ಸ್ ಗ್ರಾಮದ ಗಿಣಿಕಲ್‌ನಿಂದ ಯಡೂರಿಗೆ ಬರುವ ಜೆಲ್ಲಿ ರಸ್ತೆಯಲ್ಲಿ ಗಸ್ತು ಬರುತ್ತಿರುವಾಗ ಗಣಿಕಲ್ ಕಡೆಯಿಂದ ಒಂದು ಟಿವಿಎಸ್ 50 ಎಕ್ಸ್‌ಎಲ್-ಸಿಕೆಜಿ-1707 ಬರುತ್ತಿರುವುದು ಇಲಾಖೆಯನ್ನು ನೋಡಿ ಚಾಲಕನು ವಾಹನವನ್ನು ಸ್ವಲ್ಪ ದೂರದಲ್ಲಿ ನಿಲ್ಲಿಸಿ ಓಡಿಹೋಗಿರುತ್ತಾನೆ. ಇದರಿಂದ ಅನುಮಾನಗೊಂಡು ಈ ವಾಹನ ಪರಿಶೀಲಿಸಿ ನೋಡಲಾಗಿ ಗೋಣಿಚೀಲದೊಳಗಡೆ ಪ್ಲಾಸ್ಟಿಕ್ ಚೀಲದಲ್ಲಿ ಬಿಳಿ ಹಾಲುಮಡ್ಡಿ ರಹದಾರಿ ಇಲ್ಲದೆ ಅಕ್ರಮವಾಗಿ ಸಾಗಿಸುತ್ತಿರುವುದೆಂದು ಪರಿಗಣಿಸಿ, ವಾಹನ ಮತ್ತು 4 ಕೆ.ಜಿ. ಹಾಲುಮಡ್ಡಿಯನ್ನು ಇಲಾಖಾ ಪರ ವಶಪಡಿಸಿಕೊಂಡು ಪಂಚರ ಸಮಕ್ಷಮ ಮಹಜರ್ ಕ್ರಮ ಜರುಗಿಸಿ ಪ್ರಥಮ ಮಾಹಿತಿ ವರದಿಯನ್ನು ದಾಖಲಿಸಿ, ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 1963 ಸೆಕ್ಷನ್ 33, 71(ಎ) ಮತ್ತು ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾನೂನು 1969ರ ಉಪನಿಯಮ 144, 165ರ ಪ್ರಕಾರ ನಗರ ವಲಯದಲ್ಲಿ ಅರಣ್ಯ ಮೊಕದ್ದಮೆ ಸಂಖ್ಯೆ 49/05-06ನ್ನು ದಾಖಲಿಸಿ ನಂತರ ವಾಹನವನ್ನು 71ಎ ವಿಚಾರಣೆಗೆ ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ಸಮಕ್ಷಮ ಹಾಜರ್ಪಡಿಸಿರುತ್ತಾರೆ. ನಂತರ ಈ ವಾಹನವನ್ನು ಸಾಗರ ವಲಯದ ಸರ್ಕಾರಿ ನಾಟಾ ಸಂಗ್ರಹಾಲಯದಲ್ಲಿರುವ ವಾಹನ ಶೆಡ್ಡಿನಲ್ಲಿ ಸುರಕ್ಷತೆಗಾಗಿ ಇಡಲು ವಲಯ ಅರಣ್ಯಾಧಿಕಾರಿ, ಸಾಗರ ಇವರ ಸುಪರ್ದಿಗೆ ಕೊಟ್ಟಿರುತ್ತದೆ.

ನಂತರ ಈ ವಾಹನದ ಆರ್.ಸಿ. ಓನರ್ ಬಗ್ಗೆ ತಿಳಿಯಲು ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿಗಳು (ವೆಸ್ಟ್), ರಾಜಾಜಿನಗರ, ಬೆಂಗಳೂರು ಇವರಿಗೆ ಈ ನ್ಯಾಯಾಲಯದ ಪತ್ರ ಸಮಸಂಖ್ಯೆ ದಿ:11.7.2005ರಲ್ಲಿ ಪತ್ರ ಬರೆದು ಜಪ್ತಾದ ವಾಹನದ ಬಿ ಎಕ್ಸ್‌ಟ್ರ್ಯಾಕ್ಟ್ ಕಳುಹಿಸಿಕೊಡಲು

ಕೋರಲಾಗಿತ್ತು. ಆದರೆ ಈ ವಾಹನದ ಬಗ್ಗೆ ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿ, ಕೋರಮಂಗಲ (ಕೇಂದ್ರ) ಬೆಂಗಳೂರು ಇವರನ್ನು ಸಂಪರ್ಕಿಸಲು ದಿ: 12.8.2005ರಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ತಿಳಿಸಿರುತ್ತಾರೆ. ಇವರು ತಿಳಿಸಿದಂತೆ ದಿ: 16.8.2005ರಲ್ಲಿ ಕೋರಮಂಗಲ ಪ್ರಾದೇಶಿಕ ಸಾರಿಗೆ ಅಧಿಕಾರಿ ಬೆಂಗಳೂರು ಇವರಿಗೆ ಪತ್ರ ಬರೆದು ವಾಹನದ ಬಿ ಎಕ್ಸ್‌ಟ್ರ್ಯಾಕ್ಟ್ ಕಳುಹಿಸಿಕೊಡಲು ಕೋರಲಾಗಿದೆ. ಆದರೆ ಇಲ್ಲಿಯವರೆಗೆ ಈ ವಾಹನದ ಬಿ ಎಕ್ಸ್‌ಟ್ರ್ಯಾಕ್ಟ್ ಪ್ರತಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಬಂದಿರುವುದಿಲ್ಲ. ಆದ್ದರಿಂದ ಮುಂದಿನ ಕ್ರಮ ಕೈಗೊಳ್ಳಲಾಯಿತು.

ಈ ನಡುವೆ ಈ ವಾಹನದ ಪ್ರಚಾರಕ್ಕಾಗಿ ಈ ನ್ಯಾಯಾಲಯದಿಂದ ದಿ: 12.7.2005 ರಂದು 30 (ಮೂವತ್ತು) ದಿನಗಳ ಕಾಲಾವಕಾಶ ನೀಡಿ ಪ್ರಕಟಣೆ ಹೊರಡಿಸಿ ಪ್ರತಿಯನ್ನು ಸಂಕಲನಾಧಿಕಾರಿಗಳು, ಕರ್ನಾಟಕ ರಾಜ್ಯ ಸರ್ಕಾರಿ ಮುದ್ರಣಾಲಯ ಬೆಂಗಳೂರು ಮತ್ತು ನಿರ್ದೇಶಕರು, ವಾರ್ತಾ ಮತ್ತು ಪ್ರಚಾರ ಇಲಾಖೆ, ಬೆಂಗಳೂರು ಇವರಿಗೆ ಕಳುಹಿಸಿ ಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಿ ಪ್ರತಿಯನ್ನು ಕಳುಹಿಸಲು ಕೋರಲಾಯಿತು. ಈ ಪ್ರಕಟಣೆಯೂ ದಿ: 27.7.2005ರಂದು ವನಕೃಪ ದಿನ ಪತ್ರಿಕೆಯಲ್ಲಿ ಮತ್ತು ದಿ: 11.8.2005ರಂದು ರಾಜ್ಯಗೆಜೆಟ್ ಪತ್ರಿಕೆಯಲ್ಲಿ ಪ್ರಕಟಗೊಂಡು 30 ದಿನಗಳಾದರೂ ಯಾರು ವಾಹನ ಮಾಲೀಕರಾಗಲೀ ಅಥವಾ ಅವರ ಪರ ವಕೀಲರಾಗಲೀ ಈ ವಾಹನದ ಬಗ್ಗೆ ಕ್ಲೈಮ್ ಅರ್ಜಿಯನ್ನು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಿರುವುದಿಲ್ಲ. ಇದರಿಂದ ಈ ವಾಹನವು ಅರಣ್ಯ ಉತ್ಪನ್ನಗಳ ಕಳ್ಳ ಸಾಗಾಣಿಕೆಯಲ್ಲಿ ತೊಡಗಿಸಿರುವುದು ಸ್ಪಷ್ಟವಾಗಿರುತ್ತದೆ. ಈ ಪ್ರಕರಣದಲ್ಲಿ ಸಾಕಷ್ಟು ಕಾಲಾವಕಾಶವನ್ನು ನೀಡಿದರು ಸಹ ವಾಹನದ ಮಾಲೀಕರು ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಇವರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ವಾಹನ ಮಾಲೀಕತ್ವದ ಬಗ್ಗೆ ಮೂಲ ದಾಖಲಾತಿಗಳನ್ನು ಹಾಜರ್ಪಡಿಸಿ ತಾವು ತಪ್ಪಿತಸ್ಥರಲ್ಲ ಎಂಬುದನ್ನು ಸಾಬೀತು ಪಡಿಸಲು ವಿಫಲರಾಗಿರುವ ಕಾರಣ ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶ ಹೊರಡಿಸಿದೆ.

ಆದೇಶ

ಮೇಲ್ಕಂಡ ವಿದ್ಯಾಮಾನಗಳ ಅನುಸಾರವಾಗಿ ಗಣನೆಗೆ ತೆಗೆದುಕೊಂಡು ಶ್ರೀ ಜಿ. ಜಯರಾಮಯ್ಯ, ಭಾ.ಅ.ಸೇ., ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ, ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ ಆದ ನಾನು, ಕರ್ನಾಟಕ ಅರಣ್ಯ ಕಾಯಿದೆ 1963 ಸೆಕ್ಷನ್ 71(ಎ) ರಿಂದ (ಜಿ) ಪ್ರಕಾರ ವಲಯ ಅರಣ್ಯಾಧಿಕಾರಿ, ನಗರ ಇವರು ಜಪ್ತಿ ಮಾಡಿದ ವಾಹನ ಟಿವಿಎಸ್ 50 ಎಕ್ಸ್‌ಎಲ್-ಸಿಕೆಜಿ-1707ರ ಚಾಸಿಸ್ ನಂ. 5235-880189, ಇಂಜಿನ್ ನಂ. 5232800188ನ್ನು ಮತ್ತು ಈ ವಾಹನದಲ್ಲಿದ್ದ ಹಾಲುಮಡ್ಡಿ 4 ಕೆ.ಜಿ. ಯು ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪತ್ತು ಆಗಿರುವುದರಿಂದ ಅಂತಿಮವಾಗಿ ಸರ್ಕಾರಕ್ಕೆ ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡಿರುತ್ತೇನೆ. ಮುಟ್ಟುಗೋಲು ಹಾಕಿಕೊಂಡ ವಾಹನ ಮತ್ತು ಅರಣ್ಯ ಉತ್ಪನ್ನವನ್ನು ಸರ್ಕಾರಕ್ಕೆ ಅನುಕೂಲಕರವಾಗಿ ವಿಲೇ ಮಾಡಲು ಆದೇಶಿಸಿದೆ. ಈ ಆದೇಶವನ್ನು ಹೇಳಿ ಬರೆಯಿಸಿ, ಗಣಕಯಂತ್ರದಲ್ಲಿ ಮುದ್ರಿಸಿ, ನಂತರ ಸರಿಪಡಿಸಿ ದಿ:29.10.2005 ರಂದು ನನ್ನ ಸಹಿ ಹಾಗೂ ಮೊಹರಿನೊಂದಿಗೆ ತೆರೆದ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಆದೇಶಿಸಿದ್ದೇನೆ. ಈ ಆದೇಶ ಹೊರಡಿಸಿದ 30(ಮೂವತ್ತು) ದಿನಗಳ ಒಳಗಾಗಿ ಯಾರು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಕ್ಲೈಮು ಅರ್ಜಿ ಸಲ್ಲಿಸದೇ ಹೋದಲ್ಲಿ ಇದೇ ಅಂತಿಮ ಆದೇಶವಾಗಿರುತ್ತದೆ.

ಅಧಿಕೃತ ಅಧಿಕಾರಿ ಹಾಗೂ ಉಪ ಅರಣ್ಯ ಸಂರಕ್ಷಣಾಧಿಕಾರಿ,
ಸಾಗರ ವಿಭಾಗ, ಸಾಗರ.

ಪಿ.ಆರ್. 13

ಅಧಿಕ ಸಿವಿಲ್ ನ್ಯಾಯಾಧೀಶರು (ಕಿ.ವಿ) ಮತ್ತು ಜೆ.ಎಂ.ಎಫ್. ಸಿಯವರ ನ್ಯಾಯಾಲಯ, ಮಧುಗಿರಿ

ಜಾಹೀರಾತು

ವಾರಸುದಾರರಿಲ್ಲದ ಮುದ್ದೆ ಮಾಲುಗಳ ಮಾಹಿತಿಯನ್ನು ಸಾರ್ವಜನಿಕರ ಮಾಹಿತಿಗಾಗಿ ಹಾಗೂ ವಾರಸುದಾರರು ಇದ್ದಲ್ಲಿ ದಾಖಲಾತಿಗಳೊಂದಿಗೆ ಈ ನ್ಯಾಯಾಲಯದಲ್ಲಿ ಹಾಜರಾಗಿ ಹಕ್ಕು ದೃಢೀಕರಿಸಿ ಸಂಬಂಧಪಟ್ಟ ಮುದ್ದೆ ಮಾಲನ್ನು ವಾಪಾಸ್ ಪಡೆಯತಕ್ಕದ್ದು. ತಪ್ಪಿದಲ್ಲಿ ಈ ಜಾಹಿರಾತು ಪ್ರಕಟವಾದ 90 ದಿವಸದ ನಂತರ ಇದೇ ನ್ಯಾಯಾಲಯದ ಆವರಣದಲ್ಲಿ ಬಹಿರಂಗ ಹರಾಜು ಮಾಡಲಾಗುವುದು.

ವಿವರಣೆ

ಕ್ರಮ ಸಂಖ್ಯೆ	ಕ್ರೈಂ ನಂಬರು	ಮುದ್ದೇಮಾಲುಗಳ ವಿವರ
1.	ಕ್ರೈಂ. ನಂಬರು 118/00 ಒಂದು ಹೀರೋಹೊಂಡಾ ಸಿ.ಡಿ. 100 ನಂ. ಟಿ.ಎನ್. 45-ಎಲ್-4499 ಚಾಸಿ ನಂ. 00ಇ-13F03635 ಇಂಜಿನ್ ನಂ.00 ಇ13ಇ07781 ಅಂತ ಇರುತ್ತೆ	ಪಿ.ಎಫ್.ನಂ. 96/00 ಮಧುಗಿರಿ ಪೋಲೀಸ್ ಠಾಣೆ
2.	ಕ್ರೈಂ. ನಂಬರು 179/05 ಐಟಂ.ನಂ. 2 ಆರು ಟೈಟಾನ್ ಕಂಪನಿಯ ವಾಚುಗಳು ಐಟಂ.ನಂ. 7 ಕೆಎ. 06 - ಕೆ - 40ನೇ ರಿಜಿಸ್ಟ್ರೇಶನ್ ನಂಬರಿನ ಟಿ.ವಿ.ಎಸ್. 50 ಎಕ್ಸ್.ಎಲ್. ವಾಹನ ಐಟಂ.ನಂ. 8 ಒಂದು ಯಾಮಹಾ ಮೋಟಾರ್ ಸೈಕಲ್ ರಿಜಿಸ್ಟ್ರೇಷನ್ ನಂಬರ್ ಇರುವುದಿಲ್ಲ. ಇದರ ಚಾಸಿ ನಂಬರ್ 96 ಜಿ.ಐ.ಎಲ್ 5018869 ಇಂಜಿನ್ ನಂಬರ್ 155013869 ಅಂತ ಇರುತ್ತೆ.	ಪಿ.ಎಫ್.ನಂ. 124/05

ಎಂ. ರಮೇಶ
ಅಧಿಕ ಸಿವಿಲ್ ನ್ಯಾಯಾಧೀಶರು (ಕಿ.ವಿ.)
ಮತ್ತು ಜೆ. ಎಂ. ಎಫ್. ಸಿಯವರು, ಮಧುಗಿರಿ.

ಪಿ.ಆರ್. 16

KARNATAKA ELECTRICITY REGULATORY COMMISSION
BANGALORE
Notification No KERC/ D/07/5 Dated 26th December 2005
Karnataka Electricity Grid Code- 2005

Preamble:

In exercise of the powers conferred by section 86(1)(h) of the Electricity Act 2003 (Central Act 36 of 2003) and all powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission hereby specifies the Karnataka Electricity Grid Code - 2005

a) This Grid Code shall be termed as Karnataka Electricity Grid Code - 2005.
b) This shall come into force with effect from the date of notification in the official gazette of the State of Karnataka.
c) This shall extend to the whole State of Karnataka.

Secretary
Karnataka Electricity Regulatory Commission

GRID CODE
SECTION-1
GENERAL

1.1 Introduction:

1.1.1 The "Karnataka Electricity Grid Code" was issued in April 2003 by the Karnataka Electricity Regulatory Commission earlier to the enactment of the Electricity Act, 2003.

1.1.2 At the time of issue of the said "Grid Code" the Power Sector was undergoing considerable change and reformation. The then prevailing "Indian Electricity Act, 1910", and "Indian Electricity Supply Act, 1948" have since been repealed by the Government of India and "The Electricity Act, 2003" hereinafter referred to as the Act, has come into force on 10th June 2003 vide notification No S.O. 669(E) dated 10th June 2003. Section 86(1)(h) of the Act requires the State Electricity Regulatory Commissions to specify the "State Grid Code" consistent with the "Indian Electricity Grid Code" to be specified by the Central Electricity Regulatory Commission, as per Section 79(i)(h) of the Act having regard to "Grid Standards" to be specified by the Authority as per Sub-section (d) of Section 73 of the Act.

1.1.3 The Act has brought in sweeping changes in the management of the Power Sector. Even though the Indian Power System functions as one unit closely interconnecting all the Generating Stations, Transmission System, Switching Stations, Substations, Distribution System and the Open Access customers within each State as well as in between adjoining States, there will be different operators both in the Central and State Sectors as well as Private Sectors.

1.1.4 The following different operators will be operating in the field:

I. Government Sector Undertakings:

(1) Central Sector Generating Stations viz., National Thermal Power Corporation, National Hydroelectric Power Corporation, Nuclear Power Corporation etc.
(2) State Sector Generating Stations in Karnataka State viz., Karnataka Power Corporation Limited, Visveswaraya Vidyut Nigama Limited etc.
(3) Central Transmission Utility, which is at present Power Grid Corporation of India Limited, which is also a Transmission Licensee at present.
(4) State Transmission Utility, which is at present Karnataka Power Transmission Corporation Limited, which is also a Transmission Licensee at present.
(5) Several Electricity Supply Companies.
(6) Load Despatch Centers, both Central and State.
(7) Distribution companies such as BESCOM, HESCOM, MESCOM, GESCOM, CESCO, Etc.

II. Private Sector Undertakings:

(1) Transmission Licensees.
(2) Private Generating Stations owned by Independent Power Producers.
(3) Distribution Licensees
(4) Captive Power Plants connected to the Grid.
(5) Open Access Customers.

1.1.5 It has become necessary to revise the existing "Karnataka Electricity Grid Code" completely, clearly defining the boundary limits and responsibilities of each operator connected with the system. This "Karnataka Electricity Grid Code, 2005" herein after referred to as GRID CODE replaces the
previous one completely.

1.1.6 This GRID CODE lays down the guidelines and standards to be followed by the various agencies and participants in the Intra-State Transmission and Distribution system to plan, develop, maintain and operate the power system in the most efficient, coordinated, reliable and economic manner so as to meet the requirements of integrated operation with the inter-state Transmission System of the Southern Regional Grid as per the provisions of the “Indian Electricity Grid Code”.

1.2 Structure of the GRID CODE:

This GRID CODE consists of 14 Sections as follows:

1.2.1 **Section-1: Introduction -** Outlines the broad features of the GRID CODE.

1.2.2 **Section-2: Definitions -** The various terms used in the GRID CODE are defined.

1.2.3 Section-3: Role of various organisations and their linkages:
This section defines the functions of various organisations in so far as their relation to the GRID CODE is concerned.

1.2.4 **Section-4: System Planning code -** Specifies the technical and design criteria and the procedures to be followed by the State Transmission Utility and other Users for planning and development of the Power System.

1.2.5 **Section-5: Connectivity Conditions -** Specifies the technical criteria and standards to be complied with by the State Transmission Utility, the Transmission Licensee, the Generating Company, the Distribution Licensees and other Users connected or seeking connection to the Transmission System.

1.2.6 **Section-6: Operation Planning and Security -** Specifies the process by which the State Transmission Utility has to carry out the Planning of Power System Operation, including interface co-ordination with the users, fixing the parameters for operation margin, contingency reserve, demand control etc., for a satisfactory grid operation and system Integrity.

1.2.7 **Section-7: System operation, metering, protection, despatch and control code -** Specifies the procedure to be adopted for the scheduling of despatch of the Generating Units to meet the demand and drawal allocations, the management of frequency and voltages in the Extra High Voltage system, the minimum requirement of protection levels and metering specifications for the various components of the system.

1.2.8 **Section-8: Monitoring of Generation and drawal -** Formulates the procedure to be followed by the State Load Despatch Centre for monitoring the Generation Output, Active and Reactive reserve capacity required for evaluation of the performance of Power Plants. The monitoring of scheduled drawal is important to ensure that the Transmission Licensee contributes towards improving the Regional performance, by observing Grid discipline.

1.2.9 **Section-9: Contingency Planning -** Formulates the recovery and normalization of power supply process to be followed by all the Users in the event of the failure of Karnataka Power Grid, or the Southern Grid resulting in total or partial collapse of the System causing Blackouts.

1.2.10 **Section-10: Cross Boundary Safety -** Specifies the requirements for safe working practices for maintenance of equipment associated with Cross Boundary Operations and also the procedure to be followed when the work is carried out on electrical equipment connected to another User's System.

1.2.11 **Section-11: Communication and Data acquisition -** Specifies the minimum requirements of Communication and Data Acquisition Facilities to be provided by each User at interconnection points and Cross Boundary circuits.

1.2.12 **Section-12: Operational event and Incident / Accident Reporting -** Specifies the details of minimum requirement for the exchange of information relating to Operations and / or Events on the total System including the Southern Grid which may have an operational effect.

1.2.13 **Section-13: Safety and Line clear Permits -** Sets out the procedure for recording of Line Clear Permits and guidelines for ensuring safety from electrical hazards to the consumers, general public and working personnel.

1.2.14 **Section-14: Data Registration -** Specifies a list of all the data required by the State Transmission Utility and the Transmission Licensee which is to be provided by the Users and the data required by the Users to be provided by the State Transmission Utility and the Transmission Licensee at the required time specified in the various Sections of the GRID CODE.

1.3 Implementation and operation of the GRID CODE:

1.3.1 The date of commencement of this revised Code shall be the date of its issue and till such time the Utilities and Users shall follow the old Code.

1.3.2 The connectivity criteria and other provisions of the GRID CODE shall be applicable to the new connections and equipments procured and provided for new works and replacements from the date the Code is issued. All existing users shall modify their systems complying with the connectivity conditions within two years from the date on which these conditions come into effect. However the operational part of the Code shall have no relaxation and shall come into effect immediately.

1.3.3 The State Transmission Utility shall be responsible for implementation of the GRID CODE. All the Users shall comply with the GRID CODE and assist the State Transmission Utility in this regard. The Users must provide all the required information and reasonable rights of access, service and facilities necessary for implementation of the GRID CODE.

1.3.4 If any User has any difficulty in complying with any of the provisions of the GRID CODE, he shall immediately, without delay, inform the same to the State Transmission Utility and shall remedy his non-compliance promptly.

1.3.5 Consistent failure in compliance with the GRID CODE may lead to disconnection of the User's plant or Apparatus.

1.3.6 The State Transmission Utility shall not unduly discriminate against or unduly prefer any one or group of persons.

1.3.7 The GRID CODE is specified by the Karnataka Electricity Regulatory Commission as per section 86 (1) (h) of the Electricity Act 2003. Any amendments / modifications required for this document shall also be specified by KERC only from time to time. The requests for amendments to / modifications in KERC for removal of difficulties shall be addressed to the Secretary, KERC for periodic consideration, consultation and disposal. Any dispute or clarifications required regarding interpretation of KEGC may be addressed to the Secretary, KERC and the clarification issued by KERC shall be final and binding.

1.4 Limitations of the GRID CODE:

1.4.1 The GRID CODE contains procedures for the management of day to day technical situations in the Power Grid, taking into account a wide range of operational conditions likely to be encountered under both normal and abnormal conditions.

1.4.2 The GRID CODE cannot foresee all the possible operating conditions. Users must therefore understand and accept that the State Transmission Utility, in such unforeseen circumstances, may be required to act decisively to discharge its obligations under the License. Users shall provide such reasonable cooperation and assistance as the State Transmission Utility may require in such circumstances.

1.5 **Compatibility with the Indian Electricity GRID CODE:** This GRID CODE is applicable only to Karnataka State Power Grid and with respect to inter-state Transmission the provisions of "Indian Electricity Grid Code" will apply.

1.6 Procedures to settle disputes:

1.6.1 In the event of any dispute regarding interpretation of any provision of the GRID CODE between any User and the State Transmission Utility, the matter shall be referred to Karnataka Electricity Regulatory Commission. In the event of any conflict between the parties regarding any provision of the GRID CODE, the Karnataka Electricity Regulatory Commission will proceed to settle the issue.

SECTION-2
DEFINITIONS

In the GRID CODE the following words and expressions shall, unless the subject matter or context otherwise requires or is inconsistent therewith, bear the following meanings:

ABT	Availability Based Tariff
Act	The Electricity Act, 2003

Active Energy	The electrical energy produced, flowing or supplied by an electric circuit during a time interval, being the integral with respect to time of the instantaneous power, measured in units of watt-hours or standard multiples thereof. 1000 Wh =1 KWh 1000 KWh = 1 MWh 1000 MWh = 1 GWh 1000 GWh = 1 TWh
Active Power	The electrical power in an AC system being the product of voltage, current and cosine of the phase angle between the voltage and current complexors and measured in units of "watt" or in standard multiples thereof. 1000 Watts = 1 KW 1000 KW = 1 MW 1000 MW = 1 GW 1000 GW = 1 TW
Agency	A term used in various sections of the GRID CODE to refer to utilities that utilize the Intra-State Transmission System.
Apparatus	All equipment, in which electrical conductors are used, supported or of which they may form a part. In safety coordination this also means High Voltage electrical circuits forming part of a system on which safety precautions may be applied to allow work and/or testing to be carried out on a system.
Apparent Power	The product of voltage and alternating current measured in units of volt-amperes and standard multiples thereof, i.e., 1000 VA = 1 kVA 1000 kVA = 1 MVA
Area Load Despatch Centre (ALDC)	The Area Load Despatch Centre, as established by each Distribution Licensee to carry out the instructions of SLDC and perform all the duties assigned to it in the GRID CODE and Distribution Code.
Area of supply	Area of Supply means the area within which a distribution licensee is authorised by his licence to supply electricity.
Authority	Means the Central Electricity Authority referred to in Sub-section (1) of Section 70 of the Act.
Automatic Voltage Regulator (AVR)	A continuously acting automatic excitation system to control a Generating Unit terminal voltage.
Auxiliaries	All the plant and machinery required for the functional operation of the generating unit / s in a Generating Station / functional operation of a Sub Station.
Backing Down	Reduction of generation on instructions from SLDC/SRLDC by Generating Unit / s subject to despatch under abnormal conditions.
Back-up protection	Protection equipment or systems which are intended to operate when a system fault is not cleared in due time because of failure or inability of the Main Protection to operate or in case of failure to operate a circuit breaker other than the associated circuit breaker.
Black Start	The procedure necessary for a recovery from a Total Shutdown or Partial Shutdown without the availability of electricity from external sources.
Black Start Capability	An ability in respect of a Black Start Station, for at least one of its Generating Units or CCGT Units to Start-Up from Shutdown without any external supply and to energize a part of the system and be synchronized to the system within two hours upon instruction from the State Load Dispatch Centre.
Black Start Stations	Power Stations having Black Start Capability.
Captive Generating Plant (CGP)	A Power Plant setup by any person to generate electricity primarily for his own use and includes a power plant setup by any co-operative society or association of persons for generating electricity primarily for use of members of such co-operative society or association.

Caution Notice	A notice conveying a warning against interference.
CBIP	Central Board of Irrigation and Power.
CCGT	Combined Cycle Gas Turbine.
CEA	Central Electricity Authority
CGP	Captive Generating Plant
CGS	Central Generating Stations
Central Transmission Utility (CTU)	Any Government Company, which the Central Government may notify under sub-section (1) of section 38 of the Electricity Act, 2003.
CERC	Central Electricity Regulatory Commission.
Connected Planning Data	Actual Data replacing estimated values assumed for planning purposes.
Connection Conditions	Those conditions mentioned in Section 5 ("Connection Conditions"), which have to be fulfilled before the Users' System is connected to the Grid.
Connection Point	A Grid Supply Point or Grid Entry Point, as the case may be.
Consumer	Any person who is supplied with electricity for his own use by a Licensee or the Government or by any other person engaged in the business of supplying electricity to the public under the Act, or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a Licensee, the Government or such other person, as the case may be.
Contingency Reserve	The available standby generation over forecast demand, which is required in the period from 24 hours ahead down to real time to cover against uncertainties in Generating Plant availability and against errors in forecast.
Control Engineer	A person identified as having responsibility for cross boundary safety under section 11 "Cross Boundary Safety" of the GRID CODE.
Customer Demand Control	Reducing the supply of electricity to a Customer or disconnecting a Customer in a manner agreed for commercial purposes between a supplier and its Customer.
Demand	The demand of MW and MVA of electricity (i.e. both Active and Apparent Power), unless otherwise stated.
Despatch	Operational control of an integrated electricity system involving operations such as: • Assignment of levels of output to specific Generating Plant or load control devices to effect the most reliable and economical supply as the loads vary, • The control of the operation of extra high voltage lines, associated substations and equipments, • The scheduling of various types of transactions with the electric utilities over the interconnecting Transmission Lines.
De-Synchronize	The act of taking a Generating Unit off a system to which it has been Synchronized.
Disconnection	The physical separation of Users or Customers from the System.
Discrimination	The quality where a relay or protective system is enabled to pick out and cause to be disconnected only the faulty Apparatus.
Distribution Licensee	A Licensee authorized by KERC to operate and maintain the Distribution System for supplying electricity to the consumers in his area of supply.
Distribution System	"Distribution System" means the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the point of connection to the installation of the consumers
Distribution System Operation & Control Centre (DSOCC)	The Distribution System Operation and Control Centre as established by the Distribution Licensee to carry out the functions specified in the GRID CODE and Distribution Code.

Earthing	Connecting the non-current carrying metal parts of an equipment or machinery under normal operating condition with the general mass of earth, in such a manner ensuring at all times an immediate discharge of energy without danger, by maintaining the same efficiently at earth's potential.
Earthing Device	A means of providing connection between a conductor and earth being of adequate strength and capability.
Excitation System	The equipment providing the field current of a machine, including all regulating and control elements, as well as field discharge or suppression equipment and protective devices.
Exciter	The Source of electrical power providing the field current of a Synchronous Machine.
Ex-Power Plant	Net MW/MWH output of generating station, after deducting auxiliary consumption and transformation losses.
External interconnection	Apparatus for the transmission of electricity to or from the Karnataka Grid into or out of the neighbouring Grids.
Fault Current Interruption Time	The time interval from fault inception until the end of break time of the circuit breaker.
Frequency	The number of alternating current cycles per second (expressed in Hertz) at which the system is operating.
Generating Company	"Generating Company" means any Company or body corporate or association of body of individuals, whether incorporated or not, or artificial juridical person, which owns or operates or maintains a generating station.
Generating Station	Any station for generating electricity, including any building and plant with step up transformer, switchgear, switch yard, cables or other appurtenant equipment, if any, used for the purpose and the site thereof; a site for housing the operating staff of a generating station, and where electricity is generated by water power, includes penstocks, head and tail works, main and regulating reservoirs, dams and other hydraulic works, but does not include any substation.
Generating Unit	The combination of an Electric Power Generator and its Prime mover and all of its associated equipment, which together constitutes a single generating machine.
Generation Schedule	The Despatch schedule of a Generating Station.
Generator capability curve	A diagram, which shows the MW and MVAr capability limits within which a Generating Unit will be expected to operate under steady state conditions.
Governor Deadband	The total magnitude of the change in steady state speed [expressed as a range of Hz (± xHz) where "x" is a numerical value] within which there is no resultant change in the position of the governing valves of the speed/load Governing System.
Grid	Grid means the high voltage backbone system of inter-connected transmission lines, sub-station and generating plants.
GRID CODE	"Karnataka Electricity Grid Code" - a document describing the procedures and the responsibilities for planning and operation of Karnataka Power Grid specified under clause (h) of sub-section (1) of section 86 of The Electricity Act, 2003.
Grid Entry Point	A point at which a generating unit is connected to the Transmission System of Karnataka Power Grid.
Grid Supply Point	A point of supply from Transmission System to a Distribution System or a Bulk Consumer.
IE Rules	Indian Electricity Rules 1956 made under section 37 of Indian Electricity Act, 1910 (9 of 1910) as it stood before the repeal of the same. This shall continue to be in force till regulations under section 53 of the Electricity Act, 2003 are made.

IEC	International Electro-Technical Commission
IEC Standard	A standard approved by the International Electro-technical Commission.
IEEE	Institution of Electrical and Electronic Engineers, Inc., USA.
IEGC	Indian Electricity Grid Code – means the Grid Code specified by the Central Commission under clause (h) of sub-section (1) of section 79 of the Electricity Act, 2003.
Independent Power Producer (IPP)	A person or Agency involved in the exclusive business of Power Generation excluding Central Generating Stations and State owned Generating Companies.
Indian Standards ("IS")	Those Standards and specifications approved by the Bureau of Indian Standards.
Interconnecting Transformer (ICT)	Transformer connecting EHV lines / Busbars of different voltages.
KERC	Karnataka Electricity Regulatory Commission.
KPCL	Karnataka Power Corporation Limited.
KPTCL	Karnataka Power Transmission Corporation Limited.
Lean Period	That period in a day when the electrical power demand is lowest.
Licence	Any license granted by KERC under section 14 of the Electricity Act, 2003.
Licensee	A person who has been granted a Licence under Section 14 of the Electricity Act, 2003.
Load	The Active, Reactive or Apparent Power as the context requires, generated, transmitted or distributed.
Load Factor	Load Factor is the ratio of the average power to the maximum demand. It is also expressed as: Load Factor = Units consumed in a given period / Maximum Demand x No. of hours in the period
Main Protection	Protection equipment or system expected to have priority in initiating either a fault clearance or an action to terminate an abnormal condition in a power system.
Multiple Point Connection	Two or more points of Connection interconnected to each other through the User's System.
NLDC	National Load Despatch Centre
Notice to Synchronize	The amount of time (expressed in minutes) that is declared by a Generating Company in relation to a Generator to enable it to be synchronized following the receipt of an instruction by SLDC to synchronize.
NPC	Nuclear Power Corporation.
Open Access	Open Access means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the regulations specified by the Appropriate Commission.
Open Access Customer	Open Access Customer means a consumer permitted by the Commission to receive supply of electricity from a person other than the distribution licensee of his area of supply, and the expression includes a generating company and licensee, who has availed of or intends to avail of open access.
Operating Margin	Contingency Reserve plus spinning Reserve.
Operational Data	Data required under the Operating Codes and/or Scheduling and Despatch Codes.
Operational Planning	Planning carried out to achieve, as far as possible, the standards of security set out in the Transmission Planning and Security Standard through various time scales, the matching of generation output with forecast Demand together with a reserve of generation to provide a margin, taking into account outages of the following to which the Power Stations and/or Customers are connected:

	(1) Certain Generating Units, (2) Parts of the Transmission System, and (3) Parts of User Systems.
Outage	A total or partial regulation in availability due to repair and maintenance of the Transmission or Distribution or Generation facility or defect in Auxiliary System.
Part Load	The condition of a Power Plant, which is Loaded but is not running at its declared availability.
Partial Shutdown	A shutdown of a part of the system resulting in failure of power supply, either from external interconnections or from the healthy part of the system.
Peak Period	That period in a day when the electrical power demand is highest.
Person	Person shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person.
PGCIL	Power Grid Corporation of India Limited.
Planned Outage	An outage of Generating Plant or part of the Transmission System, or part of a User's system co-ordinated by SLDC.
Point of Connection	An electrical point of connection between the Transmission System and the User’s System.
Point of Isolation	The point on Apparatus at which Isolation is achieved.
Power Factor	The ratio of Active Power to Apparent Power.
PPA	Power Purchase Agreement
Protection	The schemes and apparatus for detecting abnormal conditions on a System and initiating fault clearance or actuating signals or indications.
Protection Apparatus	A group of one or more Protection Relays and/or logic elements including instrument transformers and the breakers designated to perform a specified Protection function.
PTCC	Power Telecommunication Coordination Committee.
Rated MW	The "rating plate" MW output of a Generating Unit, being that output up to which the Generating Unit is designed to operate.
Reactive Power	In relation to an AC System it is the product of voltage and current and the sine of the phase angle between them measured in units of volt-amperes reactive and standard multiples thereof, i.e.: 1000 VAr. = 1kVAr, 1000 kVAr = 1 MVAr
Regulating Margin	The system voltage and frequency beyond which the system should not be operated.
Responsible Engineer/ Operator	A person nominated by an User to be responsible for System control.
Re-synchronization	The bringing of electrical network of the System which has gone out of Synchronism with each other, back into Synchronism.
RLDC	Regional Load Despatch Centre.
RPC	Regional Power Committee.
Safety Coordinator	A person or persons nominated by the Transmission Licensee and each User to be responsible for the co-ordination of Safety Precautions at each connection point when work (including testing) is to be carried out on a system, which necessitates the application of Safety Precautions on HV Apparatus.
Safety from the System	Those conditions which safeguard persons carrying out the work on a System from the dangers, which are inherent in the System.
Safety Rules	The rules framed by the Users and the Transmission Licensee to ensure safety to persons working on Plant / Apparatus.
Schematic Diagrams	Diagrams which are a schematic representation of the HV Apparatus and the connections to all external circuits at a Connection Site, incorporating its numbering, nomenclature and labeling.
Single Point Connection	A single Point of Connection, with no interconnection through the User’s System to another Point of Connection.

SLDC	State Load Despatch Centre established under Sub section (1) of Section 31 of the Electricity Act 2003.
SREB	Southern Regional Electricity Board.
SRLDC	Southern Regional Load Despatch Centre established under Sub section (1) of Section 27 of the Electricity Act 2003.
Spinning Reserve	Part loaded generating capacity with some reserve margin that is synchronized to the system and is ready to provide increased generation at short notice pursuant to dispatch instructions or instantaneously in response to a frequency drop.
Standing Instructions	An instruction issued by SLDC to a Generating Company whereby, in specified circumstances, the Generating Company should take specified action, as though a valid dispatch instruction has been issued by SLDC.
Start-Up	The action of bringing a Generating Unit from Shutdown to Synchronous Speed.
State Transmission Utility (STU)	State Transmission Utility means the Board or the Government company specified as such by the State Government under sub-section (1) of section 39 of the Electricity Act, 2003.
Station Transformer	A transformer supplying electrical power to the Auxiliaries of a Power Station, which is not directly connected to a Generating Unit terminal.
Supervisory Control and Data Acquisition or (SCADA)	A control and monitoring system in which the control and data collection functions are carried out from a central station through a communication system.
Supply	Supply in relation to electricity, means the sale of electricity to a licensee or consumer.
Synchronized	Those conditions where an incoming Generating Unit or System is connected to the busbars of another System so that the frequencies and phase relationships of that Generating Unit or System as the case may be, and the System to which it is connected are identical.
Synchronous Speed	That speed required by a Generating Unit to enable it to be Synchronized to a System.
System Margin	The margin in any period between (a) Declared Availability and (b) Forecast Demand and the Operating Margin, for that period.
Transmission Licence	The Licence granted by K.E.R.C. (Electricity Supply & Distribution) Code 2000-01 for power transmission as per Section 14 of the Electricity Act 2003.
Transmission Licensee	A Licensee authorized by K.E.R.C. (Electricity Supply & Distribution) Code 2000-01 to establish or operate transmission lines.
Transmission Services Agreement	The agreement between the Transmission Licensee and the User in which, subject to certain conditions, the Transmission Licensee agrees to transmit/wheel electrical power over its network to the User.
Under Frequency Relay	An electrical measuring relay intended to operate when its characteristic quantity reaches the relay settings by decrease in frequency.
Unit Auxiliary Transformer	A transformer directly connected to a Generating Unit's terminals, and which supplies power to Auxiliaries of a Generating Unit.
User	A term utilized in various sections of GRID CODE to refer to the persons using the Karnataka Power Grid, as more particularly identified in each section of the GRID CODE. In General the term means any person to whom the GRID CODE applies.
Utility	The electric lines or electrical plant, including all lands, buildings, works and materials attached thereto belonging to any person acting as a generating company or Licensee under provisions of the Electricity Act, 2003.
VVNL	Visveswaraya Vidyut Nigama Limited.

Terms not defined above and used in this GRID CODE shall bear the same meaning as in the Act / IEGC.

SECTION – 3
ROLE OF VARIOUS ORGANISATIONS AND THEIR LINKAGES

3.1 INTRODUCTION:

As per the Electricity Act 2003, several organisations both in private and public sector will be the players in the field of power sector, for the planning, construction and operation of the State Power Grid and the National Grid. Whereas the role of NLDC, SRLDC, CTU, RPC etc. is in the area of operation of the National Grid, the STU, SLDC, Transmission Licensees, Distribution Licensees, ALDC and DSOCC take part in the operation of the State Grid. The IEGC defines the functions of the operators concerned with the National Grid. This section defines the functions of the various organisations in so far as their relation with the State Grid is concerned.

3.2 ROLE OF SLDC:

3.2.1 As per section 32 of the Electricity Act 2003, the State Load Despatch Centre shall be operated by a State Government company, or any authority or corporation established or constituted by or under any State Act as may be notified by the State Government. Till such time the State Government notifies the same, the STU shall operate SLDC.

3.2.2 **Functions of SLDC:**

a) The SLDC shall be the apex body to ensure integrated operation of the State Power Grid.
b) The SLDC shall be responsible for optimum scheduling and despatch of electricity in the State Grid in accordance with the contracts entered into with the licensees or the generating companies operating in the State.
c) Monitor Grid operations.
d) Keep accounts of the quantity of electricity transmitted through the State Grid.
e) Exercise supervision and control over the State Transmission system.
f) Be responsible for carrying out real time operations for Grid control and despatch of electricity within the state through secure and economic operation of the State Grid in accordance with the 'Grid Standards' specified by CEA and the appropriate Standards / Codes Annexed to this GRID CODE.

3.2.3 The SLDC shall comply with the directions of SRLDC.

3.3 ROLE OF STU:

The KPTCL, notified by the State Government as STU shall carry out the following functions as per Section 39 of the Electricity Act, 2003. The functions of the STU shall be -

a) Transmission of electricity through the Intra-State Transmission system.
b) Discharge all functions of planning and co-ordination relating to State Transmission System, with -
   i) CTU
   ii) State Government
   iii) Generating companies
   iv) Regional Power Committee
   v) CEA
   vi) The Licensees
   vii) Any other person notified by the Government in this behalf.
c) The STU shall ensure development of an efficient, co-ordinated and economical system of Intra-State Transmission lines for smooth flow of electricity from a Generating Station to the load centers.
d) The STU shall provide non-discriminatory open access to its transmission system as per the provisions of Electricity Act 2003.

3.4 ROLE OF TRANSMISSION LICENSEE:

The functions of Transmission Licensee are as follows:

a) Build, maintain and operate an efficient, co-ordinated and economical Intra-State transmission system.
b) Comply with the directions of SLDC.
c) Provide Open Access as in 3.3. (d)

3.5 ROLE OF DISTRIBUTION LICENSEE:

The functions of Distribution Licensee are as follows:

(1) Develop and maintain an efficient, co-ordinated and economical distribution system in his area of supply.

(2) Provide Open Access to his Distribution System as per the provisions of Electricity Act 2003.

3.6 Establish an Area Load Despatch Centre to carryout the following functions:

1) The ALDC shall help in focused monitoring and control of Distribution System in its Area of Supply.
2) Receive and carry out the instructions of SLDC on behalf of the Distribution Licensee.
3) Co-ordinate with DSOCC and SLDC to stream line the operation and enhance ease of operation efficiency.

3.7 Establish DSOCC at a strategic location near the geographical centre and load centre of the licensees' Area of Supply, having adequate communication facilities. THE DSOCC shall be manned round the clock with the required staff during emergency periods. It shall take timely action in response to Grid warnings as per standard instructions laid down by the Distribution licensee in this regard and if necessary issue appropriate instructions in addition, if a particular situation warrants. The SLDC shall intimate the Distribution licensee through ALDC, regarding significant deviations of final schedules of State generators and CGS on overall merit order. The ALDC shall undertake suitable Load Management and curtailment.

SECTION-4
SYSTEM PLANNING CODE

4.1 Introduction:

The System Planning specifies the technical and design criteria and procedures to be adopted by the State Transmission Utility for the planning and development of the Transmission System. The Users of the Transmission System shall take the "System planning" into account for planning and development of their own Systems.

4.1.1 Reinforcements and extensions to the System arise due to many reasons of which a few are mentioned below:

1. A development on a User's System already connected to the Transmission System as a User development.
2. Introduction of a new connection point between an User's System and the Transmission System.
3. The need to increase System capacity, removal of operational constraints, maintenance of Security Standards and meeting general increases in Demand as per the results of periodic Load flow studies.
4. Steady state and transient stability considerations.
5. Cumulative effects of any combination of the above four.

4.1.2 The work of such reinforcement and extension to the Transmission System may also involve work at a connecting point (entry or exit) of a Generating Company / Distribution Licensee, Open Access Consumer to the Transmission System.

4.1.3 The development of the Transmission System must be planned in advance duly allowing sufficient lead time, considering the following:

1. Time required for obtaining all the necessary statutory approvals like PTCC clearance, Forest clearance, Railway clearance, clearance from aviation authorities, National highways, State highways etc., and the right of way permissions wherever required,
2. Time required for detailed engineering, design and construction work to be carried out. This "System Planning", therefore, enforces the time scales for exchange of information between the State Transmission Utility and the User(s). All the concerned parties, wherever appropriate, shall have due regard to the confidentiality of such information.

4.2 OBJECTIVE:

4.2.1 This Section formulates the Standards and Procedures for the "System Planning" to enable the State Transmission Utility in consultation with the Users, for evolving an efficient, co-ordinated, secure and economical Transmission System for the Karnataka Power Grid in order to satisfy the requirements of Demand and Generation.

4.3 Perspective Plan:

4.3.1 The load forecasting shall be the primary responsibility of Distribution Licensee within his area of supply. The Distribution Licensees shall determine the peak load and energy forecasts of their areas, for each category of loads for each of the succeeding 10—15 years and submit the same annually by 31st March to the State Transmission Utility. These shall include the details of demand forecasts, data methodology and assumptions on which the forecasts are based. The load forecasts shall be made for each interconnection point with the Karnataka Power Grid and other Users and shall include the annual peak load and energy projections along with the daily load curves. These forecasts shall be updated annually and also whenever major changes are made in the existing system. Wherever these forecasts take into consideration demands for power exceeding 5 MW by a single consumer, the

Distribution Licensee shall personally satisfy himself regarding the materialization of such a demand.

4.3.2 The State Transmission Utility shall also review the methodology and assumptions used by the Distribution Licensees in making the load forecasts, in consultation with them. The resulting overall forecast including the requirement of open access transactions envisaged will form the basis of planning for expansion of Transmission System, which will be carried out by the Transmission Licensee. The State Transmission Utility shall also take into account the perspective Transmission plans for the Intra-State Transmission system formulated and updated by the CEA from time to time to take care of revisions in load projections and generation scenarios.

4.3.3 The State Transmission Utility shall be responsible to prepare and submit a long term (ten years) plan to the KERC duly identifying the required generating capacity addition and their locations for planning and the required Transmission System expansion to meet the future demand. Such plan shall be approved by the Commission.

4.3.4 A least cost generation plan for the Karnataka State has to be prepared to meet the ten years' load demand according to the forecast, after examining the economic, technical and environmental aspects of all the available alternatives and taking into account the existing contracted generation resources and effects of demand side management. Similarly, a long term (ten years) plan for the Transmission System compatible with the above load forecast and generation plan shall be prepared and submitted to KERC. This shall also include provision for reactive compensation needed for the Transmission System.

4.3.5 The State Transmission Utility shall be responsible for integrating the load forecasts submitted by each of the Distribution Licensees and determining the long-term (10 years) load forecasts for the State. For determining the requirements for the entire State, an appropriate diversity factor from the data available for the previous years shall have to be chosen. The State Transmission Utility shall satisfy itself regarding the probability of materialization of bulk loads of consumers with demands above 5 MW in consultation with the Distribution Licensees concerned. In addition to the above forecast for planning the transmission system, the requirements of open access customers shall also be considered.

4.4 Planning Standards and Procedures:

4.4.1 The power generation expansion planning shall be carried out in accordance with the **"Power Supply Planning and Security Standard"** Annexed to the GRID CODE. The Transmission System shall be planned in accordance with the **"Transmission System Planning and Security Standard"** Annexed to the GRID CODE.

4.5 Planning Data Requirement:

4.5.1 To enable the State Transmission Utility / Transmission Licensee / Distribution Licensees to discharge their respective responsibilities under the conditions of their licenses, they shall carryout system studies as often as required for the purpose of:

a) Preparation of perspective plans for demand, generation, transmission and Distribution. All the users shall furnish all the data pertaining to their systems to the State Transmission Utility / Transmission Licensees / Distribution Licensees from time to time as detailed under Data Registration Section and categorized as Planning Data (PD) vide ANNEX – A.

b) Providing Open Access to long-term Open Access customers as per the terms and conditions for Open Access Regulations issued by the Commission.

4.5.2 To enable the Users to Co-ordinate planning, design and operation of their plants and systems with the Transmission System they may seek certain salient data of the Transmission System as applicable to them. The State Transmission Utility shall supply these data from time to time as detailed under Data Registration Section and categorized as Detailed Transmission System Data vide ANNEX "B".

4.6 In addition to the above provisions, the planning code of Indian Electricity Grid Code (IEGC) which calls for data exchange shall also apply to the STU, Generating Companies, CGPs, IPPs, Transmission Licensees, Utilities and Distribution Licensees regarding generation / transmission of energy from Inter State Transmission Systems.

4.7 The one time data shall be submitted within 6 months from the date the GRID CODE comes into effect, by all the concerned to the STU. The data other than this one time data shall be made available to the STU on first of April and first of October every year.

ANNEX A

PLANNING DATA REQUIREMENTS

(Clause 4.5.1)

PART-I - GENERATION

(To be furnished by the Generating Company to the State Transmission Utility)

A-1 Standard Planning Data (Generation)

THERMAL

I. GENERAL: -

1. Site:
   - i. Furnish location map to scale showing roads, Railway lines, Transmission lines, Rivers, and reservoirs if any.
   - ii. Coal /Fuel linkage (like Liquid Natural Gas, Naptha. LSHS/FO etc.)
   - iii. Furnish information on means of coal transport from Coalmines in case of pithead stations or means of coal carriage if coal is to be brought from distance.
   - iv. In case of other fuels, furnish details of sources of fuel and their transport.
   - v. Water Sources (Furnish information on availability of water for operation of the power Station).
   - vi. Environmental (State whether forest, lands, mining clearance areas are affected).

2. Site map: (To scale) Showing area required for power station, coal yard, water pipe line, ash disposal area, colony etc.
3. Approximate period of construction.
4. Guaranteed Plant Load Factor.
5. Annual Generation.

II. Connection:

1.Point of connection — Furnish single line diagram of the proposed connection with the system.

2.Step up voltage for connection …. KV

III. Station Capacity:

Total Power Station Capacity (MW). ….. MW

1. No. of Units and Unit size MW. — State whether development will be carried out in phases and if so, furnish details.
2. Generator Unit Data:
   - i. Steam Turbine- State Type, capacity, steam pressure, steam temperature etc.
   - ii. Generator:
     - a) Type
     - b) Rating (MVA)

c) Terminal Voltage (KV)
d) Rated Power Factor
e) Reactive Power capability (MVAr) in the range 0.95 leading and 0.85 lagging.
f) Short Circuit Ratio
g) Direct axis transient reactance (% on MVA rating)
h) Direct axis sub-transient reactance (% on MVA rating)
i) Auxiliary Power requirement

iii. Generator Transformer / Station Transformer
a) Rated Capacity (MVA)
b) Voltage Ratio (HV/LV)
c) Tap change range (+% to -%)
d) Percentage Impedance (Positive Sequence at Full load).

A.1.2 **Hydro Electric:**

I. General:

1. Site	Furnish location map to scale showing roads, railway lines, Transmission lines
2. Site Map (To scale)	Map showing proposed dam, reservoir area, water conductor system, fore bay, powerhouse etc.
3. Submerged Area	Furnish information on area of villages submerged, forestland, agricultural land etc.

4. Approximate period of construction.
5. Annual Generation (Primary Energy, Secondary Energy)

II. Connection:

1. Point of connection	Furnish single line diagram of proposed connection with the transmission system
Step up voltage for connection KV	

III. Station Capacity:

1. Total power station capacity MW	State whether development would be carried out in phases and if so furnish details
2. No. of Units and unit size MW.	

IV. Generation Unit Data:

1. Operating Head (In Mtr)
   - Maximum
   - Minimum
   - Average
2. Turbine — State type and capacity
3. Generator
   a) Type
   b) Rating (MVA)
   c) Terminal Voltage (KV)
   d) Rated Power Factor
   e) Reactive Power capability (MVAr) in the range of 0.95 leading and 0.85 of lagging.
   f) Short Circuit Ratio
   g) Direct axis transient reactance (% on rated MVA)
   h) Direct axis Sub-transient reactance (% on rated MVA)
   i) Auxiliary Power Requirement
4. Generator - Transformer
   a) Type
   b) Rated Capacity (MVA)
   c) Voltage Ratio HV/LV
   d) Tap change Range (+ % to - %)
   e) Percentage Impedance (Positive sequence at Full load rating)

A.2 Detailed Planning Data (Generation)

A.2.1 Thermal Power Stations

I. General:

1. Name of Power Station:
2. No. and capacity of Generating Units (MW):
3. Ratings of all major equipments:
   - (a) Boilers and Major accessories (Steam temperature/pressure)
   - (b) Coal Mill (KW)
   - (c) Feed water Pumps (KW)
   - (d) ID Fans (KW)
   - (e) Turbines
   - (f) Alternators
   - (g) Generating Unit Transformers (MVA)
   - (h) Station Transformers
4. Auxiliary Transformers (MVA)
5. Single line diagram of Power Station and switchyard.
6. Relaying and metering diagram.
7. Neutral Grounding of Generating Units.
8. Excitation control (type - E.g. Static Excitation System, Fast Brushless)

Earthing arrangements with earth resistance values.

II. Protection and Metering:

1. Full description including settings for all relays and protection systems installed on the generating Unit, Generating Unit Transformer, Auxiliary Transformer and electrical motor of major equipment listed, but not limited to, under Sl.3 (General).
2. Full description including settings for all relays installed on all outgoing feeders from Power Station switchyard, tie circuit breakers, incoming circuit breakers.
3. Full description of inter-tripping of Breakers at the point or points of Connection with the Transmission system.
4. Most probable fault clearance time for electrical faults on the user's system.
5. Full description of operational and commercial metering schemes.

III. Switchyard:

1. In relation to interconnecting transformers between High Voltage Transmission

System and the Generator Transformer High Voltage System:

(a) Rated MVA
(b) Voltage Ratio
(c) Vector Group
(d) Positive sequence reactance (maximum, minimum, normal Tap(% on MVA)
(e) Positive sequence resistance (maximum, minimum, normal Tap (% on MVA)
(f) Zero sequence reactance (% on MVA)
(g) Tap changer Range (+ % to - %) and steps
(h) Type of Tap changer (OFF/ON)
(i) Details of Reactors, and other circuits connected to tertiary winding of ICT.

2. In relation to switchgear including circuit breakers, isolators on all circuits connected to the points of connection:

(a) Rated Voltage (KV)
(b) Type of Breaker (MOCB/ABCB/SF6)
(c) Rated short circuit breaking current (kA) 3 Phase
(d) Rated short circuit breaking current (kA) 1 Phase
(e) Rated short circuit making current (kA) 3 Phase
(f) Rated short circuit making current (kA) 1 Phase
(g) Provisions of auto reclosing with details.

3. Lightning Arresters, Technical data.
4. Communication- Details of PLCC equipments installed at points of connections.

5. Basic Insulation Level (KVp).
   (a) Bus bar.
   (b) Switchgear.
   (c) Transformer Bushings.
   (d) Transformer windings.

IV. Generating Units: -

A. Parameters of Generating Units:

1. Rated terminal voltage (KV)
2. Rated MVA
3. Rated MW
4. Inertia constant (MW Sec./MVA) of Generator, Exciter and Turbine
5. Short circuit ratio
6. Direct axis synchronous reactance (% on MVA)
7. Direct axis transient reactance (% on MVA)
8. Direct axis sub-transient reactance (% on MVA)
9. Quadrature axis synchronous reactance (% on MVA)
10. Quadrature axis transient reactance (% on MVA)
11. Quadrature axis sub-transient reactance (% on MVA)
12. Direct axis transient open circuit time constant (Sec)
13. Direct axis sub-transient open circuit time constant (Sec)
14. Quadrature axis transient open circuit time constant (Sec)
15. Quadrature axis sub-transient open circuit time constant (Sec)
16. Stator Resistance (Ohm)
17. Stator leakage reactance (Ohm)
18. Stator time constant (Sec)
19. Rated Field current (A)
20. Open Circuit saturation characteristic for various terminal voltages giving the exciting current to achieve the same.
21. Generator Capability Curve

B. Parameters of Excitation control system:

1. Type of Excitation
2. Maximum Field voltage
3. Minimum Field voltage
4. Rated Field voltage
5. Gain Factor
6. Feed Back Strength
7. Time constant for control amplifier
8. Time constant for Exciter
9. Time constant for Feed Back
10. Output voltage of control amplifier
11. Maximum Output voltage of control amplifier
12. Minimum Output voltage of control amplifier
13. Details of excitation loop in Block Diagrams showing transfer functions of individual elements using IEEE symbols along with set values.
14. Dynamic characteristics of over - excitation Limiter
15. Dynamic characteristics of under -excitation Limiter

Note: Using IEEE Committee Report symbols the following parameters shall be furnished: D, A, BS_x, K_a, K_e, K_f, T_a, Y_f, $V_r(max)$, $V_r(min)$, S_a, S_b.

C. Parameters of Governor:

1. Governor average gain (MW/Hz)
2. Speeder motor setting range
3. Time constant of steam or fuel Governor valve
4. Governor valve opening limits.
5. Governor valve rate limits.

6. Time constant of Turbine
7. Governor Block Diagram showing transfer functions of individual elements using IEEE symbols along with set values.

V. **Plant Performance:**

1. Daily Demand Profile (Last Year) — Peak and Average in time marked 30 minutes throughout the day.
2. Daily Demand Profile (forecast) — In time marked 30 minutes throughout the day.
3. Units Generated (MU)
4. Units consumed in Auxiliaries (MU)
5. Units supplied from system to Auxiliary Load
6. Seasonal Generation

D. Operational Parameters:

1. Min. notice required for synchronizing a Generating Unit from De-synchronization.
2. Min. time between synchronizing different generating units in a Power station.
3. The minimum block load requirements on synchronizing.
4. Time required for synchronizing a generating unit for the following conditions:
   (a) Hot
   (b) Warm
   (c) Cold
5. Maximum generating unit loading rate for the following conditions:
   (a) Hot
   (b) Warm
   (c) Cold
6. Minimum load without oil support (MW)

A.2.2 Hydroelectric Stations:

I. General:

1. Name of Power Station:
2. No. and capacity of Units (MVA)
3. Expected level of Generation
4. Period of Generation (in months) per year
5. Whether the plant is based on water released from dam/canal for irrigation purposes
6. Rating of all major equipments.
   (a) Turbine (HP):
   (b) Generators (MVA):
   (c) Generator Transformers (MVA):
   (d) Auxiliary Transformers (MVA):
7. Single line diagram of power station and switchyard.
8. Relaying and metering diagram.
   (a) Neutral grounding of generator.
   (b) Excitation control.
   (c) Earthing arrangements with earth resistance values.

II. Reservoir Data:

1. Salient features:

1. Type of Reservoir: Multipurpose/Power only
2. Operating Table with:
   (i) Area capacity curves,
   (ii) Unit capability at different net heads,
   (iii) FRL/MDDL.

III. Protection:

1. Full description including settings for all relays and protection systems installed on the Generating units, generator transformer, auxiliary transformer and electrical motor of major equipment {included}, but not limited to those listed under General.

2. Full description including settings for all relays installed on all outgoing feeders from Power Station switchyard, tiebreakers, and incoming breakers.

3. Full description of inter-tripping of breakers at the point or points of Connection with the Transmission system.

4. Most probable fault clearance time for electrical faults on the user's system.

IV. Switchyard:

1. Interconnecting Transformers:

(a) Rated MVA
(b) Voltage Ratio
(c) Vector Group
(d) Positive sequence reactance for maximum, minimum, normal Tap (% on MVA)
(e) Positive sequence resistance of maximum, minimum, normal Tap (% on MVA).
(f) Zero sequence reactance (% on MVA)
(g) Tap changer Range (+ % to - %) and steps
(h) Type of Tap changer (OFF/ON)

2. Switchgear (including circuit breakers, Isolators on all circuits connected to the points of connection):

(a) Rated voltage (KV)
(b) Type of Breaker (MOCB/ABCB/SF6)
(c) Rated short circuit breaking current (KA) 3 Phase.
(d) Rated short circuit breaking current (KA) 1 Phase.
(e) Rated short circuit making current (KA) 3 Phase.
(f) Rated short circuit making current (KA) 1 Phase.
(g) Provisions of auto reclosing with details.
(h) Details of Instrument Transformers.

3. Lightning Arresters, Technical Tada.

4. Communications: Details of communications equipment installed at points of connections.

5. Basic Insulation level (KV):

(a) Bus bar
(b) Switchgear
(c) Transformer Bushings
(d) Transformer Windings

6. Generating Units:

i. Parameters of Generator:

(a) Rated terminal voltage (KV)
(b) Rated MVA
(c) Rated MW
(d) Inertia constants (MW Sec./MVA) of Generator, Exciter and Turbines
(e) Short circuit ratio
(f) Direct axis synchronous reactance. (% on MVA)
(g) Direct axis transient reactance. (% on MVA)
(h) Direct axis sub-transient reactance (% on MVA)
(i) Quadrature axis synchronous reactance (% on MVA)
(j) Quadrature axis sub-transient reactance (% on MVA)
(k) Direct axis transient open circuit time constant (SEC)
(l) Direct axis sub-transient open circuit time constant (SEC)
(m) Stator Resistance (Ohm)
(n) Stator leakage reactance (Ohm)
(o) Stator time constant (Sec)
(p) Rated Field current (A)
(q) Open Circuit saturation characteristics of the generator for various terminal voltages giving the compounding current to achieve this.
(r) Generator Capability Curve

ii. Type of Turbine:

(a) Operating Head (Mtr.)
(b) Discharge with Full Gate Opening (Cumecs)
(c) Speed Rise on total Load throw off (%)

iii. Parameters of Excitation Control system

(AS APPLICABLE TO THERMAL POWER STATIONS)

Parameters of Governor

(AS APPLICABLE TO THERMAL POWER STATIONS)

7. Operational parameters:

(a) Minimum notice required for synchronizing a Generating Unit from De-synchronization.

(b) Minimum time between synchronizing different Generating Units in a power station.

(c) Minimum block load requirements on Synchronizing.

A.3 Planning Data Generation

(For submission on request by STU and Transmission Licensee)

I. For Thermal Power Stations:

A. General:

1. Detailed Project report.
2. Status Report:
    - (a) Land
    - (b) Coal
    - (c) Water
    - (d) Environmental clearance
    - (e) Rehabilitation of displaced persons.
3. Approval of State Government/Govt. of India.
4. Financial tie-up.

B. Connection:

1. Report of studies of parallel operation with transmission system:
    - (a) Load flow studies
    - (b) Stability studies
    - (c) Short Circuit studies
2. Proposed connection with Transmission system:

(a) Voltage

(b) No. of circuits

(c) Point of connection

II. Hydroelectric Power Stations:

A. General:

1. Detailed Project Report
2. Status Report
    - (a) Topographical survey
    - (b) Geological Survey
    - (c) Land
    - (d) Environmental clearance
    - (e) Rehabilitation of displaced persons
3. Techno-economic approval by the Central Electricity Authority.
4. Approval of State Govt./Govt. of India.
5. Financial Tie-up.

B. Connection:

1. Reports of studies for parallel operation with KPTCL system.
    - (a) Load flow studies
    - (b) Short Circuit studies
    - (c) Stability studies
2. Proposed Connection with Transmission System:
    - (a) Voltage
    - (b) No. of Circuits.
    - (c) Point of connection.

PART - II - DISTRIBUTION

(To be furnished by the Distribution Company to the State Transmission Utility)

B.1 Standard Planning Data Distribution

I. General:

1. Area map (to scale) — Marking the area in the map of Karnataka for which Distribution License is applied.
2. Consumer Data — Furnish categories of consumers, their Nos. connected loads
3. Reference to Electrical Divisions presently in charge of the distribution

II. Connection:

1. Points of connection: — Furnish single line diagram showing points of connection.
2. Voltage of supply at points of Connection:
3. Names of Grid Sub-Station feeding the points of connection:

III. Lines and Sub-stations:

1. Line Data: — Furnish length of line and voltages within the area.
2. Sub-station Data: — Furnish details of 33/11 KV Sub-station, 11/0.4 KV Sub-stations, capacitor installations:

IV. Loads:

1. Loads drawn at points of connection:
2. Details of loads fed at EHV if any: — Give name of consumer, voltage of supply, contract demand and name of Grid Sub-station from which line is drawn, length of EHT line from Grid Sub-station to consumer's premises.

V. **Demand Data (For all Loads 5 MW and above):**

1. Type of load: — State whether furnace loads, rolling mills, traction loads, other industrial loads, pumping loads etc.
2. Rated voltage:
3. Electrical loading of equipment: — State number and size of motors, types of drive and control arrangements.
4. Sensitivity of load to voltage and frequency of supply:
5. Maximum harmonic content of load:
6. Average and maximum phase unbalance of load:
7. Nearest sub-station from which load is to be fed:
8. Location map to scale: — Map shall show the location of load with reference to lines and sub-stations in the vicinity.

VI. Load Forecast Data:

1. Peak load and energy forecast for each category of loads for each of the succeeding 10 years.
2. Details of methodology and assumptions on which forecasts are based.
3. If supply is received from more than one sub-station, the sub-station wise break up of peak load and energy projection for each category of loads for each of the succeeding 10 years along with estimated daily load curve.
4. Details of load 5 MW and above.
   (a) Name of prospective consumer.
   (b) Location and nature of load/complex.
   (c) Sub-station from which to be fed.
   (d) Voltage of supply.
   (e) Phasing of load.

B.2 Detailed Planning Data (Distribution)

A. General:

1. Distribution map (To scale). Showing all lines up to 11 KV and sub-stations belonging to the Licensee.

2. Single line diagram of distribution system (showing distribution lines from points of connection with transmission system 33/11 KV Sub-station, 11/0.4 KV sub-station, consumer bus if fed directly from Transmission system)
3. Numbering and nomenclature of lines and sub-stations (Identified with feeding Grid sub-stations of the transmission system and concerned 33/11 KV sub-station of supplier).
4. Monitoring of 33 KV /11 KV line and Transformer losses and Distribution Losses (Methods adopted for reduction of losses to be stated).

B. Connection:

1. Points of connection (Furnish details of existing arrangement of Connection)
2. Details of metering of points of connection.

C. Loads:

1. Connected Load (Category-wise) - Furnish consumer details, No. of consumers category-wise details of loads 1 MW and above)
2. Information on diversity of load and coincidence factor.
3. Daily demand profile (current and forecast) on each 33kV/11kV sub-station.
4. Cumulative Demand Profile of Distribution (current and forecast)

B.3 Detailed Planning Data (Distribution)

(For submission on request by the STU and the Transmission Licensee)

I. General:

1. Detailed Project Report (For new and system improvement schemes)
2. Status Report
   (a) Load Survey
   (b) Load forecast for next five years
3. Single Line Diagram showing proposed new lines and Sub-stations

II. Connection:

1. Points of connection as applied for
   (a) New
   (b) Upgrading existing connection
2. Changes in metering at points of connection

III. Loads:

1. Details of loads as per the forecast in next five years
2. Distribution of loads 33/11 kV Sub-station wise projected for next five years
3. Details of major loads of 1 MW and above to be contracted for next five years

IV. Improvement Schemes for reduction of Sub-transmission and Distribution Losses:

1. Statement of estimated Sub transmission and Distribution losses for next five years
2. Brief indication of improvement scheme for reduction of losses (excerpts from Detailed Project Report)
   (a) New lines
   (b) Upgrading of lines
   (c) New Sub-station/Upgrading of Sub-stations
   (d) Rearrangement of loads
   (e) Installation of capacitors.

ANNEX B

(Clause 4.5.2)

PLANNING DATA REQUIREMENTS - TRANSMISSION

(To be furnished to the User on request by the Transmission Licensee)

B.1 **Standard Planning Data (Transmission)**

Note: - The compilation of the data is the internal matter of the Licensee, and as such the Licensee shall make arrangements for getting the required data from different Departments of the Licensee to up-date its standard planning Data in the format given below:

1. Name of the line: (Indicating Power stations and Sub-stations to be connected)
2. Voltage of line (KV):
3. No. of Circuits:
4. Route length (CKM):

5. Conductor sizes:

6. Line parameters (PU on 100 MVA base or ohmic values):	(a) Resistance/KM (b) Inductive Reactance /KM (c) Suceptance/KM
7. Approximate power flow MW & MVAr:	
8. Terrain of route:	Give information regarding nature of terrain i.e., forestland, fallow land, agricultural and river basin, hill slope etc.
9. Route Map (to scale):	Furnish topographical map showing the proposed route showing existing power lines and telecommunication lines
10. Purpose of connection:	Reference to scheme, wheeling to other States etc.

11. Approximate period of construction:

B.2 **Detailed System Data (Transmission)**

Note: The compilation of the data is the internal matter of the Transmission Licensee, and as such he shall make arrangements for getting the required data from different departments of the Licensee to update his Standard Planning Data in the format given below.

A. General:

(a) Single line diagram of the Transmission system up to 33 KV bus at grid sub-station:
(b) Name of sub-station
(c) Power Station connected
(d) Number and length of Circuits
(e) Interconnecting transformers
(f) Sub-station bus layouts
(g) Power Transformers
(h) Reactive compensation equipment
1. The details of capacitors installed
2. Additional capacitors to be commissioned along with additional loads.
   (i) Lightning Arresters
   (j) Bus and/or Line Reactors

B. Sub-station layout diagrams showing:

(a) Bus bar layouts
(b) Electrical circuitry, lines, cables, transformers, switchgear etc
(c) Phasing arrangements
(d) Earthing arrangements
(e) Switching facilities and interlocking arrangements
(f) Operating voltages
(g) Numbering and nomenclature
   i. Transformers
   ii. Circuits
   iii. Circuit Breakers
   iv. Isolating switches

C. Line parameters: (For all Circuits)

(a) Designation of line
(b) Length of line (KM)
(c) No. of circuits, size and type of conductor, thermal rating
(d) Per Circuit values
   i. Operating voltage (KV)
   ii. Positive phase sequence reactance - ohms/KM
   iii. Positive phase sequence resistance - ohms/KM
   iv. Positive phase sequence suceptance - mhos/KM
   v. Zero phase sequence reactance - ohms/KM
   vi. Zero phase sequence resistance - ohms/KM
   vii. Zero Phase sequence suceptance - mhos/KM

D. Transformer parameters: (For all transformers)

(a) Rated MVA
(b) Voltage Ratio
(c) Vector Group
(d) Positive sequence reactance on rated MVA base (Max., min. & normal)
(e) Positive sequence resistance on rated MVA base (max., min. & Normal)
(f) Zero sequence reactance on rated MVA base
(g) Tap change range (+% to -%) and steps
(h) Details of tap changer (OFF/ON)
(i) Neutral Grounding Transformer/Resistor Values

E. Equipment Details: (For all Sub-stations):

(a) Circuit Breakers
(b) Isolating switches
(c) Current Transformers
(d) Potential Transformers
(e) Lightning Arresters

F. Relaying and metering:

(a) Relay protection installed for all transformers and Feeders along with their settings and level of co-ordination with other users.
(b) Metering Details:

G. System studies:

(a) Load flow studies (Peak and lean load for maximum Hydro and maximum Thermal Generation)
(b) Transient stability studies for 3 Ph. Fault in critical lines, and single pole reclosing for 400 KV Lines.
(c) Dynamic stability studies
(d) Short circuit studies (3 Ph. and single Ph. to earth)
(e) Transmission and distribution losses in the system.

H. Demand Data: (For all sub-stations)

(a) Demand Profile (Peak and lean load)
i. Current
ii. Forecast for next 5 years

I. Reactive Compensation equipment:

(a) Type of equipment (fixed or variable)
(b) Capacities and/or inductive rating (Voltage and MVAr) or its operating range.
(c) Details of control
(d) Point of Connection to the system.
(e) Percentage current limiting reactor.
(f) Harmonic filter details if it is meant for elimination of harmonics.

B.3 Detailed Planning Data (Transmission)

(To be submitted on request by the Transmission Licensee)

I. General:

1. Detailed Project Report (For new and System Improvement Schemes)
2. Status Report
3. Line:
   (a) Route Survey
   (b) Forest Clearance
4. Sub-Stations
   (a) Land
   (b) Environmental Clearance
   (c) Financial Tie-up

II. Connection

1. Single Line Diagram showing position of connection
2. Sub-station layout diagram
   (a) New
   (b) Addition and Alteration
3. Revised system studies with changed parameters

4. Point of Connection
   (a) Voltage
   (b) Length of circuit
   (c) Circuit parameters
   (d) PLCC facilities
   (e) Relaying with inter tripping arrangements to inter trip system breaker at point of connection to isolate on fault
   (f) Metering at point of connection.

SECTION-5
CONNECTION CONDITIONS

5.1 INTRODUCTION:

5.1.1 This Section of the GRID CODE formulates the technical, design and operational criteria to be complied with by the Users connected to the Transmission System. With the addition of new Generating Stations, Transmission Lines and Users to the Grid, the power system should continue to perform with specified reliability, security and quality standards at any point of time. These conditions shall apply to all new connections. All the existing Users shall modify their systems for complying with this section within two years from the date this Code comes into effect. In addition, the connection conditions stipulated in IEGC shall be complied with by any agency connected to or seeking connection to the Inter-State Transmission System.

5.2 OBJECTIVE:

5.2.1 The objective of this Section is to ensure the following:

1. All Users and prospective Users are treated equitably.
2. Any new Connection shall not impose any adverse effect on the existing Users. New Connections shall not suffer adversely due to the existing Users.
3. A System of acceptable quality is ensured by specifying the required minimum standards for the design and operational criteria to assist the Users in their requirement to comply with the Licence obligations.

5.2.2 The prospective User shall study in advance, the standards and conditions his system has to meet for being integrated into the existing Power System. He shall be conversant with the standards and parameters of the existing system with which his system has to be interfaced and the electrical environment in which his system has to operate.

5.2.3 The ownership and responsibility for all the items of equipment are clearly specified in the "Site Responsibility Schedule" for every site where a connection is made.

5.3 GENERAL CONNECTIVITY CONDITIONS:

5.3.1 A prospective User and the Transmission Licensee shall comply with the following conditions:

a) The User shall meet the requirements of the provisions of the "Standards for Grid Connectivity" and "Grid Standards" specified by the CEA along with the following Standards specified by KERC which are Annexed to the GRID CODE.

1. Power Generation Planning and Security Standard
2. Power Generation Management and Operation Standard
3. Transmission System Planning and Security Standard
4. Transmission System Management and Operation Standard
5. Metering and Protection Standard
6. Distribution System Planning and Security Standard
7. Distribution System Construction, Operation and Maintenance Standard
8. Safety Standard for Distribution System

b) The Transmission Licensee/s shall protect his / their system/s from the faults occurring in any of the User’s system connected to the Grid. Similarly the User/s shall protect his / their system/s from the faults or any other disturbances occurring in their System/Grid.

c) The User shall furnish all the required data to the STU / Transmission Licensee for conducting interconnection studies.

d) It shall be obligatory on the part of the User to cooperate with the

Transmission Licensee, STU, Regional Power Committee and the Load Dispatch Centre in respect of operational matters listed below, but not limited to the same:

1. Carryout modifications in his equipment considered necessary, whenever the Power System is Upgraded or Modified
2. Protection Coordination (relay settings)
3. Provide on-line data to the Load Dispatch Centre
4. Participate in contingency operations such as Load Shedding, Islanding, Black Start, Providing Start-up power and restoration
5. Furnish data to STU / Transmission Licensee, Load Dispatch Centre, Regional Power Committee and any appropriate Government Authority for Disturbance Analysis and other Studies
6. Maintain Meters and Communication System in his jurisdiction in good condition
7. Coordinated outage plan for the State
8. Prompt implementation of instructions of Load Dispatch Centre

5.3.2 The User shall provide all the required Meters for accounting and audit purposes as per the Metering and Protection Standards issued by KERC along with the standards specified by the CEA formulated under section 73(e) of the Act.

5.3.3 The User shall make arrangements for integration of controls and Telemetering features of his System into Automatic Generation Control, Special Protection System, Energy Management Systems and SCADA System of the State Grid.

5.3.4 The User shall be required to provide the voice and data communication facilities as decided by SRLDC or SLDC as the case may be.

5.4 SITE RESPONSIBILITY SCHEDULE:

5.4.1 A site responsibility schedule shall be prepared for every connection. At the connection site where equipment of both entities i.e., the Transmission Licensee and the user are installed, the user shall furnish the required data to the Transmission Licensee who shall prepare the site responsibility schedule. At a generating station, the Transmission Licensee shall furnish the necessary data to the generating company who shall prepare the site responsibility schedule. This Schedule, called a “Site Responsibility Schedule” shall state the following for each item of equipment installed at the Connection Site: -

1. Ownership of the Plant / Apparatus.
2. Responsibility for control of Plant / Apparatus.
3. Responsibility for operation of Plant / Apparatus.
4. Responsibility for maintenance of Plant / Apparatus.
5. Responsibility for all matters relating to safety of any person at the Connected Site.
6. The management of the Site.

5.4.2 Each Site Responsibility Schedule, in addition to the above, shall contain all other information setout in the GRID CODE. An illustrative "Site Responsibility Schedule" is furnished in the ANNEX "C".

5.4.3 The User owning the Connection Site shall provide reasonable access and other required facilities for other Users whose equipments are installed / to be installed at the Connection Site for installation, operation and maintenance etc.

5.4.4 Access to Connection Site: -The User Owning the Connection Site shall provide reasonable access and other required facilities to another User whose equipment is proposed to be installed or already installed at the Connection Site for installation, operation, maintenance, etc. Written procedures and agreements shall be developed between entities to ensure that mandatory access is available to the entity concerned, and at the same time safeguarding the interests of both the entities at the Connection Site.

5.5 SITE COMMON DRAWINGS:

5.5.1 The Site Common Drawings shall be prepared by the owner company (Transmission Licensee or the User) using the information furnished by the other company (User or the Transmission Licensee) containing the following information:

1. Connection Site Equipment Layout
2. Electrical Layout
3. Common Protection and Controls
4. Common Services such as Water, Compressed Air, Telephone, LT electricity Supply for Lighting and other appliances etc.

5.5.2 The Site Common Drawings shall clearly show the Gas Insulated parts and Gas / Air Boundary in case of Gas Insulated Substations. Each item of equipment at the Connection Site shall be assigned one unique number to facilitate identification.

5.6 MAINTENANCE OF CONNECTION SITE:

5.6.1 The User's Equipment at the Site owned by the Transmission Licensee shall be maintained promptly by the User and vice versa so that the Equipment and Personnel of the Site Owner are not jeopardized by the neglect of the other entity.

5.7 SITE OPERATIONAL AND SAFETY PROCEDURES:

5.7.1 The Transmission Licensee and the User shall ensure that sufficient staff is available to take necessary precautions and carryout operational duties at Site. Written booklets on "Operation and Safety Procedures" shall be made available at each Site.

The Telephone numbers and Addresses of the Officers of each entity responsible for Operation at the Connection Site shall be furnished to the other entity.

5.8 SYSTEM PERFORMANCE:

5.8.1 The design and construction of all the equipments connected to the Transmission System shall conform to the relevant Indian Standard Specifications. In case of equipment for which the Indian Standard Specifications do not exist, the appropriate IEC, or IEEE or other International Standards shall apply.

5.8.2 Installation of all electrical equipment shall comply with the provisions of the Regulations in the matter of safety for installation and operation of the Apparatus made by the CEA under Section 53 of the Act. (Until such time these regulations come into effect the relevant provisions of the IE Rules shall be applicable.)

5.8.3 For every new Connection sought, the Transmission Licensee shall specify the Connection Point and the supply voltage, along with the metering and protection requirements as specified in the **"Metering and Protection Standard".**

5.8.4 The operation of the Transmission System shall be in accordance with the **"Transmission System Operating Standard".** The User shall however be subject to the grid discipline directed by the SLDC and SRLDC.

5.8.5 The Insulation Co-ordination of the Users' equipment shall conform to the applicable Indian Standards / Code of practices. The rupturing capacity of the switchgear shall not be less than that notified by the Transmission Licensee based on system studies.

5.8.6 For new connections, the STU / Transmission Licensee shall inform the Transmission System Users seeking connectivity, the Basic Insulation Levels in that part of Transmission System and important parameters of the equipment and ratings of Surge Arresters in its System adjacent to the connection point. Similarly, the Transmission Licensee and the Users seeking connectivity shall furnish to the STU, the Basic Insulation Level of the proposed system / important items of Equipment and the rating of Surge Arresters adjacent to the connection site. The STU / Transmission Licensee shall determine the ratings of the Surge Arresters at the connection site. Requisite Insulation Coordination shall be done by the STU / Transmission Licensee.

5.8.7 The STU / Transmission Licensee and the State Load Despatch Centre shall comply with the "Grid Standards" issued by CEA from time to time.

5.8.8 The equipment for data transmission and communications for all the Power Stations existing at the time the GRID CODE comes into effect shall be owned and maintained by the STU unless alternative arrangements are mutually agreed to. For new Power Stations the same shall be owned and maintained by the STU, unless otherwise mutually agreed to by the Generating Company.

5.9 CONNECTION POINTS:

5.9.1 **Generating Company:** The voltage at the point of connection with the Transmission System / Distribution System may be 400 / 220 / 110 / 66 / 33 kV as the case may be or as agreed to with the STU / Distribution Licensee. The connection point shall be the outgoing feeder gantry point of the Power Station switchyard. The Metering Point shall be the outgoing feeder. All the protection and metering equipment within the perimeter of the Power Station shall be owned and maintained by the Generating Company. From the outgoing point onwards, the Transmission Licensee shall maintain all the equipment.

5.9.2 **Distribution Licensee:** The voltage at the point of connection to the Transmission System may be 33 / 11 kV or as specified by the Distribution Licensee. The connection point shall be the outgoing feeder gantry of the Transmission Licensee's sub-station and the metering point shall be at the outgoing feeder. All the terminal, communication, protection and metering equipment within the premises of the Transmission Licensee shall be owned and maintained by the Transmission Licensee. The respective Distribution Licensees shall maintain all the equipment from the outgoing feeder gantry onwards.

5.9.3 **Connections with other Transmission Systems: -** The connection, metering and protection scheme, metering point and the voltage for the Southern Regional Transmission System shall be in accordance with the mutual agreement between the CTU and the STU. The connection for other neighbouring state transmission systems shall also be in accordance with the mutual agreement between the concerned State Transmission Utilities.

5.9.4 **CGPs and Bulk Consumers: -** The voltage can be as agreed to by the Transmission / Distribution Licensees. The connection point shall be the feeder gantry on the premises of CGPs and Bulk consumers. CGPs and Bulk consumers shall own their respective sub-stations. The metering point shall be at the Transmission Licensee's sub-station for the sale of power to the Distribution Licensee. The metering point for the sale of power to the bulk consumers and CGPs shall be at the point of connection with their systems. The consumer shall provide metered data and plant status to the Transmission Licensee and the Load Despatch Centre by connecting the metering system to the communication System if required by the Licensee / LDC for Energy Management System or SCADA of the Power Network or for general requirement of grid operation. The Bulk Consumer shall limit drawal of Reactive Power such that the average monthly Power Factor is not less than 0.90. Wherever necessary, Capacitors shall be installed to meet this requirement. The Bulk Consumer shall install suitable filters to limit the total harmonic distortion to 3% at 33 KV and 3.5% at 11 KV with no individual harmonic higher than 2.5%. The protection schemes of the consumer's system shall have the approval of the Transmission / Distribution Licensees. There shall be redundancy in the protection to minimize the probability of fault currents flowing in the Transmission System. The Fault Clearance Times shall have the approval of the STU / Transmission Licensee. Suitable Protection shall be provided for the large motors to prevent persistence of starting current where the motor does not accelerate normally on starting. The Starting current of the motors shall not cause a dip in Substation Voltage of more than 5%. There shall be free access to the Transmission / Distribution Licensee to inspect the consumer's premises to ensure that the requirements are met. The Bulk Consumer shall not energize the Transmission / Distribution System by injecting supply from his captive power plant unless specifically requested by the Transmission / Distribution Licensee on each occasion or when an operational arrangement is made.

5.9.5 **Open Access Customers: -** The voltage, connection, metering and protection scheme and metering point for the Open access customers shall be in accordance with the mutual agreement between the open access provider and open access customer.

5.10 PROCEDURE FOR APPLICATIONS FOR CONNECTIONS TO THE TRANSMISSION SYSTEM:

5.10.1 The STU shall identify the probability of new connections and optimal locations after conducting the system studies in coordination with the following organisations as per the Electricity Act, 2003 and in conformity with the National Electricity Plan drawn up by the CEA:

1. Central Transmission Utility
2. State Government
3. Generating Companies
4. Regional Power Committees
5. Central Electricity Authority
6. Licensees
7. Any other person notified by the State Government in this behalf.

5.10.2 The STU shall furnish the details of the prospective connection points in respect of its System on its web site inviting initial application from the Users. The connection points in respect of sub-stations of 400 KV and above shall be finalised by the STU in consultation with the CEA.

5.10.3 Apart from the above, connections may be sought at any other location also and these shall be examined by the STU in consultation with the CEA.

5.10.4 Any User seeking to establish new or modified arrangements for connection to and / or use of the Transmission System shall submit the following report, data and undertaking along with an application duly observing the procedural requirements to the State Transmission Utility:

Report stating the purpose of the proposed connection and / or modification, connecting site, description of apparatus to be connected or modification to the Apparatus already connected.

Applicable data along with the data listed in the Annexes A & B of Section 4.

Confirmation that the prospective installation complies with the provisions of the Regulations made by the CEA under Section 53 of the Act. (Until such time these regulations come into effect the IE Rules shall be applicable.)

Construction Schedule and target completion date.

An undertaking to the effect that the User shall abide by the GRID CODE and the provisions of the Regulations for installation and operation of the Apparatus made by the CEA under Section 53 of the Act. (Until such time these regulations come into effect the IE Rules shall be applicable.)

For special loads like Arc Furnaces, Rolling Mills etc., Real and Reactive Power Values of the Load with Time and Harmonic Level.

5.10.5 The Transmission Licensee shall make a formal offer to the User within two months from the date of receipt of application containing all the above information along with any such information as may be reasonably required. The break-up cost of the works to be undertaken shall be furnished duly classified under the sub-heads like materials, labour and supervision. The offer made shall be subject to obtaining or in compliance with the required consents, approvals, permissions for right of way or other requirements, whether of statutory or contractual nature or otherwise.

5.10.6 An User whose development requires the Transmission Licensee to obtain any of the consents, approvals, permissions, and right of ways or to comply with any other requirements mentioned in this GRID CODE shall:

1. Provide necessary assistance, supporting information or evidence; and
2. Ensure attendance by such witnesses as the Transmission Licensee may reasonably request.

5.10.7 The estimated time schedule for completion of such works shall also be identified taking into account the time required to obtain statutory clearances, wayleaves etc., wherever necessary. In respect of offers for modifications to the existing Connections, the terms shall also take into account, the existing Connection Agreement.

5.10.8 If the nature of complexity of the proposed Development is such that the prescribed time limit for making the offer is not considered adequate, the Transmission Licensee shall make a preliminary offer within the prescribed time limit indicating the extent of additional time required for more detailed analysis of the issues.

5.10.9 On receipt of the preliminary offer, the User shall indicate promptly whether the Transmission Licensee should proceed further to make a final offer within the extended time limit.

5.10.10 If necessary, the Transmission Licensee may require the User to furnish some or all of the Detailed Planning Data at this stage itself in advance of the normal time limit.

5.10.11 All offers (other than the preliminary offers) including revised offers shall remain valid for 60 (sixty) days from the date of issue of the offer. The Transmission Licensee shall make a revised offer, upon request by a User, if necessitated by changes in data furnished earlier by the User.

5.10.12 The User shall furnish the relevant Detailed Planning Data to the Transmission Licensee within thirty days of acceptance of an offer or such longer period as the Transmission Licensee may agree in a particular case. The prospective Users shall be required to pay to the STU / Transmission Licensee the charges for the purpose of conducting initial interconnection studies, and additional studies wherever required if insisted upon by the user as well as processing charges for the application. The studies shall be completed within 90 days as per KERC regulations.

5.10.13 On receipt of the request from the User and the Transmission Licensee along with the specified charges, the STU / Transmission Licensee shall, within four months of receipt of the proposal, accept the proposal or suggest modifications thereto. Whenever the User / Transmission Licensee seeks any specific information pertaining to the study or data from the STU / Transmission Licensee for the purpose of Grid Connectivity, the STU / Transmission Licensee shall furnish the same.

5.10.14 If the modifications suggested are not acceptable to the User, the User may approach the KERC for dispute resolution. In the event of any dispute regarding the provisions of the GRID CODE In this regard, the clarifications furnished by the KERC shall be final and binding.

5.10.15 The User shall enter into a Connection agreement with the STU / Transmission Licensee within two months of acceptance of the proposal. The Connection Agreement shall contain the schedule of completion of the facilities of the User and the STU / Transmission Licensee, both indemnifying the delays on the part of the other. But both the parties shall inform the progress of major milestones to each other. The time limit for entering into the Connection Agreement may be extended if both the parties agree.

5.10.16 Copies of Connection Agreement shall be furnished to the STU, Transmission Licensee, the Load Dispatch Centre, the Regional Power Committee, KERC and CEA.

5.10.17 Wherever the State Power Grid is connected with the Inter-State Transmission System, the provisions of Connection Conditions of IEGC will prevail.

5.11 RIGHT TO REJECT AN APPLICATION:

5.11.1 The Transmission Licensee may reject any application for connection to and / or use of the Transmission system under the following conditions:

1. If the proposed connections violate any provisions under the Transmission Licence,
2. If the proposed works stated in the application do not lie within the purview of the Licence or do not conform to the provisions of the GRID CODE,
3. If the applicant fails to give the information and undertakings according to clause 5.10.4 of this section.

5.11.2 In the event of an offer becoming invalid or rejected by an applicant within the validity period, no further action shall be taken by the Licensee on the Connection applications unless it is substantially different from the original application with regard to the system changes.

5.12 CONNECTION AGREEMENTS:

5.12.1 Every connection of a User's System shall be covered by a Connection Agreement between the User and the Transmission Licensee. The Connection Agreement shall contain general and specific, technical and financial conditions, applicable to that connection. The model Connection Agreement shall be prepared by the STU / Transmission Licensee.

5.12.2 A connection Agreement, or the offer for a connection Agreement, shall include, as appropriate within its terms and conditions, the following:

A condition requiring both the parties to comply with the GRID CODE.

Details of connection and / or use of the system.

Details of any capital related payments and any other payments and deposits etc., arising from necessary reinforcement or extension of the System.

A "Site Responsibility Schedule" detailing the division of responsibility at the Connection Sites in relation to ownership, control, operation and maintenance of Plant and Apparatus and to safety of persons.

If any offer was originally made upon an application for development by a User, which is subject to changes in the design parameters, the Transmission Licensee shall make a revised offer to the User including revised terms and extended time limit for submission of data. This revised offer shall form the basis of any Connection Agreement.

5.13 DISPUTE RESOLUTION:

5.13.1 In case of a dispute between the User and STU / Transmission Licensee with regard to the interpretation of any Regulation, they shall resolve the same through mutual discussion. If an agreement is reached within one month, it shall be written, endorsed by both the parties and implemented. A copy of such Agreement shall be submitted to KERC and CEA to ascertain whether such an Agreement is within the framework of Regulations.

5.13.2 If no agreement is reached with in one month, the case shall be referred to the K.E.R.C., with all necessary information for dispute resolution as per the Act.

Non-Compliance: In case of Non-Compliance, the defaulting agency shall attract penal action as per Section 146 of the Electricity Act, 2003.

ANNEX - C

SITE RESPONSIBILITY SCHEDULE

I. Name of the power station/substation owner:

II. Telephone No:

III. Fax No:

IV. Permanent Address:

Item of Plant or Apparatus	Plant Owner	Responsibility for				Remarks
		Safety	Control	Operation	Maintenance	
----- KV Switch Yard *						
Feeders						
Generating Units						

*All HV Apparatus on any Connection Site shall be shown on one Schematic diagram, which shall include details of the following:

1. Busbars
2. Circuit Breakers
3. Isolator
4. Bypass facilities
5. Earthing switches
6. Maintenance earths
7. Overhead line entries
8. Overhead line traps
9. Cable and Cable sealing ends
10. Generating Unit
11. Generating Unit Transformers
12. Generating Unit Auxiliary Transformers including Low Voltage Circuit Breakers
13. Station Service Transformers including Low Voltage Circuit Breakers
14. Capacitors including Synchronous Condensers
15. Series or Shunt Reactors
16. Grid Transformers (Inter Connecting Transformers)
17. Tertiary windings
18. Earthing and Auxiliary Transformers
19. Three phase voltage transformers
20. Single phase voltage transformers and phase identity
21. Surge Arresters
22. Neutral earthing arrangements on HV Plant
23. Current transformers

SECTION-6
OPERATION PLANNING AND SECURITY

6.1 INTRODUCTION:

This Section contains the guidelines for the State Transmission Utility to carry out the Planning of Power System Operation, including interface co-ordination with the Users, fixing the parameters for Operating margin, contingency reserve, demand control etc., for satisfactory grid operation and System Integrity.

6.2 OBJECTIVE:

The Objective of this Section is to define the process, which will allow the State Transmission Utility to minimize transmission outages by coordination with the Generating Companies and other Users' outages while maintaining system security to the extent possible. This section also provides guidelines for setting out reserves available from:

1. External Connections,
2. System Operation and
3. Demand control.

6.3 **AREA LOAD DESPATCH CENTRES:**

Each Distribution Licensee shall establish an Area Load Despatch Centre for performing the following functions:

1. To carry out the directions issued by the State Load Despatch Centre in the matter of system operation and demand monitoring and control in his area of supply.
2. To identify such discreet blocks of load in his area of supply to facilitate shedding of blocks of load as may be necessary for achieving control of frequency in times of under frequency.
3. Monitoring and accounting the drawal of energy by the Distribution Licensee in his area of supply.
4. The Area Load Despatch Centre shall have a digital frequency meter installed in the centre for continuous observation of the frequency changes to enable him to resort to voluntary load shedding or drawal of power from generating units (that are scheduled). Similarly, during the period of increase in frequency, the drawal of power from generating units (that are scheduled) directly connected to his system can be reduced to facilitate control of frequency.

In order to carry out the above functions, the Area Load Despatch Centre shall have the required communication facilities with all the interface points and the State Load Despatch Centre. The Area Load Despatch Centre shall have the map of his area distribution system containing all the 33KV and 11KV distribution lines and the location and capacity of transformer cetres on which the peak load details are clearly marked. Similarly, the capacity and size of conductors of each distribution line and the length of the line shall also be clearly indicated on the drawing. This drawing shall be periodically updated with all the necessary changes made from time to time.

6.4 FUNCTIONS OF ALDC:

The ALDC shall carry out the following functions:

The Transmission Licensee, in accordance with the GRID CODE shall communicate the readings of all the special energy meters installed by him at all the connection points with the Distribution System to the ALDC of the concerned Distribution Licensee weekly. The ALDC shall compute the actual net drawal for each 15 minute time block.

6.5 DEMAND ESTIMATION:

6.5.1 The estimation of Demand shall be carried out both in the long time scale to ensure system / plant margins and ratings and in the shorter time scale to assist in the frequency control according to "Schedule of Despatch" indicated in the "Power Generation Management and Operating Standard".

6.5.2 The Distribution Licensee shall formulate a long-term demand forecast considering the previous financial year as base and projecting the Demand for the succeeding 5 years. During this process he shall review the status of loads materializing as per the previous load forecast. Energy sales in each Tariff Class shall be projected in the forecast period over the corresponding figures relating to the base year by adopting an appropriate statistical method. The projections shall take into account the assumed normal growth for non-specific loads, specific and identified loads of 1 MW and above, and the effects of Demand Side Management, if any, and energy conservation. The aggregate

energy and peak load requirements at each connection point shall be estimated taking into account the distribution losses. The Distribution Licensee shall forward the long term demand forecast for each connection point with the Transmission System for his area of supply on annual basis to the State Transmission Utility and KERC along with the following details on the basis of which the forecast is made:

(a) Data,
(b) Methodology,
(c) Assumptions

6.5.3 It shall be the responsibility of all the Distribution Licensees to fully co-operate with the State Transmission Utility in preparation of demand forecasts for the entire Karnataka State.

6.5.4 The Distribution Licensees shall provide their estimates of Demand at each Connection Point for the period from 1st July to 30th June by 31st March of each year on a year ahead basis. This shall be updated for every month subsequently in the previous month on month ahead basis, and in the previous day on day ahead basis as required by the State Load Despatch Centre.

6.5.5 Based on the data furnished by the Distribution Licensees, the State Transmission Utility shall make monthly peak and lean period demand estimates for the year ahead, daily peak and lean period demand estimates for the month ahead, and hourly estimates for the day ahead demands.

6.5.6 The State Transmission Utility shall use hourly generation summation figures and CGP import / export figures to meet the Demand estimation.

6.5.7 The Distribution Licensees shall provide to the ALDC, estimates of loads that may be shed, when required, in discrete blocks with details of arrangements of such load shedding.

6.5.8 All the data shall be collected in accordance with the procedures agreed to between the State Transmission Utility and each User.

6.5.9 The SLDC shall maintain a database of the total demand for the State on an hourly basis.

6.6 DATA REQUIREMENTS:

The Users and the Transmission Licensee shall provide all the data indicated in the Annex D to the SLDC. Each Generating Company shall submit to the SLDC in writing by 15th June every year, the Generation Operation Planning Parameters and the performance chart of the Generator to be applied from the beginning of July onwards, for the entire year. Delay in furnishing the data beyond 15th June will attract penalty at the rate of Rs.1000/- (Rupees one Thousand) per day subject to a maximum of Rs.1.00 Lakh. This information shall also be furnished when required initially under the PPA. The Generator Performance chart shall be for each specific Generating Unit and include the details of the Generator Transformers and demonstrate the limitation of reactive capability of the Generating Unit at the Transmission System voltage of 10% above normal as and when required by the SLDC.

6.7 RELEASE OF CIRCUITS AND GENERATOR UNITS INCLUDED IN THE OUTAGE PLAN:

6.7.1 Notwithstanding provision in any approved outage plan, no cross boundary circuits or Generating Units of a Generating Company shall be removed from service without specific release from the SLDC. This restriction shall not apply to individual Generating Units of a CGP who are not brought under the purview of intra-State ABT. Once an outage has commenced, and if any delay in restoration is apprehended, the transmission licensee / or the User concerned shall inform the other party promptly together with the revised estimation of restoration time.

6.8 TRANSMISSION OUTAGE PLANNING:

6.8.1 The SLDC shall produce a yearly transmission Outage program for the period from 1st of July to 30th of June. All the Generating Companies, Transmission Licensees and Distribution Licensees shall furnish, their proposed outage programs containing the identification of the Unit, transmission lines, Sub-station, etc., date of start of outage and duration of outage, in writing to the SLDC for the year ahead (from 1st of July to 30th of June) by first of August each year. The SRLDC shall inform its proposed outage that would affect the Transmission System to the SLDC by first November of each year. The SLDC shall interact with all the above said agencies and prepare an optimum draft outage plan to minimize interruptions to consumers to the extent possible, if necessary by rescheduling any of the outages. The finally agreed transmission /

Generation outage plan, taking into account the regional and user requirements shall be prepared by the SLDC and furnished to all the Users by the first of March every year.

6.8.2 The outage plan shall be reviewed by the SLDC quarterly in consultation with all the concerned agencies mentioned above regarding any changes necessitated during the period and the revised outage plan shall be intimated to all the Users. The Users' requests for additional outages, if any, shall be considered by the SLDC and accommodated to the extent possible. Such changes shall be informed by the SLDC promptly to all the concerned. The Distribution Licensees shall also inform the consumers through publications in local newspapers whenever interruptions to power supply would affect them.

6.9 OPERATING MARGIN:

6.9.1 Operating Margin comprises of Contingency Reserve and Spinning Reserves required for the satisfactory operation of the Power System to cover uncertainties in Plant availability, variations in Demand forecasts, loss of External Connections, loss of Generation, constraints in the Transmission System and all other factors.

6.9.2 The required Contingency Reserve shall be decided by the SLDC on the basis of historical trends in the reduction of availability of the Generating Companies, imports through inter-state tie lines and increases in Demand forecast during real time operation.

6.9.3 Whenever the Contingency Reserve is to be held by a Thermal Power Station, the SLDC shall communicate the same in the dispatch instructions by which the Generating Company is notified of and/or instructed, that the Generating Unit shall be operated in the Contingency Reserve mode.

6.10 DEMAND CONTROL:

6.10.1 Automatic load shedding shall be resorted to by means of the Under Frequency Relays as per the directions of the SLDC to preserve the overall integrity of the Power System. The number and size of the discrete blocks with the associated Low Frequency setting predetermined for Automatic Load Shedding shall be determined on rotational basis in consultation with the Distribution Licensee. The frequency settings of these relays shall be coordinated in consultation with the SREB.

6.10.2 Whenever restoration of large portions of the disconnection effected by the Automatic load shedding is not possible within a reasonable time, the SLDC shall implement additional disconnection manually, to restore an equivalent amount of demand disconnected automatically. The Distribution Licensees shall help the SLDC in identifying such load blocks. No load shed by the operation of automatic load shedding devices shall be restored without specific directions from the SLDC.

6.10.3 Planned Manual Disconnection shall be implemented by the SLDC when there is a shortfall in Generation, or Constraints in Transmission, or reduction of imports through External Connection etc., requiring Demand Control over prolonged periods. In all such cases a rotational load shedding scheme shall be adopted to ensure equitable treatment for all Customers as far as practicable.

6.10.4 Emergency Manual Disconnection to deal with unacceptable voltage and frequency levels, thermal over loads etc shall be implemented by the SLDC / ALDC only when loss of Generation, mismatch of Generation with the demand or Constraints in the Transmission System, result in an emergency situation, requiring load shedding at short notice or no notice, to maintain a Regulating Margin.

6.11 SYSTEM SECURITY:

6.11.1 All Users shall co-operate with the Transmission Licensee so that the respective sections of the Power System operate in synchronism with Karnataka Power Grid. The Transmission Licensee shall operate the inter-zonal links and ensure smooth exchange of power between the other inter connected State Grids / CTU.

6.11.2 The Transmission System shall not be isolated from the Southern Grid except under the following conditions:

1. Emergency situations that may result in the total grid collapse.
2. Isolation of the system to prevent serious damage to equipment.

3. Instructions of the SLDC or the SRLDC under operating conditions.
4. Operation of under frequency / islanding scheme as approved by the SREB.

6.11.3 Complete synchronism shall be restored as soon as the conditions permit. The restoration process shall be supervised by the SLDC.

6.11.4 The Transmission Lines of 66 KV and above, and the Inter Connecting Power Transformers, except radial lines which do not affect the grid operation, should not be opened without instructions or prior clearance from the SLDC unless under emergencies when prior clearance is not possible. All such isolations that do not fall under the guidelines approved by the SREB shall be put up before the Review Panel for ratification. The SLDC may refer the matter to the Review Panel if it feels that the reasons for not taking prior permission are not justified.

6.11.5 Any tripping of the Transmission Lines or Power Transformers whether actuated by protective relays or manually, shall be promptly reported to the SLDC by the Engineer in Charge of the sub-station at the earliest along with the reasons for such tripping and the time required for restoration. The report shall accompany all the relevant information/data including the outputs of the Disturbance Recorder, Sequential Event Recorder etc., required for the purpose of analysis.

6.11.6 The governors of all the Generating Units of capacity 50 MW and above, except run of the river hydroelectric power stations without pondage, and steam turbines of combined cycle gas turbines, shall be in free operation at all times. If for any reason, the governors are set under Load limit, the same shall be intimated to the SLDC along with the reasons and duration of such operation. The Load Limiter, Automatic Turbine Run-up System (ATRS), Turbine Supervisory Coordinated Control System etc shall not be used to suppress the normal governor action in any manner. No dead bands and time delays other than those originally built into the design shall be deliberately introduced.

6.11.7 All Generating Units shall be capable of and shall not be prevented from picking up 5% extra load, more than the declared Maximum Continuous Rating, for at least five minutes or within the technical limits specified by the manufacturers, when the frequency falls due to a system contingency. In case any Generating Unit of 50 MW and above does not meet this requirement for any period, the Generating Company should intimate the same to the SLDC. The concerned constituents shall make all efforts to compensate this shortfall in Spinning Reserve by maintaining an extra Spinning Reserve on their other Generating Units run by them.

6.11.8 In case the frequency falls below 49.5 Hz, all the partly loaded Generating Units shall pick up additional load at a faster rate, according to their capability. The SLDC in consultation with the SRLDC and the Distribution Licensees shall prepare a plan for automatic load relief during the low frequency conditions. In case the frequency rises to 50.5 Hz or higher, neither any Generating Unit which is in stand-by mode shall be synchronized with the Grid nor Active Power generation at any generating station increased irrespective of the type and ownership.

6.11.9 No Generating Company shall suddenly increase/decrease its generation without prior intimation to the SLDC except during emergencies or to prevent an imminent danger to any costly equipment. Similarly, no Distribution Licensee shall cause a sudden decrease / increase in its load due to imposition / lifting of power cuts etc., without prior intimation and consent of the SLDC, particularly when the frequency is less than 49.5 Hz or above 50.5 Hz.

6.11.10 All Generating Units shall have Automatic Voltage Regulators in operation, with appropriate settings. If for any reason, it has to be operated without the same, the SLDC shall be intimated immediately with reasons and duration of such operation and its concurrence obtained. The metering and protection systems shall be provided according to the **"Metering and Protection Standard".** The settings of protective relays shall be coordinated as per the plan separately finalized by the "Protection Committee" to be constituted by the State Transmission Utility in consultation with the SREB wherever required.

6.11.11 Users shall comply with the following applicable standards issued which are Annexed to the GRID CODE.

1. Power Generation Planning and Security Standard.
2. Power Generation Management and Operating Standard.
3. Transmission System Planning and Security Standard.

4. Transmission System Management and Operating Standard.
5. Metering and Protection Standard.
6. Distribution Planning and Security Standard.
7. Distribution System Operation and Maintenance Standard.
8. Safety Standards for Distribution System.

The Users shall make all possible efforts to ensure that the grid frequency always remains within the 49.0 - 50.5 Hz band, the frequency range within which the steam turbines conforming to the IEC specifications can safely operate.

6.12 METERING.

6.12.1 ABT compliant energy meters shall be installed by the Transmission Licensee at all interconnection points between the system and the systems of different constituents. Readings of such special energy meters connected to the Distribution system shall be communicated to the concerned Area Load Despatch Centres of the Distribution Licensee and the SLDC for computation of the actual net drawal by them for each 15 minute time block.

6.12.2 SLDC shall periodically review the actual deviation from generation and net drawal schedules being issued to check whether any of the constituents are indulging in unfair gaming or collusion. In case any such practice is detected, the matter shall be reported to STU for future investigation and action.

6.12.3 All energy accounting calculations carried out by SLDC shall be open to all the constituents for any checking / verification. In case of any mistake, STU shall make a complete check and rectify the mistakes.

ANNEX - D
OPERATION PLANNING DATA

A. Outage Planning Data:

1. Demand Estimates:

Estimated aggregate annual sales of energy in million units and peak and lean demand in MW and MVAr at each connection point for the period from 1st July of current year to 30th of June of the next year shall be submitted before 31st March of current year.

Estimated aggregate monthly sales of energy in million units and peak and lean demand in MW and MVAr at each connection point for the next month shall be submitted before 15th of current month.

Hourly demand estimates for the day ahead shall be submitted at 10.00 hours every day.

2. Estimates of load shedding:

Details of discrete load blocks that can be shed to comply with instructions issued by the SLDC when required, from each connection point soon after connection is made.

3. Year ahead outage program:

(For the period 1st July to 30th June)

Generators' outage program:

Information shall be furnished within 1st August each year:

(a) Identification of Generating Unit.
(b) MW, which will not be available as a result of outage.
(c) Preferred Start dates and Start-time or range of start dates and Start Times and period of outage.
(d) If outages are required to meet statutory requirements, then the latest date by which outage must be taken.

SRLDC's Year ahead outage program:

(Affecting transmission system)

Information shall be furnished within 1st November of each year:

(a) MW, which will not be available as a result of outage from Imports through external connections.
(b) Start-Date and Start-Time and period of outage.

CGP's Year ahead outage program:

Information to be furnished within 1st of August of each year:

(a) MW which will not be available as a result of outage.

(b) Start-Date and Start-Time and period of outage.

Distribution Company's Year ahead outage program:

Information shall be furnished within 1st of August of each year:

(a) Load in MW not to be availed from any connection point.

(b) Identification of connection point.

(c) Period of suspension of drawal with Start-date and Start-time.

The Licensee's overall outage program:

Information shall be furnished before 1st March of each year.

(a) Report on proposed outage program to the SRDLC by 1st November each year.

(b) Release of finally agreed outage plan.

B. Generation Scheduling Data:

Schedule and dispatch shall be submitted by:

a) Day ahead ¼ hourly MW/MVAR Ex-Power Plant availability (0.00 - 24.00 Hrs.) of all Generator Units at 10.00 Hrs. every day.

b) Day ahead ¼ hourly MW import/ Ex-Power Plant output from CPP's of all Generator units at 10.00 Hrs. every day.

c) Status of Generating Unit AVR in service (Yes/No) of all Generator units at 10.00 Hrs. every day.

d) Status of Generating Unit speed controls system Governor in service (Yes/No) of all Generator units at 10.00 Hrs. every day.

e) Spinning Reserve capability (MW) of all Generator units at 10.00 Hrs. every day.

f) Backing down capability with/without Oil support (MW) of all Thermal Generator units at 10.00 Hrs. every day.

g) Hydro Reservoir level & restrictions on all Generator units at 10.00 Hrs. every day.

h) Generating Units Hourly Ex-Power Plant summation outputs of all Generator units at 10.00 Hrs. every day.

i) Day ahead ¼ hourly MW entitlements from Central Sector Generation at 10.00 Hrs. every day.

C. Capability data:

(a) Generators shall submit to the State Transmission Utility up to date capability curves for all Generating Units on receipt of request from the State Transmission Utility.

(b) CGPs shall submit to the State Transmission Utility net surplus capability that shall be available for export to Transmission system on receipt of request from SLDC.

D. Response to Frequency change:

(a) Primary Response in MW at different levels of loads ranging from minimum Generation to Registered capacity for frequency changes resulting in fully opening of governor valve.

(b) Secondary Response in MW to frequency changes.

E. Monitoring of Generation:

(a) Generators shall provide ¼ hourly Ex-Power Plant generation summation out put to the SLDC on Real Time basis in the first week of the succeeding month.

(b) CGP's shall provide ¼ hourly export/import MW to the SLDC on Real Time basis in the first week of the succeeding month.

(c) Logged readings of Generators to the SLDC whenever required.

(d) Detailed report of generating Unit tripping on monthly basis.

F. Essential and non-essential load data:

Schedule of essential and non-essential loads on each discrete load block for purposes of load shedding shall be furnished to ALDC as soon as possible after connection.

G. Protection Data:

(a) Generators / CGP's shall submit details of protection requirement and schemes installed by the m as per the detailed planning data under Sub-Station "Protection and Metering" as applicable to Detailed Planning Data.

(b) The Transmission Licensee shall submit details of protection equipment and schemes installed by them.

(c) Detailed system Data required for relaying and metering of the Transmission lines and Sub-Stations in relation to connection with any User as applicable to detailed Planning data.

H. Metering Data:

(a) Generators/CGPs shall submit details of metering equipment and schemes installed by the m.

(b) Detailed Planning Data under Sub-Station "Protection and Metering" as applicable to Detailed Planning Data.

(c) The Transmission Licensee shall submit details of metering equipment and schemes installed by them.

SECTION-7
SYSTEM OPERATION METERING, PROTECTION, DESPATCH AND CONTROL

7.1 SCOPE:

7.1.1 This Section specifies the procedure to be adopted for the scheduling and despatch of the Generating Units to meet the demand and drawal allocations, the management of frequency and voltages in the Grid, the minimum requirement of protection levels and metering specifications for the various components of the system.

7.2 OBJECTIVE:

7.2.1 The main objective of this section is to formulate the detailed methodology to be followed by the State Transmission Utility for healthy operation of the system to meet the specified standards of electrical power under normal operating conditions as follows:

i. Laying down the procedures for the functioning of SLDC,
ii. Defining the responsibilities of the Transmission Licensee and other Users,
iii. Specify the minimum standards of protection and metering to be employed in the Power Stations, Sub-stations, and Transmission and Distribution Systems by the concerned agencies.

7.3 GENERAL:

7.3.1 The Regional Grids are operated as loose power pools (with decentralised scheduling and despatch), in which the states shall have full operational autonomy, and SLDC shall have the total responsibility for :

i. Scheduling and dispatching the Intra-State generation sources.
ii. Scheduling drawal from ISGS (with in the States' share in the respective plant's expected capability).
iii. Arranging any bilateral exchanges and
iv. regulating the net drawal from the regional grid.

as per the guidelines stipulated in the IEGC.

7.3.2 Co-operation of all the Users of the Transmission System with the STU / the Transmission Licensees and SLDC is essential to maintain the System integrity and healthy operation. The entire Grid is one unit right from the point of generation to the ultimate consumers and the various agencies involved in the management of the Power System shall provide a healthy coordination to the SLDC who will be the central agency for operation of the State Grid. The success or failure of the Power System entirely depends on the full cooperation of all the participants in this endeavor.

7.4 SYSTEM OPERATION AND DESPATCH:

7.4.1 The State Government shall establish a State Load Despatch Center fully equipped to operate and maintain an optimum and reliable operation of the Power System as per Section 31 of the Electricity Act, 2003.

7.4.2 The estimation of daily Load Demand on day ahead basis shall be carried out, in general, and furnished to the SLDC by the Distribution Licensees keeping in view the following aspects:

i. Outage Planning/Scheduled rostering,
ii. Historical data of load for the same month/day/time,
iii. Previous day's Demand,
iv. Present weather conditions and meteorological reports,
v. Requirement of meeting important loads on festivals etc.,

vi. Force Majeure conditions such as floods, riots etc.,
vii. Vacations, Sundays and other holidays,
viii. Number and frequency of breakdowns and their recovery period.

7.4.3 All the generating companies shall furnish their generator Ex-Power Plant availability details of the quarter hourly MW / MVAr / Maximum MWh by 10 AM of each day for the next day.

7.4.4 The Despatch instructions shall be issued by the SLDC by telephone message/fax message/e-mail and shall contain the following:

i. Specific generating company to which the instruction applies,
ii. The output to which the instruction applies,
iii. The start time wherever the same is different from the time the instruction is issued,
iv. Issue time of instruction,
v. Name of the sender of despatch instruction,
vi. Spinning Reserve (MW).

7.4.5 The **"Power Supply Management and Operation Standard",** which is Annexed to the GRID CODE forms an integral part of this Section. The Standard specifies the procedures for the following aspects to be followed by SLDC and all the Users for the satisfactory operation of the system:

i. Quality of Power Supply - clause no.3.0
ii. Outage Planning - clause no.4.0
iii. Generation Scheduling and Despatch - clause no.5.0
iv. Frequency Management - clause no.6.0
v. Voltage and Reactive Power management - clause no.7.0
vi. Black- start operations - clause no.8.0
vii. Schedule of Despatch - clause no.9.0
viii. Standards to be met by the generating companies - clause no.10.0
ix. Generation Reserve - clause no.11.0
x. Monitoring of generation - clause no.12.0

The SLDC and all the Users shall strictly follow these procedures.

7.4.6 The Karnataka Power Grid normally operates in synchronism with the Southern Grid and the SRLDC has the overall responsibility of enforcing the Grid discipline and managing the frequency in the region. The SLDC shall follow the instructions of SRLDC in this regard for backing down/shutting down generation, regulating the load flow etc., to meet the objective. The SLDC shall accordingly instruct the generating companies to regulate their generation and hold reserves of Active and Reactive Power within their respective declared parameters.

7.4.7 The SLDC shall also regulate the load as may be necessary to meet this objective. The Transmission System Voltage levels can be affected by regional operation. The Transmission Licensee shall optimize voltage management by adjusting the Transformer taps to the extent available and switching the capacitors / reactors and take such other operational steps indicated in the Transmission Management and Operating Standard. The SLDC shall also instruct the generating companies to regulate the MVAr generation within their declared parameters. The SLDC shall also instruct the Distribution Licensees to regulate their demand if necessary. The Distribution Licensees shall also participate in the voltage management by regulating their drawal and by installing compensatory equipment as may be required. If acceptable voltage levels are still not reached by these measures, the STU shall take necessary steps to augment the voltage level such as strengthening of the Transmission System and / or installation of requisite shunt capacitors adding compensatory equipment, building new lines etc., to meet the voltage criteria.

7.4.8 A regular procedure shall be evolved by the STU with all the generating companies for a pattern of generation reduction at different Power Stations when the system load comes down after the peak load period. Schedule and Despatch procedure shall be suitably modified from time to time keeping in view of the tariff agreements for achieving optimum cost of power as soon as such arrangements are reached with the generating companies.

7.4.9 The Distribution Licensee shall maintain a Power Factor of not less than 0.90 lag as required in the **"Distribution System Operation and Maintenance Standard"** and furnish all the data

required by the SLDC to ascertain the Reactive Power flow to the distribution system. The SLDC may also instruct the Distribution Licensees to maintain appropriate Power Factor and take all measures to minimize Reactive Power drawal.

7.5 METERING REQUIREMENTS

7.5.1 The provision of meters, their installation and operation in respect of the generating companies and licensees who are engaged in the business of generation / transmission / trading / distribution / supply of electricity shall comply with the Regulations issued by the Central Electricity Authority in accordance with the provisions under Sections 177 and 55 of the Electricity Act 2003.

7.6 PROTECTION REQUIREMENTS

7.6.1 General principles:

a) No item of electrical equipment shall be allowed to remain connected to the system unless it is covered by the appropriate protection aimed at reliability, selectivity, speed and sensitivity. The guidelines mentioned in the **"*Manual on protection of Generators, Generator Transformers, and 220 KV and 400 KV networks*"** vide publication no 274 of C.B.I.P shall be kept in view. All the Generating Companies and the Distribution Licensees shall cooperate with the Transmission Licensee to ensure correct and appropriate settings of protection to achieve effective, discriminatory isolation of faulty line/equipment within the target clearance times specified elsewhere in this Standard.

b) Protection settings shall not be altered, or protection bypassed and/or disconnected without consultation and agreement of all affected Users. In case the protection has been bypassed and/or disconnected by agreement due to any cause, the same should be rectified and protection restored to normal condition as quickly as possible. If agreement has not been reached, the electrical equipments shall be isolated forthwith.

7.6.2 Protection coordination:

a) Every element of the Protection System shall be protected by a standard protection system having the required reliability, selectivity, speed, discrimination and sensitivity. Standby additional protection system shall be provided in all cases where the failure of the main protection system of one entity has substantial impact on the system from which power is drawn by it. Similarly the entity supplying power to another entity shall provide backup protection to the system which receives power.

b) The settings of protective relays starting from the Generating Unit up to the remote end of 66KV / 33 KV and 11 KV lines shall be such that only the faulty section is isolated under all circumstances. The Transmission Licensee shall notify the initial settings and any subsequent changes to the Users from time to time. Routine checks on the performance of the protective relays shall be conducted and any malfunction shall be noted and corrected as soon as possible. The Transmission Licensee shall conduct Short Circuit studies required for deciding the relay settings, with the data collected from the Users. Representatives of the Generating Companies, Transmission Licensees and Distribution Licensees shall meet periodically to discuss such malfunctions, changes in the system configuration, if any, and possible revised settings of relays.

c) The Transmission Licensee shall be responsible for arranging periodical meetings between the Generating Companies and the Distribution Licensees to discuss coordination of protection. The Transmission Licensee shall investigate any malfunction of protection or other unsatisfactory protection issues. The concerned Licensees shall take prompt action to correct any protection malfunction or issue as discussed and agreed to in these periodical meetings.

d) Protection coordination issues shall be finalised by the Regional Power Committee. Each entity shall develop protection manuals conforming to various standards for reference and use of its personnel. The "System Fault Dependability Index", that is, the ability to initiate successful tripping of circuit breakers which are associated with a faulty item of apparatus during the period as expressed by the following equation shall be as stipulated in the CEA (Grid Standards) for the systems of all the entities:

$$SFDI=1-F_f/F_t$$

Where F_f = number of system faults where there was a failure to trip a circuit breaker during a given period.

F_t = total number of system faults during the same period.

e) Fault Clearance Time:

From stability considerations, the maximum Fault Clearance Time for faults on any User's system directly connected to the Transmission System, or any faults on the Transmission System itself, shall be as follows:

	Voltage Class	Target clearance time
(a)	400 KV	100 m sec.
(b)	220 KV	120 m sec.
(c)	110 KV	160 m sec.
(d)	66 KV	300 m sec.

Lesser fault clearance time than the above are preferable.

f) Lower Fault Clearance Times for faults on a User's system may be agreed to, but only if, in the opinion of the Transmission Licensee, system conditions allow the same. At the Generating Stations, Line Faults should be cleared at the Generating Station end, within the critical time, to keep the Generators in Synchronism.

7.6.3 Generator requirements:

a) All Generating Units and all associated electrical equipment of the Generating Company connected to the Transmission System shall be protected by adequate protection, as per C.B.I.P.manual vide publication 274, so that the Transmission System does not suffer due to any disturbances originating at the Generating Unit.

b) The protection system shall not only cover faults within the Generating Station but also from faults in Transmission Lines. The provisions shall include but not limited to the following:

(i) Circuit Breaker Fail Protection / Stand alone Local Breaker Backup (LBB) Protection.

(ii) Loss of Excitation Protection.

(iii) Pole Slipping Protection for Generating Units of capacity exceeding 100 MW.

c) Every Generating Unit shall be provided with necessary control and Telemetering features to enable integration of these features with special Protection System, Automatic Generation Control, Energy Management System, SCADA Systems. The Generating Stations shall be provided with voice and data communication facilities as decided by SLDC or SRLDC, as the case may be, as well as meeting the requirements of the Transmission Licensee and the Regional Power Committee.

7.6.4 Transmission line requirements:

a) Every EHT line taking off from a Power Station or a Substation or a switching station shall necessarily have distance protection along with other protections as follows:

(i) **400 KV lines: -** These lines shall have two main distance protections viz., Main I and Main II with permissive inter trip for remote earth fault. Three zone static/numerical non-switched distance protection based on Mho Blocking Principle with permissive inter trip for accelerated tripping at remote end in case of zone 2 fault as Main I protection shall be provided. Main II protection shall be similar fast protection using direction comparison or phase comparison carrier relay scheme. In addition to the above, single pole tripping and single shot single pole auto reclosing after an adjustable dead time shall be provided. In addition to the above backup protection with OCR and EFR shall be provided. For long lines interconnecting the networks, Power Swing Blocking Relays of MHO characteristic shall be included for protection of lines.

(ii) **220 KV lines: -** Three zone static/numerical non-switched distance protection, based on Mho Blocking Principle with permissible Inter trip for end zone fault as main protection in case of zone 2 fault shall be provided. The backup shall be three-phase directional over current relay and earth fault relay protection. One pole

tripping and Single Shot Single Pole Auto-reclosing with adjustable dead time shall be provided for the stability of the power system. However, for short 220 KV lines directional comparison or phase comparison carrier protection as Main II can be provided. In addition to the above backup protection with directional OCR and directional EFR shall be provided.

(iii) **110 KV/66 KV lines: -** Three zone static/numerical switched protection based on Mho Blocking Principle with permissible inter trip for accelerated tripping at remote end in case of zone 2 protection shall be provided as main protection. The backup will be directional three-phase over current and earth fault protection.

(iv) **Busbar Protection: -** Adequate busbar protection for the Station Busbar sections in all 400 KV and 220 KV class substations shall be provided.

(v) **Local Breaker Backup Protection (LBB): -** In the event of any circuit breaker failing to trip on receipt of trip command from protective relays, all circuit breakers connected to the Bus Section to which the faulty circuit breaker is connected are required to be tripped with minimum possible delay through LBB protection. This protection also provides coverage for faults between the circuit breaker and the current Transformer, which are not covered by other protections. All 220 KV and 400 KV circuits shall have Local Breaker Backup Protection.

(vi) **400 KV class Power Transformers: -** These shall be provided with differential protection, restricted earth fault protection, Over fluxing protection, Bucholtz protection, and winding temperature protection along with backup directional HV & LV IDMT over current protection.

(vii) **220 KV, 110 KV and 66 KV class Power Transformers: -**These shall have differential protection, restricted earth fault protection, Bucholtz protection, and winding/oil temperature protection. They shall also have directional over current as backup protection with an instantaneous element. In addition to the above, Over Fluxing Relays, Pressure Relief valves/diaphragms shall be provided for all the power transformers. Appropriate fire protection for all the power transformers as per CBIP specifications and tariff advisory committee recommendations shall be provided.

(viii) **Distribution System: -**For smaller Transformers of HV class on Distribution System, differential protection shall be provided for 5 MVA capacity and above along with backup time lag over current and earth fault protection with directional feature for parallel operation. Transformers of 1.6 MVA capacity and above but less than 8 MVA shall be protected by time lag over current, earth fault and instantaneous restricted earth fault relays. In addition, all Transformers of 1.6 MVA and above shall be provided with gas operated relays, winding and oil temperature protection.

(ix) **Distribution Lines: -** All the 33 KV and 11 KV lines at connection points shall be provided with a minimum of over current and earth fault relays as follows:

i. **Plain Radial Feeders:** Non-Directional over current and earth fault relays with suitable settings to obtain discrimination between adjacent relay settings.
ii. **Parallel/Ring Feeders:** Directional time lag over current and earth fault relay.
iii. **Long Feeders/Transformer Feeders:** These feeders shall incorporate a high set instantaneous element.

7.7 FIRE PROTECTION:

7.7.1 All adequate precaution shall be taken and protection shall be provided against fire hazards to all apparatus in the System conforming to the relevant Indian Standard Specifications, provisions of Safety Regulations framed by CEA with its latest amendments and the Tariff Advisory Committee recommendations.

SECTION-8
MONITORING OF GENERATION AND DRAWAL

8.1 SCOPE:

8.1.1 This Section covers the procedure to be followed by the SLDC for monitoring the Generating Output, Active and Reactive reserve capacity required for evaluation of the performance of Power Plant. The monitoring of the schedule of drawal from the generating stations by the Distribution Licensees and other users is important to ensure satisfactory Regional Performance and improvement of Grid discipline.

8.2 OBJECTIVE:

8.2.1 The objective of this Section is to define the responsibilities of all Users in complying with the schedules of Generation / drawal as applicable.

8.3 MONITORING PROCEDURE:

8.3.1 For the effective operation of the Transmission System, it is important that the declared availability of the Generating Company is realistic and the departures are continuously fed back to the Generating Company for effecting the required improvement. The SLDC shall continuously monitor the Generating Unit outputs and bus voltages. More stringent monitoring shall be performed at any time when there are reasons to believe that the Generating Company's actual availability may not match with the declared availability, or actual output does not match with the declared output.

8.3.2 The SLDC shall inform the Generating Company, in writing, if continual monitoring demonstrates an apparent persistent or material mismatch between the dispatch instructions and the Generating Unit output or breach of the "Connection Conditions". This more stringent monitoring shall be carried out by the SLDC, if agreement is not reached between the concerned parties on the performance of the Generating Unit. The results of stringent monitoring shall be reported by the SLDC to the Generating Company. Continual discrepancies shall be resolved at appropriate levels for improving the performance, providing more realistic declarations or correcting any breach of "Connection Conditions".

8.3.3 All Generating Companies coming under schedule including CGPs of capacity 25 MW and above shall provide to the SLDC ¼ hourly Ex-Power Plant outputs. The Generating Companies shall provide other logged readings, which the SLDC may reasonably require, for monitoring purposes.

8.3.4 The connection points with the Inter-State Transmission Systems including the Transmission Lines and Substations of the Central Transmission Utility, the metering arrangements including installation, testing, operation and maintenance of meters and collection, transportation and processing of data required for accounting of energy exchanges and the average frequency, on 15 minute time block basis shall be provided by the Central Transmission Utility / SRLDC. Processed data on meters along with the data relating to the declared capability and schedules etc. shall be furnished by SRLDC to the SLDC, every month for billing purposes and every week for billing UI charges.

8.4 MONITORING OF DRAWAL BY THE GRID:

8.4.1 The SLDC shall continuously monitor MW Drawal (Import / Export) against the scheduled drawal from the Generating Companies in the State, by the use of SCADA equipment or otherwise using available metering till such time SCADA equipment is installed. The SLDC shall request the SRLDC and adjacent States as appropriate to provide any additional data required to enable the monitoring to be carried out.

8.4.2 The SLDC shall also monitor the MVAr Import / Export. This will be used to assist in the voltage management in the Transmission System.

8.5 GENERATING UNIT TRIPPINGS:

8.5.1 The Generating Companies shall promptly inform the tripping of a Generating Unit, with reasons, to the SLDC in accordance with the guidelines given in the operational event / accident reporting Section. The SLDC shall keep a written log of all such trippings, including the reasons for the purpose of demonstrating the effect on system performance and identifying the need for remedial

measures. The Generating Companies shall submit a detailed report of their Generating Unit trippings to the SLDC every month.

8.6 DATA REQUIREMENTS:

8.6.1 The Generating Companies and the CGPs shall submit the following data on monthly basis to the SLDC in the first week of every succeeding month:

1. Generating Companies:

a) ¼ Hourly Ex-Power Plant availability on real time basis,

b) Logged readings of Generating Units as required,

c) Detailed report of the Generator Unit trippings.

d) CGPs (above 50 MW): ¼ Hourly Ex-Power Plant export/import MW on real time basis.

SECTION-9
CONTINGENCY PLANNING

9.1 SCOPE:

9.1.1 This Section formulates the recovery procedure to be followed by all the Users in the event of failure of Karnataka Power Grid, or the Southern Grid resulting in total or partial collapse of the System causing blackouts.

9.2 OBJECTIVE:

9.2.1 The objective of this Section is to define the responsibilities of all the Users for achieving the fastest possible recovery of the Grid in the event of a failure in the Transmission System, or any sudden loss of Generation or a blackout caused due to the failure of the Southern Grid.

9.2.2 The procedure to be adopted for a fast recovery shall take into account the following:

i. The essential loads to be restored immediately,

ii. The capabilities of the Power Stations,

iii. The possible transfer of power from the neighbouring Systems through Inter-State Transmission Lines,

iv. The extent of immediate availability of power from the Central Sector Power Stations.

9.2.3 The main objective is to achieve the following:

i) Restoration of the total system and associated demand in the shortest possible time,

ii) Resynchronization of parts of the system which have ceased to be in synchronism,

iii) To ensure that the communication arrangements for use in circumstances of serious disruption to the System, are available to enable senior management representatives of the SLDC, the Transmission Licensee and the Users who are authorized to take decisions on behalf of the Transmission Licensee or the User,

iv) To ensure that the Transmission System can operate in the event the SLDC is incapacitated for any reason.

9.3 STRATEGY:

9.3.1 The situation prevailing prior to the occurrence of the contingency, e.g. availability of specific Power Stations, Transmission Lines, and load Demands will largely determine the restoration procedure to be adopted in the event of a total blackout. The SRLDC and the SLDC shall coordinate in determining the extent of the problem. The SLDC shall inform all the ALDCs / DSOCCs and the Users of the situation and advise them to follow the strategy as outlined in this Section for restoration. The Personnel authorized by the ALDCs / DSOCCs and the Users shall be readily available at their end for communication and acceptance of all operational communications throughout the period of contingency. The use of Communication channels shall be restricted to the operational communications only, till normalcy is restored.

9.4 TOTAL REGIONAL BLACKOUT:

9.4.1 The SLDC shall instruct all the Generating Companies having Power Stations with Black-Start capabilities, to commence their pre-planned Black-Start procedure. The SLDC may also request the CGPs to extend start-up power supply to the Power Stations of the Generating Companies, wherever it is feasible.

9.4.2 The SLDC shall prepare the Transmission System for restoration by creating discrete power islands with no interconnection.

9.4.3 Close coordination with Distribution Licensees through ALDCs / DSOCCs shall be maintained during the restoration process to form and make available discrete load blocks to maintain the stability of the Generating Units, immediately after they become available in individual islands.

9.4.4 Power Stations, to which the start up power supply is made available, shall sequence their start up activities to match their auxiliary power demand with the supply available.

9.4.5 The Engineer-in-charge of the Power Station shall inform the SLDC as and when the Generating Units become available to take load, so that the SLDC may assess the load Demand which the Generating Unit is likely to pickup on closing of the circuit breaker.

9.4.6 The SLDC, in close coordination between the Generating Companies, the Transmission Licensee and ALDCs and DSOCCs of the Distribution Licensees shall take the following steps:

i. Formation of discrete power islands with one Generating Unit feeding some of the local loads,

ii. Extend such islands by adding more Generating Units and more loads in a coordinated manner maintaining Load-Generation Balance,

iii. Synchronize these islands to form a larger, more stable island,

iv. Wherever facilities for synchronization are available, the same shall be made use of to bring the complete system into synchronism,

v. Regional or Inter-state assistance, wherever appropriate, shall be utilized in the above process.

9.5 TOTAL STATE TRANSMISSION SYSTEM BLACKOUT:

9.5.1 The Strategy shall be the same as in the case of "Total Regional Blackout". The SLDC shall carryout simultaneous action to draw power from radial feeders from Southern Region and Maharashtra State System.

9.6 PARTIAL TRANSMISSION SYSTEM BLACKOUT:

9.6.1 The SLDC shall ensure with the Users that the security of the healthy part of the Transmission System is not disturbed.

9.6.2 The SLDC shall gradually extend the healthy system to provide start-up power to the appropriate Generating Units.

9.6.3 With the close coordination of the Generating Companies, the Transmission Licensee ALDCs, DSOCCs of the Distribution Licensees and the Users, the SLDC shall gradually restore the load to match with the generation immediately after the availability of the Generating Units.

9.6.4 All the Users shall take care to ensure that the Load-Generation balance is maintained at all times under the directions of the SLDC.

9.7 **RESPONSIBILITIES:**

9.7.1 The SLDC shall maintain a record of Power Station Black Start capabilities and associated Power Station Black Start operation plans.

9.7.2 The SLDC shall prepare, distribute, and maintain up-to-date Black-Start procedures covering the restoration of the Transmission System following total or partial blackouts. The Users shall agree to these Black Start procedures and promptly inform the SLDC in advance whenever they have difficulty in following the same.

9.7.3 The SLDC shall be responsible for directing the overall Transmission System restoration process by coordination with all the Users and the SRLDC.

9.7.4 The ALDCs of the Distribution Licensees shall be responsible for sectionalizing the Distribution System into discrete, unconnected blocks of load. They shall advise the SLDC as to the quantum of load likely to be picked up by the Generator being synchronized.

9.7.5 The Generating Companies shall be responsible for commencing their planned Black Start procedure on the instruction of the SLDC and steadily increasing their generation according to the demand intimated by the SLDC.

9.8 SPECIAL CONSIDERATIONS:

9.8.1 During the process of restoration of the Transmission System, or Regional System blackout conditions, the normal standards of voltage and frequency need not be applied, and left to the discretion of the SLDC, ALDCs and DSOCCs as appropriate depending on the prevailing situation.

9.8.2 The ALDCs of the Distribution Licensees shall separately identify non-essential components of essential loads, which may be kept-off during System Contingencies. They shall also draw up an appropriate schedule with corresponding load blocks in each case. The non-essential loads can be put on only when the System normalcy is restored, and as advised by the SLDC.

9.8.3 All Users shall pay special attention in carrying out the procedures to prevent secondary collapse of the System due to haste or inappropriate loading.

9.8.4 LOSS OF COMMUNICATION WITH SLDC

In the event of loss of communication with SLDC, the various Generating Stations / ALDCs and DSOCCs shall endeavor to restore normalcy by adopting contingency operating procedures as follows:

a) Generating Companies: Generating Companies with black start capabilities shall bring the Generating units into service and contact the substations fed by them to pick up the loads gradually as admissible. In the event communication to the Substation is also not available the Generating Station shall await restoration of communication either with the sub-station or SLDC.

b) Substations: In the event of loss of communication with SLDC or generating station / substations to which they are connected, they should maintain status quo if line and transformer loads are steady, and isolate themselves only if severe fluctuations are observed in those loads, till such time as communication is restored.

9.8.5 Despite the urgency of the situation, careful, prompt and complete logging of all operations and operational messages shall be ensured by all the Users to facilitate subsequent investigation into the incident and the efficiency of the restoration process. Such investigation shall be conducted promptly after the incident.

9.8.6 Automatic Event Recorders such as Automatic fault recording Oscillographs, “Oscillo Perturbograph” or Static recorders such as “PERM” or equivalent recording equipment shall be installed on all important interconnecting lines of 220 KV and above to record the fault currents and voltages on the faulty line emanating from either a generating or switching station.

9.8.7 Causes of failure shall be investigated by an Expert Committee by analysing the relay operations and the remedial measures suggested by the Expert Committee shall be implemented to take care of the deficiencies if any in the Grid System.

SECTION-10
CROSS BOUNDARY SAFETY

10.1 **SCOPE:**

10.1.1 This Section specifies the requirements for safe working practices for maintenance of equipment associated with cross boundary operations and lays down the procedure to be followed when the work is carried out on elecrtrical equipment connected to another User's System.

10.2 **OBJECTIVE:**

10.2.1 The objective of this Section is to achieve an agreement on the principles of **"Safety Regulations"** and **"Safety Standards"** prescribed by the CEA[1] when working across a control boundary between the Transmiussion Licensee and the Users.

10.3 **CONTROL PERSONS AND THEIR RESPONSIBILITY:**

10.3.1 The Transmission Licensee and all the Users shall nominate suitably authorized persons to be responsible for the coordination of safety across their boundaries. These persons shall be referred to as "Control Persons".

10.4 PROCEDURE

10.4.1 The Transmission Licensee shall issue a list of Control Persons with their names, designations, addresses and telephone numbers, to all Userrs having direct control boundary with him. This list shall be be updated promptly whenever there is any change of name, designation or telephone number of any Control Person named in the list.

1 Till such time these are issued by CEA, the provisions of IE Rules shall prevail

10.4.2 All the Users having a direct control boundary with the Transmission Licensee shall issue a similar list of their Control Persons to the Transmission Licensee. This list shall be updated promptly whenever there is any change of name, designation or telephone number of any Control Person named in the list.

10.4.3 Whenever any work across his boundary is to be carried out by the User or the Transmission Licensee, the Control Person of the User or the Transmission Licencee as the casde may be, who has to carryout the work, shall directly contact his counter part. Code words shall be agreed to at the time of work to ensure correct identification of both the parties. Contact between Control Persons shall normally be made by direct telephone.

10.4.4 If the work extends beyond one shift, the Control Person shall hand over charge to the relief Control Person and fully brief him on the nature of work and the code words in the operation.

10.4.5 The Control Persons shall cooperate to establish and maintain the precautions necessary to be taken for carrying out the required work in a safe manner. Both the established isolation and the established earth shall be kept in the locked positions wherever such facilities exist, and these shall be clearly identified.

10.4.6 The Control Person in charge of the work shall satisfy himself that all the safety precautions to be taken are established before commencing the work. He shall issue the safety documentation to the working party to allow the work to commence.

10.4.7 After the completion of the work, the Control Person in charge of the work being carried out should satisfy himself that the safety precautions taken are no longer required, and shall make a direct contact with his counterpart Control Person and request removal of the safety precautions. The equipment shall be declared as suitable for return to service only after confirmation of removal of all the safety precautions, by direct communication, using the code word contact between the two Control Persons, and the return of agreed safety documentation from the working party.

10.4.8 The Transmission Licensee shall develop an agreed written procedure for Cross Boundary Safety and continuously update the same.

10.4.9 Any dispute concerning Cross Boundary Safety shall be resolved at the level of the Transmission Licensee, if the Transmission Licensee is not a party. In case where the Transission Licensee is a party, the dispute shall be referred to the STU for resolution of the dispute.

10.5 **SPECIAL CONSIDERATION NS:**

10.5.1 All the Users shall comply with the agreed safety rules drawn up in accordance with "Safety Regulations" and "Safety Standards" issued by CEA[2] for all Cross Boundary Circuits.

10.5.2 All the equipment on Cross Boundary Circuits, which may be used for the purpose of safety coordination and establishment of isolation and earthing, shall be permanently and clearly marked with an identification number or name being unique to the particular sub-station. These equipments shall be regularly inspected and maintained in accordance with the manufacturer's specifications.

10.5.3 Each Control Person shall maintain a legibly written safety log, in chronological order, of all operations and messages relating to the safety coordination sent and received by him. All these safety logs shall be retained for a period of not less then ten years.

10.5.4 All the Distribution Licensees connected to the Transmission System shall maintain an updated map of their Systems pertaining to the area fed by each Substation, and exhibit the same in the concerned ALDC / DSOCC offices of the Distribution Licencees.

2 Till such time these are issued by CEA the provisions of IE Rules shall prevail.

SECTION-11
SAFETY AND LINE CLEAR PERMITS

11.1 SCOPE:

11.1.1 This Section sets out the procedure for recording and issuing of Line Clear Permits and sets guidelines for ensuring safety from electrical hazards to the consumers, general public and working personnel.

11.2 OBJECTIVE:

11.2.1 The main objective of this section is to ensure safety to the working personnel of the Transmission Licensee and the Users and maintenance of proper records for the issue of Line Clear Permits for allowing the working personnel to carryout the works.

11.3 SAFETY STANDARDS:

11.3.1 The **"Safety Standard"** Annexed to this code formulates the precautions to be taken for ensuring safety to the general public, consumers of electricity and the workmen. This forms an integral part of the GRID CODE and the Transmission Licensee and all the Users shall comply with this Standard.

11.3.2 The Transmission Licensee shall prepare his own "Safety Manual" for the Transmission Lines; Sub-stations based on this Standard. For the guidance of the Shift Operators, "Operation and Maintenance Manuals" for each Sub-station shall be prepared by the Licensee. These manuals shall contain all the maintenance and operation schedules based on the recommendations of the manufacturers of the various equipments installed in the Sub-station. These manuals shall be periodically reviewed based on the experience gained during maintenance / repair and replacement of equipments. A maintenance register for the equipments including the Station Batteries shall be maintained at the respective Sub-stations. These shall be updated as and when the maintenance work is carried out and shall be periodically reviewed by the appropriate higher authority in whose control the Sub-station falls. Similar registers shall be maintained for the Transmission Lines.

11.3.3 The Operation Manual shall clearly contain the details of isolation and earthing to be provided for allowing work on the equipments. Single Line Diagram of the station indicating the positions of various isolating devices shall be prominently displayed in the station. Charts showing the clearances from live parts (Section Clearance) for working on the isolated equipments where workmen are allowed to work shall be displayed prominently at each Sub-station. Typical charts and associated tables shall be furnished in the "Safety Standard".

11.3.4 "Danger" boards conforming to the relevant Indian Standard shall be displayed at places accessible to the General Public.

11.3.5 Regular maintenance shall be carried out on all the Transmission Lines in accordance with IS 5613 and records of all these shall be maintained. Wherever possible hot line checking and replacement of failed insulators shall be carried out before and after monsoon.

11.3.6 All the equipments in the Receiving Stations and Substations shall be maintained in good condition as per the manufacturers' manuals and relevant Indian and/or International standards wherever available. The relays and circuit breakers shall be checked for their proper operation whenever these are taken out for maintenance purposes. The station batteries shall be maintained in good working condition by carrying out routine checks and maintenance works. The DC system provided in all these stations shall be properly maintained with no appreciable leakage current. An on-line monitoring system for monitoring of leakage and detection of ground faults shall be provided.

11.4 LINE CLEAR PERMIT (LCP):

11.4.1 The concerned Licensees shall evolve their own formats for

a. Request for line clear
b. Issue of line clear
c. Return of line clear,

duly incorporating necessary conditions for issue of line clear permit and check lists for return of line clear.

SECTION-12
COMMUNICATION AND DATA ACQUSITION

12.1 SCOPE:

12.1.1 This section specifies the minimum requirements of communication and Data Acquisition to be provided to SLDC by:

a) Generating Stations of capacity 50 MW and above and all sub stations of Transmission and Distribution Licensees to facilitate satisfactory operation and control of the Grid.

b) All interface points with regard to Tariff metering data for intra-state ABT requirements for billing purposes.

12.2 OBJECTIVE:

12.2.1 The objective of this Section is to define the minimum acceptable Communication and Data Acquisition requirements to enable the Transmission Licensee to manage the Transmission System in a safe and economic manner consistent with the requirements of his Licence.

12.3 SUPERVISORY CONTROL AND DATA ACQUISITION (SCADA):

12.3.1 The Transmission Licensee shall install and make operative an operational metering data collection system under SCADA for storage, display and processing of operational metering data. All the Users shall make available outputs of their respective operational meters to the SCADA interface equipment.

12.3.2 The data collection, storage and display centre shall be the State Load Despatch Centre (SLDC) at Bangalore.

12.4 COMMUNICATION:

12.4.1 Independent dedicated communication links for voice communications, written communications and Data Acquisition shall be installed by the Transmission Licensee between all the Power Stations, Receiving Stations, Sub-stations / ALDCs / DSOCCs and SLDC. In addition, similar links between adjacent Transmission System Sub-stations shall also be established.

12.4.2 The communication shall be available by direct dialing of discrete numbers and also through Hot Line by just lifting of telephone hand set. Hot-Line links shall also be established by the Transmission Licensee between all the major Power Stations, important Sub-stations / ALDCs / DSOCCs and SLDC.

12.5 DATA ACQUISITION:

12.5.1 The following real time data are required by SLDC for an effective control of the Power System:

i. MW and MVAr Ex-Power Plant out put in each Power Station,
ii. MW and MVAr Drawal from the External Interconnection,
iii. MVAr and MVAr Hours Ex-Power Plant out put or absorbed in each Power Station,
iv. MVAr Imported or Exported from the External Interconnections,
v. Voltages in all the System Busbars,
vi. Frequency in the System,
vii. MW & MVAr flow in each Transmission Line.

12.5.2 The Generating Companies shall provide the necessary transducers for the transmission of the above data from their Power Stations to SLDC/SRLDC.

12.5.3 The Transmission Licensees shall similarly provide the necessary transducers for the transmission of the above data from their Receiving Stations and Substations to SLDC/SRLDC.

12.5.4 The Transmission Licensee shall establish a suitable data transfer link between SLDC and SRLDC for exchange of operational data.

12.5.5 Mutually agreed procedures shall be drawn up between the Transmission Licensee and other Users outlining inter responsibility, accountability and recording of day to day communications and data transmission on operational matters.

12.5.6 All the additional data such as breaker/switch position shall be transmitted on "if change" basis. Geographical Positioning Systems (GPS) shall be used for time stamping of the trip information at the respective stations.

12.5.7 At all the 400 KV Lines and important 220 KV Lines, disturbance recorders shall be installed and the recorder data shall be made available at SLDC for post event analysis of the disturbances.

12.6 INTRA-STATE TARIFF METERING DATA:

All the data pertaining to billing of unscheduled Interchange charges shall be transmitted to SLDC by each interface point once a day after mid night.

SECTION-13

OPERATIONAL EVENT AND INCIDENT / ACCIDENT REPORTING

13.1 SCOPE:

13.1.1 This Section covers the details of requirement for the exchange of information relating to Operations and/or Events on the total System including the Southern Grid which have or may have an operational effect on:

a) The Karnataka Power Grid in case of an Operation and/or Event occurring on a User System,

b) A User System in the case of an Operation and/or Event occurring in the Transmission System.

13.1.2 The procedure for issue of warnings in the Event of a risk of serious and widespread disturbance on the whole or part of the Karnataka State Power Grid is set out in this Section.

13.2 OBJECTIVE:

13.2.1 The objective of this Section is to define the incidents to be reported, the reporting route to be followed and the information to be exchanged between Users to ensure a consistent approach to the reporting of incidents and accidents on the Transmission System. These information are required to identify the potential impact of an Operation and / or Event and assess the possible risk arising from it, so that appropriate action is taken by the concerned to maintain the integrity of the Transmission System. The action to be taken arising from the exchange of this information depends on the circumstances and details of each case and does not fall within the purview of this Section.

13.3 REPORTABLE INCIDENTS:

13.3.1 All Events in the Transmission System having an operational effect on the User's System shall be notified by the Transmission Licensee to the SLDC and the Users, whose systems are affected.

13.3.2 All Events on the User's System having an operational effect on the Transmission System shall be notified by the User to the Transmission Licensee and SLDC who in turn shall notify the other Users on whose System the Event may have an operational effect.

13.3.3 Typical examples of reportable incidents that could affect the Transmission System are as follows:

i Exceptionally high / low voltage or frequency,
ii Serious equipment problem i.e. major circuit breaker, transformer, busbar fault,
iii Major problem in the Generating Unit,
iv Tripping of ICT, Transmission Line or Capacitor Bank,
v Major Fire incident,
vi Major protection failure,
vii Over loading of Equipment or Transmission Line which may result in hazard to the personnel,
viii Activation of any alarm or indication of abnormal operating condition,
ix Adverse climatic conditions being experienced or forecast,
x Breakdown, or faults, or temporary changes in the capabilities of Plant and/or apparatus,
xi Impending risks of protection operation,
xii Loss of load,
xiii Accidents,
xiv Excessive drawal deviations,
xv Minor equipment alarms.

The last two reportable incidents are typical examples of those of lesser consequences, but still affect the Transmission System and can be reasonably classified as minor. They require corrective action but do not warrant management reporting until a later, more reasonable time.

13.3.4 The examples indicated in the above clause 13.3.3 are only illustrative and in no way limit the general requirements to be reported.

13.4 **REPORTING PROCEDURE:**

13.4.1 All reportable incidents occurring in lines and equipments of 11 kV and above at the Grid Sub-stations shall promptly be reported orally by the User whose equipment has experienced the incident to all other significantly affected Users and SLDC. The reporting User shall submit a written confirmation to SLDC within one hour of such oral report. If the reporting incident is of major nature, the written report shall be submitted within two hours duly followed by a comprehensive report within 48 hours of the submission of the initial written report. In other cases, the reporting User shall submit a report within five working days to SLDC.

13.4.2 The SLDC shall call for a report from any User on any reportable incident affecting other Users and in case such User whose equipment might have been a source of the reportable incident does not report the same. However, this shall not relieve any User from the obligation to report Events in accordance with Section 161 of The Electricity Act, 2003. The format for such a report shall typically contain the following:

i. Location of the incident,
ii. Date and time of the incident,
iii. Plant or Equipment involved,
iv. Supplies interrupted and the duration wherever applicable,
v. Amount of Generation lost, wherever applicable,
vi. System Parameters before and after the incident,
(Voltage, Frequency, Flows, Generation, etc.)
vii. Network configuration before the incident,
viii. Relay indications and performance of protection,
ix. Brief description of the incident,
x. Estimated time of return to service,
xi. Any other relevant information,
xii. Recommendations for future improvement,
xiii. Name of originator.

13.4.3 The report shall contain sufficient detail to describe the Event to enable the recipient to assess the implications and risks arising out of the same. The cause need not be included in the report but the recipient may ask for clarifications wherever necessary and it is obligatory that the reporting User shall put his best efforts and provide all the necessary and reasonable information.

13.4.4 In case of a request by either party the oral report shall be written down by the sender and dictated by way of a telephone message or sent by Fax/e-mail to the recipient. In case of an emergency the report can be given only orally and followed by written confirmation.

13.4.5 The maximum time limit allowed for oral report of the Event is fifteen minutes from the time of the occurrence of the Event.

13.5 SIGNIFICANT EVENTS:

13.5.1 Significant event includes such Events having an operational effect e.g.

i Tripping of Plant and/or Apparatus manually or automatically,
ii Voltage outside statutory limits,
iii System frequency outside statutory limits,
iv System instability, or
v System overloads.

13.5.2 Wherever a User reports an Event, which the SLDC or the Transmission Licensee considers to have had a significant effect on the Transmission System, the Transmission Licensee may require the User to report that Event in writing within one day.

13.5.3 Wherever the Transmission Licensee notifies SLDC and a User of any Event which the User or SLDC considers to have had a significant effect on the Users' System, the User may require the Transmission Licensee to report that Event in writing within one day.

13.6 WARNINGS:

13.6.1 An oral warning shall be issued by SLDC and confirmed in writing as well, to the Transmission Licensee and the Users, who may be affected when SLDC knows that there is a risk of widespread and serious disturbance to the whole, or part of, the total System.

13.6.2 Provided that sufficient time is available, the warning shall contain such information, as the SLDC considers reasonable, to explain the nature, extent of the anticipated disturbance, to the User and the Transmission Licensee, provided that such information is available to SLDC.

13.6.3 Each User and the Transmission Licensee, on receipt of such a warning, shall take necessary steps to warn its operational staff and maintain its Plant and Apparatus in the condition in which it is best able to withstand the anticipated disturbance for the duration of the warning.

13.6.4 Scheduling and Despatch may be affected during the period covered by such a warning.

13.7 LOSS OF COMMUNICATION WITH THE SLDC:

13.7.1 In the event of loss of communication with SLDC the provision made as above shall not apply but instead the following provision shall apply:

Each Power Station shall continue to operate in accordance with the last Despatch instruction issued by SLDC, but shall use all reasonable endeavors to maintain the System frequency at the target of 50 Hz, plus or minus 0.5 Hz by monitoring frequency until such time the new Despatch instructions are received from SLDC.

13.8 MAJOR FAILURE:

Whenever a major failure takes place, the Transmission Licensee and other Users shall cooperate and inquire and establish the cause of such failure and produce appropriate recommendations. The Transmission Licensee shall submit the inquiry report to KERC within two months of the incident.

13.9 ACCIDENT REPORTING:

13.9.1 Reporting of accidents shall be in accordance with Section 161 of the Electricity Act, 2003 in the case of both fatal and non-fatal accidents. The report shall be sent to the Chief Electrical Inspector to the Government of Karnataka in the prescribed form.

SECTION-14
DATA REGISTRATION

14.1 **SCOPE:**

14.1.1 This Section specifies a list of all the data required by the STU and Transmission Licensee, which is to be provided by the Users, and the data required by the Users to be provided by the Transmission Licensee at the required time specified in the various Sections of the GRID CODE. The corresponding Sections of the GRID CODE contain the obligation to submit the data and define the times at which the data is to be supplied by the Users.

14.2 **OBJECTIVE:**

14.2.1 The objective of this Section is to list all the data and the corresponding Sections of the GRID CODE to be provided by the Users to the STU and Transmission Licensee and vice versa.

14.3 **RESPONSIBILITY:**

14.3.1 All the Users shall be responsible for submitting the up-to-date data in accordance with the provisions of the GRID CODE. All the Users shall provide to the Transmission Licensee, the names, addresses and the telephone numbers of the persons responsible for sending the data. The Transmission Licensee shall inform all the Users the names, addresses and telephone numbers of the persons responsible for receiving the data.

14.3.2 The Transmission Licensee shall provide up-to-date data to Users as provided in the relevant Sections of the GRID CODE.

14.3.3 Responsibility for the correctness of these data rests with the concerned Users providing the data.

14.4 LIST OF DATA TO BE REGISTERED:

14.4.1 The following data are required to be furnished by the Generating Companies to the Transmission Licensee and STU:

1. Planning Data Requirements - Generation: As per Annexure A - Part I - of Section - 4.
2. Operation Planning Data pertaining to the Power Stations - As per Annexure D of Section - 6.

3. System Data pertaining to the Power Stations - As per Annexure of "Transmission System Management and Operating Standard".

14.4.2 The following data are required to be furnished by the Distribution Companies to the Transmission Licensee and STU:

1. Planning Data Requirements - Distribution: As per Annexure A - Part II - of Section - 4.
2. Operation Planning Data pertaining to Distribution - As per Annexure D of Section - 6.

14.4.3 The following data are required to be furnished by the STU and the Transmission Licensee / Generating stations to the concerned:

1. Planning Data Requirements - Transmission System - As per Annexure B of Section - 4.
2. Site Responsibility Schedule - As per Annexure C of Section - 5.

14.5 METHODS OF SUBMISSION OF DATA:

14.5.1 The data schedules are structured to serve as standard formats for data submission and these formats shall be used for written data submission. Wherever standard data formats are not given, these shall be developed by SLDC in consultation with the Users.

14.5.2 All the data shall be submitted to the STU and the Transmission Licensee or to such other department and / or address as the STU and the Transmission Licensee may from time to time notify to Users. The name of the person who submits each schedule of data shall be indicated.

14.5.3 Wherever a computer data link exists between the User and SLDC, STU and the Transmission Licensee, data may be submitted through this link. The data shall be in the same format as specified for paper transmission except for electronic encoding for which some other format may be more appropriate. The User shall specify the method to be used in consultation with SLDC/Transmission Licensee and resolve issues such as protocols, transmission speeds etc., at the time of transmission.

14.6 CHANGES IN USER'S DATA:

14.6.1 Whenever the User becomes aware of the change in any items of the data registered under License, the User shall promptly notify the STU and the Transmission Licensee of the changes. The STU and the Transmission Licensee on receipt of the changes shall promptly correct the database accordingly. This shall also apply to any data compiled by the Transmission Licensee regarding his own System.

14.7 DATA NOT SUPPLIED:

14.7.1 All the Users are obliged to supply the data referred to in the individual Sections of the GRID CODE and listed in clause 14.4. In case any data is missing and not supplied by the User, the Transmission Licensee may act reasonably. If and when necessary, he may estimate such data depending upon the urgency of the situation. Similarly in case any data is missing and not supplied by the Transmission Licensee, the concerned User may, act reasonably. If and when necessary, he may estimate such data depending upon the urgency of the situation. Such estimates, in each case, shall be based upon the corresponding data for similar Plant or Apparatus, or upon such other information, the User or the Transmission Licensee, as the case may be, deems appropriate.

14.8 **SPECIAL CONSIDERATIONS:**

14.8.1 The STU and the Transmission Licensee or any User may at any time make reasonable request for extra data as necessary.

DISTRIBUTION CODE
SECTION-1
INTRODUCTION

1.1 GENERAL:

1.1.1 Consequent to the repeal of the Indian Electricity Act, 1910, the Indian Electricity Supply Act, 1948, and the Indian Electricity Rules, 1956 and replacement of all these by the Electricity Act, 2003, the "Distribution Code" issued by KERC earlier is replaced by this Code to conform to the provisions of the new Act. The Distribution Code consists of the following:

(a) "Distribution Planning Code" containing the technical and design criteria and procedures to be followed by the Licensee in the planning and development of the Distribution System in his Area of Supply; and

(b) "Distribution Operation Code" containing the conditions under which the Distribution Licensee shall operate his System. This code also specifies the requirements necessary to maintain the quality, security and safe operation of the system under normal and abnormal conditions.

1.1.2 The Karnataka Electricity Regulatory Commission in accordance with the KERC (Conditions of License for ESCOMS) Regulations, 2004 has to approve the Model Conditions of Supply. The Model Conditions of Supply will cover the distribution and supply of electricity and procedures thereof such as the powers, functions and obligations of the Licensees and the rights and obligations of the consumers and all incidental matters connected therewith.

1.1.3 This "DISTRIBUTION CODE", hereinafter referred to as the "Code" covers the following:

i. Distribution Planning Code,

ii. Distribution Operation Code.

1.1.4 The DISTRIBUTION CODE, also covers all the technical and operational aspects pertaining to planning and development of the Distribution Licensee's system in his Area of Supply and use of the same by specific Users connected or seeking connection to it. Further, the operation of the Distribution System by the Distribution Licensee, operation of their own plants by the Users (including Transmission Licensee) are also covered in the "DISTRIBUTION CODE".

1.1.5 The provisions of the DISTRIBUTION CODE are common to all the Distribution Licensees except in cases of specific deviations / departures or approvals made to an individual Licensee by KERC.

1.2 SCOPE:

1.2.1 The provisions of the DISTRIBUTION CODE shall be applicable to the Distribution Licensee and to all the specific Users of the Licensee's Distribution System excepting for any exemptions granted in writing by KERC.

1.2.2 Further, the Distribution Licensees and the consumers seeking connection with the Distribution Systems shall comply with the "Model Conditions of Supply" of the Distribution Licensees.

1.3 IMPLEMENTATION AND REVIEW OF THE DISTRIBUTION CODE:

1.3.1 The Distribution Licensees shall periodically review the DISTRIBUTION CODE and its implementation, as and when necessity arises. For this purpose, a Review Panel, hereinafter called "Panel", shall be established. The Panel shall consist of the following members:

(a) A Chairman, on rotation basis, from each Distribution licensee;

(b) One member from each of the Distribution Licensees;

(c) One member from the Transmission Licensee;

(d) One member nominated by the State Transmission Utility

(e) One member each from the Generating Stations directly connected to each of the Distribution Licensee's System to represent all the Generating Stations,

(f) One member nominated by KERC.

1.3.2 The Panel shall frame, with the approval of KERC, its own Rules and procedures for conducting its business, including appointment and tenure of the Chairman, Convener and Secretary, a standing Secretariat and appropriate funding arrangements for the Panel.

1.3.3 The Panel shall meet at least once in three months.

1.3.4 The Panel shall carry out the following functions:

(a) Periodical Review of the DISTRIBUTION CODE and associated standards and their implementation;

(b) Review of all the suggestions for amendments to the DISTRIBUTION CODE made by any of the Distribution Licensees or other members and also KERC;

(c) Issue of guidelines in relation to the DISTRIBUTION CODE and its implementation, interpretation of any provision thereunder at the request of any person connected to the Distribution Licensee's System;

(d) Consider changes necessary in the DISTRIBUTION CODE arising out of any unforeseen circumstances.

(e) Review the causes of electrical accidents, if any, and remedial measures to avoid recurrence of such accidents.

1.3.5 Subsequent to any such review made, the Secretary of the Panel shall submit the following to the KERC:

(a) A report on the outcome of any such review

(b) Any proposed revision or revisions the Panel may reasonably think fit for achieving the objectives of the DISTRIBUTION CODE;

(c) All the written representations or objections from any member of the Panel whose views were not accepted by the Panel.

1.4 UNFORESEEN CIRCUMSTANCES:

1.4.1 In the event any circumstance not envisaged in the provisions of the DISTRIBUTION CODE arises, the Distribution Licensee shall, to the extent reasonably practicable, consult promptly in good faith with all the affected Users in an effort to reach an agreement as to the further course of action. If such an agreement cannot be reached within the available time, the Distribution Licensee shall follow a prudent utility practice, keeping in view the nature of the unforeseen circumstance and the technical parameters of the affected User's System. Under such an event, the affected Users shall comply with the instructions given by the Distribution Licensee. The concerned Distribution Licensee shall however refer all such cases for consideration in the next meeting of the Panel.

1.5 NON-COMPLIANCE:

1.5.1 The Licence requires the Distribution Licensee to comply with the provisions of the DISTRIBUTION CODE. The Users are required to comply with the provisions of the DISTRIBUTION CODE pertaining to them. Any User or Distribution Licensee to whom the provisions of the DISTRIBUTION CODE apply, and for any reason unable to comply with the same, shall promptly refer the matter to KERC, justifying his actions. The KERC may grant exemption depending upon the merits of such matter. Non-Compliance with the provisions of the DISTRIBUTION CODE without justifiable reasons meriting exemption shall constitute breach of conditions of License.

SECTION 2
DEFINITIONS

2.0 In the DISTRIBUTION CODE the following words and expressions shall, unless the subject matter or context otherwise requires or is inconsistent therewith, bear the following meanings:

Act	The Electricity Act, 2003
Active Power	The product of voltage, current and cosine of the phase angle between the voltage and the current complexors and measured in units of "Watt" or in standard multiples thereof. 1000 Watts = 1 KW 1000 KW = 1 MW
Agreement	An Agreement entered into by the Licensee and the User.
ALDC	Area Load Despatch Centre established by the Distribution Licensee in accordance with the GRID CODE and Distribution Code.
Apparatus	All equipment, in which electrical conductors are used, supported or of which they form a part.
Apparent Power	The product of voltage and alternating current measured in units of volt-amperes and standard multiples thereof, i.e., 1000 VA = 1 kVA 1000 kVA = 1 MVA
Area of Supply	The area within which a Distribution Licensee is authorized by his License to supply Electricity.
Bare conductor	Conductor not covered with insulation.

Breakdown	An occurrence relating to equipment of the supply system or line, which prevents normal functioning.
Cable	A length of conductor provided with insulation. The same may or may not be provided with an overall mechanical covering.
Circuit	Arrangement of conductor(s) for the purpose of carrying electrical energy and forming a system or branched system.
Coincidence Factor	Ratio of combined peak of a group of connected loads to the sum of peaks of the individual connected loads.
Conductor	Any Wire, cable, Bar, Tube, Plate, etc., used for conducting energy and electrically connected to the system.
Connected Load	Aggregate of manufacturer's rating of all the connected Apparatus, including portable Apparatus, in the consumer's premises. It includes all Apparatus for which the Consumer has made declaration, for taking supply. This shall be expressed in KW or KVA. If the ratings are in KVA, the same may be converted to KW by multiplying the KVA with a Power Factor of 0.85. If the same or any other Apparatus is rated by the manufacturer in HP, the HP rating shall be converted into KW by multiplying it by 0.746.
Connection Point/ Interconnection	A point at which a User's electrical system is connected to the Licensee's Distribution System.
Contract Demand	Maximum KW or KVA agreed to be supplied by the Licensee and indicated in the agreement executed between the parties. Wherever the agreement stipulates supply in KVA, the quantum in terms of KW may be obtained by multiplying by the Power Factor of 0.85.
Control Person	The person designated by the Distribution Licensee and any User having common electrical interface with the Distribution Licensee's System, responsible for safety coordination.
Distribution System	'Distribution System' means the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the point of connection to the installation of the consumers.
Diversity Factor	Ratio of the sum of peaks of group of connected loads to the combined peak load of the group.
DSOCC	The Distribution System Operation and control center as established by the Distribution Licensee to carry out the functions specified in the GRID CODE and the DISTRIBUTION CODE.
GRID CODE	A document describing the philosophy and the responsibilities for planning, development and operation of the Karnataka State grid specified by the K.E.R.C. in accordance with subsection 1(h) of Section 86 of the Act.
High Tension (HT)	System or supply energized at 650 volts or above up to 33,000 volts.
Harmonic	Harmonic means the distortion of the main 50 cycle voltage **OR** current pure sinusoidal wave.
KERC	Karnataka Electricity Regulatory Commission.
KPTCL	Karnataka Power Transmission Corporation Limited.
Load Factor	Ratio of average load to peak load over a designated period.
Low Tension (LT)	System or supply energized at 415 Volts three phase or 240 Volts single phase.
Power Factor	The cosine of the electrical angle between voltage and current complexors in an AC circuit.
SLDC	State Load Dispatch Centre established under Sub section (1) of Section 31 of the Electricity Act, 2003.
STU	State Transmission Utility specified by the State Government under subsection (1) of section 39 of the Act.
Total Harmonic	Total Harmonic Distortion (%THD) is the "Harmonic content" collectively present

Distortion (%THD)	in a system and expressed as a percentage of the fundamental.
TransmissioN SYSTEM SYSTEM	The System consisting of extra high voltage lines and stations, having design voltage of 66 KV and above owned or operated by a Transmission Licensee for transmission of electrical power from the generating station / sub-station bus bars up to the interconnection point with the distribution system. This shall not include any part of the Distribution System.
User	Any person having electrical interface with, or using the Distribution System of the Distribution Licensee to whom this Code is applicable. Any other Distribution Licensee and generating units connected to the Distribution system are also included in this term along with Open Access Customers.

2.1 The words or expressions occurring in this Code but not defined above shall have the same meaning as in the "GRID CODE", or Electricity Act, 2003, or in the Rules and Regulations framed under the said Acts. In the absence thereof, the meaning commonly understood in the electricity industry shall be applicable.

SECTION 3
DISTRIBUTION PLANNING CODE

3.1 SCOPE:

3.1.1 The Distribution Planning Code specifies the technical and design criteria and procedures to be followed by the Distribution Licensee for a proper planning and development of the Distribution System. This Code is also applicable to the Users of the Distribution System for their planning and development in so far as they affect the Distribution System.

3.1.2 The requirement of the Users may necessitate extension or reinforcement of the Distribution System. In some cases the same may even require the Licensee to seek the extension or reinforcement to the capacity of the Transmission System at the connection point. This may arise on account of a number of reasons mentioned below, but not limited to the same:

(a) A development by any User in his system already connected to the Distribution System;

(b) Introduction of a new connection point between the User's System and the Licensee's System including Open Access Customers;

(c) To increase the capacity of the Distribution System for meeting the security standards, removal of constraints in operation etc., and accommodate a general increase in Demand.

3.1.3 The development of the Distribution System must be planned sufficiently in advance allowing for the required time to obtain the required statutory clearances and consents or way leaves, and the detailed engineering, design and construction work to be carried out and completed. The management techniques such as PERT and CPM shall be implemented allowing for sufficient slack time for critical activities, to co-ordinate all the activities in an efficient manner. These shall be taken care of at the time of planning itself.

3.2 OBJECTIVES:

3.2.1 The following are the objectives of the Distribution Planning Code:

(a) To enable the planning, design and construction of the Distribution System for a safe and economical operation with the specified degree of reliability conforming to the following standards:

i. Distribution System Planning and Security Standard,

ii. Distribution System Construction, Operation and Maintenance Standard,

iii. Safety Standard for the Distribution System,

iv. CEA safety regulations and CEA safety standards,

v. CEA grid connectivity regulations,

vi. Statutory Acts and Rules such as the Regulations made by CEA in accordance with section 53 of the Act. (Till such time the same is issued by CEA, the provisions of Indian Electricity Rules shall apply)

vii. Relevant Indian Standard Specifications,

viii. REC Construction Standards and manuals.

ix. IEEE 519, Recommended Practice for harmonics control in Power Systems.

(b) To facilitate the use of the Distribution System by any User connected to or seeking connection with it,

(c) To formulate the technical conditions to be followed by the respective Distribution Licensees and Users in meeting the standards for an efficient operation of the common electrical interface,

(d) To formulate the procedure for the exchange of the system planning data between the Distribution Licensee and the Users,

(e) To provide the required information to the Users for connection, planning and development of their own systems and make them compatible with the Distribution System,

(f) To enable the Distribution Licensee to co-operate with the STU / Transmission Licensee in furnishing the required data as detailed in the GRID CODE under the section "System Planning".

3.3 LOAD DATA:

3.3.1 The Distribution Licensee shall develop load curves for the area fed by the concerned substation of the STU / Transmission Licensee from the metering data available at the connection point. These data shall be compiled for the entire Area of Supply of the Distribution Licensee combining the load curves of each substation feeding its Distribution System.

3.3.2 The actual energy drawn by the Distribution System as recorded in the energy meters installed at connection points shall be reconciled with the actual energy sales. The distribution losses computed from these data shall be furnished to the STU and KERC every month.

3.3.3 All the Users with Demands of 5 MW and above seeking connection with the Distribution System shall furnish their load data to the Distribution Licensee as detailed in ANNEX 1. The Distribution Licensee shall exercise special care to monitor the actual development of loads in respect of consumers desiring to avail loads of 5 MW and above at a single point including prospective open access Customers. The Distribution Licensee on his part shall furnish relevant System data as detailed in ANNEX 2 on payment basis, if required by the User seeking connection to his Distribution System. The Distribution Licensee shall update the System data regularly and at least once a year.

3.4 FORECAST METHODOLOGY:

3.4.1 The Distribution Licensee shall formulate a long-term demand forecast considering the previous financial year as base and projecting the Demand for the succeeding 5 years. During this process he shall review the status of loads materializing as per the previous load forecast.

3.4.2 Energy sales in each Tariff Class shall be projected in the forecast period over the corresponding figures relating to the base year by adopting an appropriate statistical method.

3.4.3 The projections shall take into account the assumed normal growth for non-specific loads, specific and identified loads of 1 MW and above, and the effects of Demand Side Management, if any, and energy conservation.

3.4.4 The aggregate energy and peak load requirements at each connection point shall be estimated taking into account the distribution losses.

3.4.5 The Distribution Licensee shall forward the long term demand forecast for each connection point with the Transmission System for his area of supply on annual basis to the STU and KERC along with the following details on the basis of which the forecast is made:

(a) Data,

(b) Methodology,

(c) Assumptions

3.4.6 It shall be the responsibility of all the Distribution Licensees to fully co-operate with the STU in preparation of demand forecasts for the entire Karnataka State.

3.5 TECHNICAL AND DESIGN CRITERIA:

3.5.1 The Distribution Licensee shall plan and develop his Distribution System on the basis of the technical and design criteria as follows:

The load demand of all the existing Users connected to it and all Users seeking connection with it shall be met. All the Apparatus and Circuits shall have adequate capacity to cater to their needs of electricity in a safe, economical and reliable manner.

The Distribution Licensee shall assess and forecast the load demand of each category of consumers in his area of supply on annual basis or more frequently as required by the KERC.

The Distribution Licensee shall have a thorough knowledge of the usage of electricity by the users and the way they use electrical energy and other alternative sources of energy in his area. The Load forecasting shall take into account all these along with other conservation programs and the demand side management or off-peak usage programs which the Licensee may sponsor, resulting in reduction of energy and peak demand of the consumers over the years.

The Distribution Licensee shall implement an appropriate load research program for the systematic collection of data describing consumers' energy usage patterns and analysis of these data for energy and demand forecast. For this purpose, the consumers shall be divided into the following classes:

(i) Domestic sector,
(ii) Commercial sector,
(iii) Agricultural sector,
(iv) Industrial sector

The pattern of energy consumed by each sector and the load demand, the period of peak demand etc., shall be made on sample surveys taking representative samples from each sector for its different seasonal requirements. A suitable questionnaire shall be prepared for these sample surveys and the data obtained shall be analyzed using suitable statistical models. Based on this, load profiles shall be drawn implementing Demand Side Management (DSM) techniques to match the availability from time to time. For implementing DSM, a Load Research and DSM Cell shall be set up in each of the Distribution companies.

3.5.2 The load research program shall assess the following:

(a) Demand at the time of system peak, daily, monthly, seasonal or annual,
(b) Hourly demand for the day of the system peak, monthly, seasonal or annual,
(c) Category wise Diversity Factor or the Coincidence Factor and Load Factor,
(d) Total energy consumption for each category by day, month, season or year,
(e) Category wise non-coincident peak demand.

3.5.3 Based on the results of the above analysis the load forecast shall be made using appropriate modern forecasting tools wherever applicable.

3.5.4 The optimum circuit loading and the maximum number of circuits at any electrical interface between the Distribution and Transmission Systems shall conform to the **Distribution System Planning and Security Standard, Distribution System Construction, Operation and Maintenance Standard**, and **Safety Standard for Distribution System** issued separately. These standards form an integral part of this Code.

3.5.5 As far as practicable, separate circuits shall be provided for the following:

(a) Urban non-industrial power supply,
(b) Urban industrial power supply,
(c) Rural Supply - (i) IP sets
(ii) All other Loads

3.5.6 The loads shall be arranged as far as possible in discrete load blocks to facilitate load management during emergency operations.

3.5.7 Load Flow and other system studies shall be conducted to locate the position of 33 / 11 KV substations, capacitor installations, distribution transformers, and to contain voltage variation and energy losses within reasonable limits.

3.5.8 The following parameters of equipments and system designs shall be standardized to facilitate easy replacement and reduction of inventories of spares in stores:

(a) Capacities of Power Transformers,
(b) Capacities and designs of Distribution Transformers,
(c) 33 KV substation Layouts,
(d) Pole mounted substations,
(e) Sizes of Bus bars,

(f) Capacities and ratings of Circuit breakers and Instrument Transformers,
(g) Earthing,
(h) Lightning Arresters,
(i) Control Panels,
(j) Station Batteries,
(k) Fire Extinguishers.

3.5.9 The planning of the Distribution System shall always keep in view the cost effectiveness and reduction in energy losses without sacrificing the requirements of Security Standards and Safety Standards for the Distribution System mentioned in clause 3.5.4.

3.5.10 The Distribution Licensee shall plan the Distribution System expansion and reinforcement keeping the following in view along with all other measures to accommodate the advancement in technology prevailing at the time:
(a) Economic Ratio of HT and LT line lengths,
(b) Use of Aerial Bunched Conductors,
(c) Underground Cables,
(d) Increasing the number of Distribution Transformers and their location at the electrical load centers.

3.6 PLANNING PROCEDURE:

3.6.1 The Distribution Licensee shall forecast the Demand for power within his Area of Supply annually or more frequently as and when directed by KERC, for each succeeding 5 years.

3.6.2 The Distribution Licensee shall create a database of loads for each consumer category and for each Distribution Substation connected to the Distribution System and update it on annual basis. Such data shall be compiled and made available for a period of at least fifteen years.

3.6.3 The Distribution Licensee shall work out the details of the Load Research Program mentioned in clause 3.5.1 (d) and file his proposal with KERC for its consideration.

ANNEX 1

LOAD DATA FOR DEMANDS OF 5 MW AND ABOVE

(Clause 3.3.3)

1. Type of Load:
   (E.g. Furnace loads, rolling mills, traction loads, pumping loads, industrial loads etc.)
2. Maximum Demand (KVA)
3. Year(s) by which full / part load supply is required:
   (Phasing of loads shall be furnished)
4. Location of load with a location map drawn to scale:
5. Rated voltage, frequency and number of phases at which supply is required:
6. Description of equipment:

(a) Motors: (State the purpose and number of installations, voltage and KW rating, method of starting, starting current and duration, type of motors, types of drives and control equipments etc.)
(b) Heating: (Type and KW rating)
(c) Furnace: (Type, Furnace Transformer capacity and voltage ratio)
(d) Electrolysis: (Purpose and KVA capacity)
(e) Lighting KW Demand.
(f) Any other loads with particulars:

7. Sensitivity of Demand to fluctuations in voltage and frequency of supply at the time of peak load: (Give details).
8. Phase unbalance imposed on the System:
   Maximum: Average:
9. Maximum harmonic content imposed on the System:
   (Furnish details of devices proposed for the suppression of harmonics).
10. Details of the loads likely to cause demand fluctuations greater than 10 MW at the point of connection including voltage dips (percentage) lasting for 5 seconds or more.

ANNEX 2

SYSTEM DATA

(Clause 3.3.3)

1. Topological map of Karnataka marking boundaries of Area of Supply of the Licensee
2. Distribution map of the Distribution Licensee drawn to scale of not less than 1 cm to 2.5 KM showing the existing 11 KV and 33 KV lines and substations within the Area of Supply of the Licensee. Lines and substations under construction or planned for the next five years shall be shown in dotted lines.
3. Single line diagram of the Distribution System showing line length, conductor sizes, substation capacity, capacitor sizes with locations, auto-reclosures etc.
4. Details of Metering and Relaying at 33 / 11 KV substations.
5. Details of Grid substations at the point of interconnections as follows:
   - i. MVA Capacity and voltage,
   - ii. Number of transformers, capacity of each transformer, voltage ratios, Ranges of taps,
   - iii. Fault level at substation busbars,
   - iv. Bus impedance,
   - v. Substation layout diagram.
6. Drawal at interconnection points: Maximum and Minimum MW drawal from each interconnection with the Transmission System or with other Distribution Licensees during last six months.
   - Map showing details of interface metering
   - Data to be posted on the website in the available capacity of 33 KV and 11 KV lines for providing Open Access based on
     - a) Thermal Limits
     - b) Voltage Regulation

SECTION 4
DISTRIBUTION OPERATION CODE

4.1 **SCOPE:**

4.1.1 This Section specifies the procedures and practices to be followed for a safe and efficient operation of the Distribution System by the Distribution Licensee and by the Users of the Distribution System of their electrical plant and lines which are connected to the Distribution Licensee's Distribution System. This shall also apply to any electrical interface between two Distribution Licensees for a safe and efficient operation of the interface.

4.1.2 The following aspects of operation are covered in this Section:

- i. Demand Estimation,
- ii. Outage Planning,
- iii. Contingency Planning,
- iv. Demand Management and Load Shedding,
- v. Interface with Generating Plant including CGPs,
- vi. Metering and Protection,
- vii. Communication,
- viii. Monitoring and control of Voltage, Frequency and Power Factor,
- ix. Safety Co-ordination,
- x. Major Incident and Accident reporting,
- xi. Maintenance and Testing,
- xii. Tools and Spares,
- xiii. Training.
- xiv. Interface with adjoining Distribution Licensees

4.2 AREA LOAD DESPATCH CENTERS (ALDC)

4.2.1 As proposed under the Unified Load Despatch Scheme, an Area Load Despatch Centre shall be established by each Distribution Licensee in his Area of Supply to help in focused monitoring and control in the area of

operation. This is essential since the SLDC shall need to coordinate with the ALDC instead of the ESCOMs directly in order to streamline the procedures to achieve enhancement of ease of operation and efficiency.

4.2.2 Functions of ALDC

1. To carry out the directions issued by the State Load Despatch Centre in the matter of system operation and demand monitoring and control in his area of supply.
2. To identify such discreet blocks of load in his area of supply to facilitate shedding of blocks of load as may be necessary for achieving control of frequency in times of under frequency.
3. Monitoring and accounting the drawal of energy by the Distribution Licensee in his area of supply.
4. The Area Load Despatch Centre shall have a digital frequency meter installed in the centre for continuous observation of the frequency changes to enable him to resort to voluntary load shedding or drawal of power from CPPs or other generating units directly connected to the system. Similarly, during the period of increase in frequency, the drawal of power from CPPs or other generating units directly connected to his system can be reduced to facilitate control of frequency.

In order to carry out the above functions, the Area Load Despatch Centre shall have the required communication facilities with all the interface points and the State Load Despatch Centre. The Area Load Despatch Centre shall have the map of his area distribution system containing all the 33KV and 11KV distribution lines and the location and capacity of transformer cetres on which the peak load details are clearly marked. Similarly, the capacity and size of conductors of each distribution line and the length of the line shall also be clearly indicated on the drawing. This drawing shall be periodically updated with all the necessary changes made from time to time.

4.3.1 **Distribution System Operation and Control Centre (DSOCC)**

Each Distribution Licensee, in order to achieve monitoring and control of load in real time in his Area of Supply, shall establish Distribution System Operation and Control Centres (DSOCC) at strategic locations. The Licensee shall identify important substations strategically located near the geographic centre and load centers to act as DSOCCs.

4.3.2 Requirements and Functions of DSOCC:

- Shall have adequate communication facilities
- Shall be manned round the clock with additional staff during emergency periods.
- Shall assist the ALDCs / SLDC in real time monitoring and control of load in the Distribution System.
- Shall take appropriate action in response to the Grid warnings from SLDC / STU and issue necessary instructions to the operating staff duly coordinating with the ALDC / Distribution Licensee.
- Shall be responsible to coordinate with SLDC for black out management, emergency operating instructions, restoration of supply etc.

4.4 DEMAND ESTIMATION:

4.4.1 The ALDC shall estimate the hourly and daily Demands at each point of interconnection on the basis of relevant Load Curves drawn on day-ahead basis subject to modifications depending upon the communications received from any specific User or caused by any contingency.

4.4.2 For this purpose, the concerned major Users identified by the Distribution Licensee shall furnish the required data pertaining to their Demands of their installations to ALDC.

4.4.3 The ALDC shall provide the SLDC, his estimates of Demand at each Connection Point for the period from 1st July to 30th June by 31st March of each year on a year-ahead basis. The Demand estimation for each month shall be worked out and furnished on month-ahead basis on the last working day of the month. The same for the next day shall be furnished on day-ahead basis for each 15 minutes time block.

4.5 OUTAGE PLANNING:

4.5.1 The Distribution Licensee shall furnish his proposed outage programs to the ALDC for onward transmission to the SLDC and the Transmission Licensee on a year-ahead basis (July to June) by December 31st of each year.

4.5.2 The outage program shall contain identification of Lines and Equipment of the Distribution System proposed to be taken out of service, date of start of outage, duration of outage, quantum of load restricted at any interconnection point during outage.

4.5.3 The outage plan proposed by the Licensee shall come into effect only after the Transmission Licensee releases the finally agreed Transmission outage plan by first March of each year.

4.5.4 However at the time the Line or Equipment is taken out of service, the Distribution Licensee shall intimate and obtain the consent of the designated officer of the Transmission Licensee and SLDC for the same, even though the same is already included in the approved plan.

4.5.5 In case of Lines and Equipments of 66 KV and above the specific release of SLDC shall be obtained in addition to the above.

4.5.6 The above procedure shall not apply under the following circumstances:

i. In cases where the estimated drawal at interconnection points is not affected;

ii. Emergency situations to save plant and machinery;

iii. In such of the unforeseen emergency situations requiring isolation of Lines or Equipment to save human life,

iv. Disconnection to be effected on any User installation due to violation of Agreement. In this case the SLDC shall be informed wherever the load to the extent of 5 MW or more is affected.

4.6 CONTINGENCY PLANNING:

4.6.1 A contingency situation may arise in the event of a total or partial blackout in the Transmission System. A contingency may also arise on a part of the Distribution System due to local breakdowns in the Distribution System itself. It may also arise due to a breakdown in the Apparatus of the Transmission Licensee at the point of interconnection.

4.6.2 Transmission System Failure:

(i) In case of a total blackout at any point of interconnection, the Distribution Licensee shall follow the black start procedures framed by the Transmission Licensee as required in the GRID CODE.

(ii) The Distribution Licensee shall sectionalize the Distribution System into discrete blocks of demand. He shall advise the SLDC of the amount of MW load likely to be picked up on switching each demand block.

(iii) The Distribution Licensee shall prepare a schedule of essential and non-essential loads in order of priority at each interconnection to be picked up during the restoration process. The approval of KERC shall be obtained for this Schedule before forwarding the same to the SLDC.

(iv) The ALDC shall ensure and maintain the load generation balance under the direction of the SLDC.

(v) The ALDC shall maintain direct communication links with the SLDC till normalcy is restored.

(vi) The Distribution Licensee shall furnish the names and designations of the person(s) with their telephone numbers and stations, authorized to deal with contingency operations, to the SLDC.

4.6.3 Distribution System Failure:

(i) Interruptions to power supply in any part of the Distribution System lasting for more than two hours due to breakdown in any part of the Distribution System may be termed as a Distribution System Failure.

(ii) The Distribution Licensee shall evolve a restoration process for such a Distribution System Failure and this shall be furnished to KERC.

4.6.4 Failure of the Apparatus of the Transmission Licensee:

(i) The Distribution Licensee shall immediately contact the authorized person at the substation of the Transmission Licensee, and assess the probable period of restoration and the probable restriction of load drawal from the affected substation.

(ii) The Distribution Licensee shall effect the Demand Side Management plan accordingly.

4.7 DEMAND MANAGEMENT AND LOAD SHEDDING:

4.7.1 ALDC shall resort to temporary Load Shedding for maintaining the Load Generation balance as instructed by the SLDC. This may also be necessary due to loss of any circuit or equipment or any other operational contingency.

4.7.2 The ALDC shall estimate Loads that may be shed in discrete blocks at each Interconnection Point in consultation with the Users supplied through independent circuits as required and submit the same to the SLDC. Such Users shall cooperate with the Licensee in this regard. The ALDC shall work out the sequence of Load Shedding operations and the detailed procedure shall be furnished to the SLDC and to the persons in-charge of substations concerned where such Load Shedding has to be carried out. In case of automatic load shedding through under frequency relays, the circuits and the amount of Load to be interrupted with corresponding relay settings shall be intimated to the SLDC and persons in charge of the substations of the Distribution Licensee as necessary.

4.7.3 If the duration of Load Shedding to any part of the Distribution System exceeds 60 minutes, the public should be intimated promptly through the media. The Consumers with Contract Demand of 1 MW and above and the essential services such as Hospital, Public Water Works etc. shall be intimated over the telephone.

4.8 INTERFACE WITH SMALL GENERATING UNITS INCLUDING CGPs:

4.8.1 If the Distribution Licensee has an interface with any generating unit including CGP and an Agreement for this purpose exists, the Distribution Licensee and the concerned owner of the generating unit shall abide by the following provisions in addition to the provisions contained in this Code as applicable to all the Users:

(i) Generating Units up to 3 MW:

(a) The owner shall provide suitable protection at the interface to protect his system from any damage due to normal and abnormal conditions in the Distribution System.

(b) If the Generator is an Induction Generator, the owner shall install separate metering for the Reactive Load drawal, in addition to his operational metering.

(ii) Generating Units of 3 to 5 MW:

In addition to the above provisions applicable to the Generating Units up to 5 MW, the Generating Company shall comply with the provisions of the GRID CODE also.

4.9 METERING AND PROTECTION:

4.9.1 **Operational metering: -** The minimum requirement of Operational Metering at the Distribution System substations shall be as follows:

(i) 33 KV / 11 KV substations:

- 33 KV Bus Voltage
- 11 KV Bus Voltage
- 33 KV incoming/outgoing current in each phase and each circuit
- Power Transformer Primary and Secondary Currents in each phase of every Transformer
- 11 KV outgoing feeder currents in each phase for each feeder
- Power Factor in each 11 KV feeder

(ii) User's system with Demand of 1 MW and above:

- Voltage
- Current
- Load Drawal
- Power Factor
- Load survey meters having memory duration of at least 45 days for all the incoming and outgoing feeders (both 33 and 11 KV)

4.9.2 Tariff and Commercial Metering:

(a) Tariff metering shall be provided at each point of interconnection between the Distribution and Transmission Systems in accordance with the GRID CODE and the Connection Agreement.

(b) Tariff metering shall be provided at the connection points between the User's System and the Distribution System and shall be governed by the provision in the Connection Agreement.

(c) All the meters, metering cubicles and testing procedures shall conform to the relevant Indian Standard Specifications.

4.9.3 **Measurement of energy import / export:**

(a) The Distribution Licensees shall install the following meters for all of their sub-transmission lines connecting the generating stations, and substations for the measurement of energy import / export from each line, energy generated in generating units and energy consumed in power stations and substations by the auxiliaries:
- Active energy import.
- Active energy export.
- Reactive energy import.
- Reactive energy export.

(b) Each metering point associated with the determination of energy exported or imported, between the Generating Companies, Transmission Licensees and Distribution Licensees shall be provided with both main and check meters. The minimum standard of accuracy of these meters shall be of accuracy class 0.2. These meters shall conform to the relevant IEC or IS specifications.

(c) All the instrument transformers used in conjunction with commercial (tariff) metering shall also be of accuracy class 0.2 and conform to the relevant IEC or IS specifications. The rating shall be suitable for catering to the burdens of lead wires and metering.

(d) Data collection shall be used to integrate impulses from meters over each integration period as per agreement, store values, and to transmit the same to the data collection system of the Distribution Licensee. Data shall be collected from both the main and check metering schemes.

(e) Voltage failure relays shall be provided to initiate alarm on loss of one or more phases of the voltage supply to the meter.

(f) Main and check meters shall be provided at all interconnection points. All the meters shall be tested and calibrated according to the guidelines provided in the relevant IEC/IS specifications at least once a year and also whenever the difference in readings between the main and check meters exceed 0.5%.

(g) Records of these calibrations and tests shall be maintained for reference.

(h) The Generating Companies, Transmission Licensees and Distribution Licensees shall formulate and agree upon a procedure covering summation, collection and processing of tariff meter readings at various interconnection sites of their area. Whenever necessary, these procedures can be revised.

(i) The ownership, responsibility of maintenance and testing of these meters shall be as mutually agreed to between the Users and the concerned Licensees.

4.9.4 Protection System:

(a) No item of electrical equipment shall be allowed to remain connected to the system unless it is covered by the appropriate protection aimed at reliability, selectivity, speed and sensitivity. The Distribution Licensees shall cooperate with the Transmission Licensee to ensure correct and appropriate settings of protection to achieve effective, discriminatory isolation of faulty line / equipment within the time target clearance specified by the Transmission Licensee.

(b) Protection settings shall not be altered, or protection bypassed and / or disconnected without consultation and agreement of all the affected Users. In case the protection has been bypassed and/or disconnected by agreement due to any cause, the same should be rectified and protection restored to normal condition as quickly as possible. If agreement has not been reached, the electrical equipments shall be isolated forthwith.

(c) The settings of protective relays for 33 KV and 11 KV lines shall be such that a fault in any section does not affect the section between the generating unit and the faulty section under all conditions. The Transmission Licensee shall notify the initial settings and any subsequent changes to the Users from time to time. Routine checks on the performance of the protective relays shall be conducted and any malfunction shall be noted and corrected as soon as possible. Short circuit studies required for deciding the relay settings shall be conducted by the STU with the data collected from the Transmission Licensee and the Users. Representatives of STU, the Generating Companies,

Transmission Licensees and Distribution Licensees shall meet periodically to discuss such malfunctions, changes in the system configuration, if any, and possible revised settings of relays.

(d) The Transmission Licensee shall be responsible for arranging periodical meetings between the Generating Companies and the Distribution Licensees to discuss coordination of protection. The Transmission Licensee shall investigate any malfunction of protection or other unsatisfactory protection issues. The concerned Licensees shall take prompt action to correct any protection malfunction or other unsatisfactory protection issue as discussed and agreed to in these periodical meetings.

(e) All generating units and all associated electrical equipment of the generating company connected to the Distribution System shall be protected by adequate protection, as per C.B.I.P. manual vide publication 274, so that the system does not suffer due to any disturbances originating at the generating unit.

(f) **33 KV lines: -**These lines shall have two over current and one earth fault non-directional IDMT protection. It shall also have instantaneous over current element.

(g) **Distribution System: -**For Power Transformers of HV class in the Distribution System, differential protection shall be provided for 5 MVA and above along with backup time lag over current and earth fault protection with directional feature for parallel operation. Transformers of 1.6 MVA and above but less than 5 MVA shall be protected by time lag over current, earth fault and instantaneous restricted earth fault relays. In addition, all power transformers shall be provided with gas operated relays, winding and oil temperature alarm and protection.

(h) **Distribution lines: -** All the 33 KV and 11 KV lines at connection points shall be provided with a minimum of over current and earth fault relays as follows:

(i) **Plain radial feeders:** Non-directional time lag over current and earth fault relays with suitable settings to obtain discrimination between adjacent relay settings.

(ii) **Parallel / Ring feeders:** Directional time lag over current and earth fault relay.

(iii) **Long feeders / Transformer feeders:** These feeders shall incorporate a high set instantaneous element.

4.10 COMMUNICATION:

4.10.1 Reliable communication links shall be established for exchange of data, information and operating instructions between ALDC, the Licensee, and Users with a Demand of 5 MW and above and the SLDC.

4.11 VOLTAGE, FREQUENCY AND POWER FACTOR MONITORING AND CONTROL:

4.11.1 The Distribution Licensee shall monitor the Voltage, Frequency and Power Factors in the Distribution System at different points at peak and off-peak hours and take reasonable measures for improvement of the same in co-ordination with the Users with Demand of 1 MW and above, and the Transmission Licensee.

4.11.2 The Distribution Licensee shall take Power Factor improvement measures at strategic points in the Distribution System by carrying out System Studies and installing the required Reactive Compensation Equipments.

4.11.3 The Voltage in the Distribution System may vary depending upon the available generation, system demand, and the configuration of Transmission and Distribution Systems at any time. Under normal operating conditions the Licensee shall exercise proper voltage management in the Distribution System beyond the point of interconnection with the Transmission System to maintain Voltage at all levels according to the quality of supply mentioned in the "Distribution System Planning and Security Standard" issued separately. The capacitors, wherever available in the 33 kV substations shall be operated to maintain reactive compensation to be within acceptable limits of power factor of at least 0.85 keeping the bus voltage in view.

4.11.4 Users having Loads with high harmonic content, low Power Factor and fluctuations shall adopt suitable measures to limit these parameters to the acceptable limits.

4.11.5 The ALDC / DSOCC shall abide by the instructions issued by the SLDC from time to time on Load management for maintaining the frequency of supply within the specified limits.

4.12 SAFETY CO-ORDINATION:

4.12.1 The Distribution Licensee and the Users and any other Distribution Licensee having common electrical interface with the Licensee shall designate suitable persons to be responsible for safety co-ordination. These persons shall be referred to as Control Persons. Their designations and telephone numbers shall be exchanged between all the concerned persons. Any change in the list shall be notified promptly to all the concerned.

4.12.2 The Distribution Licensee and the Users shall prepare safety manuals incorporating all the safety precautions to be taken for each component of the Distribution System based on the "Safety Standard for Distribution System" issued separately. All the safety rules and precautions shall be observed when work is to be carried out on any Line or Apparatus, switchgear or circuits in any part of the Distribution System or in any part of the User System. The safety manuals thus prepared shall be issued to all the control persons and Users for compliance.

4.12.3 There shall be co-ordination between persons of the Distribution Licensee and the Users, between persons of two Distribution Licensees having electrical interfaces, for carrying out the work on any Apparatus or Lines etc., belonging to either party at the point of interconnection.

4.12.4 The provisions of the GRID CODE shall be followed at interconnection points in co-ordination with the Transmission Licensee.

4.12.5 The disconnecting device(s) at each electrical interface, which shall be capable of effectively disconnecting the system of the Distribution Licensee and the other Users, and the grounding devices of the respective systems at the control boundary shall be identified and marked by the Licensee and the respective Users. These shall be maintained in good condition at all times. To prevent inadvertent switching operations by unauthorized persons, such disconnecting devices shall be provided with interlocks.

4.12.6 Wherever any Consumer has installed an emergency power supply system, either an electronic system with storage batteries or with generators, the arrangement shall be such that the same cannot be operated without clearly isolating the system from the supply mains. The possibility of a feed back from these devices to the Distribution System from any of the conductors, including the neutral conductor shall be clearly ruled out.

4.12.7 The appropriate control person at the electrical interface shall issue written permission to his counterpart for carrying out the work on any Apparatus, switchgear or lines beyond the electrical interface. Such permissions shall be termed as "Line Clear Permits" (LCP). The format for LCP shall be standardized by the Licensee and shall be used by all concerned.

4.12.8 The Distribution Licensee in consultation with the concerned User shall frame checklist of operations to be carried out and the procedures for safety coordination for each electrical interface, before issue and return of LCPs. Such procedures and checklists shall be issued to all the concerned by the Licensee for implementation.

4.13 MAJOR INCIDENT OR ACCIDENT REPORTING:

4.13.1 The Distribution Licensee shall send a preliminary report to KERC of all the significant incidents in the Licensee's Area of Supply which results in interruption to service, substantial damage to equipment or loss of life or significant injury to human beings within one week of its occurrence followed by a detailed report within one month.

4.13.2 The Distribution Licensee and the Users shall establish a format and procedure for exchange of information.

4.13.3 The Users shall furnish information to the Distribution Licensee regarding any major incident occurring in their Systems promptly.

4.14 REPORTING PROCEDURE:

4.14.1 All reportable incidents occurring in the lines and equipments at Substations of 11 kV and above shall be promptly reported orally by the Licensee whose equipment has experienced the incident, to all other significantly affected Users identified by the Distribution Licensee and the Transmission Licensee. The reporting Distribution Licensee shall submit a written report to the Transmission Licensee within one hour of such oral report. If the reporting incident is of major nature, the written report shall be submitted within two hours duly followed by a comprehensive

report within 48 hours of the submission of the initial written report. In other cases, the reporting Distribution Licensee shall submit a report within five working days to the Transmission Licensee.

4.14.2 The Transmission Licensee shall call for a report from any Distribution Licensee on any reportable incident affecting other Users and in case such User whose equipment might have been a source of the reportable incident does not report the same. However this shall not relieve any User from the obligation to report Events in accordance with the Act. The format for such a report shall be as per the approval of the Distribution Code Review Panel and shall typically contain the following:

i. Location of the incident,
ii. Date and time of the incident,
iii. Plant or Equipment involved,
iv. Supplies interrupted and the duration wherever applicable,
v. Amount of Generation lost, wherever applicable,
vi. System Parameters before and after the incident, (Voltage, Frequency, Load, Generation, etc.)
vii. Network configuration before the incident,
viii. Relay indications and performance of protection,
ix. Brief description of the incident,
x. Estimated time of return to service,
xi. Any other relevant information,
xii. Recommendations for future improvement,
xiii. Name and designation of the reporting person

4.14.3 The report shall contain sufficient details to describe the event to enable the recipient to assess the implications and risks arising out of the same. The recipient may ask for clarifications wherever necessary and it is obligatory that the reporting User shall put his best efforts and provide all the necessary and reasonable information.

4.14.4 In case of a request by either party, the oral report shall be written down by the sender and dictated by way of a telephone message or sent by Fax / e-mail to the recipient. In case of an emergency the report can be given only orally and followed by written confirmation.

4.14.5 Reporting of accidents shall be in accordance with the Act. If an accident occurs in the Distribution System resulting in or likely to have resulted in loss or injury to human or animal life, the Distribution Licensee shall send a telegraphic report to the Electrical Inspector within 24 hours of the knowledge of such occurrence. This shall be followed by a written report within 48 hours of the knowledge of occurrence of fatal and all other accidents.

4.15 MAINTENANCE AND TESTING:

4.15.1 The Distribution Licensee shall prepare maintenance schedules for lines and equipment to meet the level of maintenance as required in the "Distribution Construction Operation and Maintenance Standard" and "Safety Standard for Distribution System" issued separately along with the Performance Standard of the Licensee.

4.15.2 Regular testing of all the equipments, such as Transformers, Switchgear, Protective Relays etc., shall be carried out as recommended by the manufacturers and the relevant code of practices issued by the Bureau of Indian Standards and CBIP. These shall be carried out at the prescribed intervals and the test results shall be recorded in the maintenance registers. Wherever the test results indicate a decline in the insulation resistance and / or deterioration of the Equipment, preventive maintenance shall be carried out to ensure serviceability, safety and efficiency.

4.15.3 The Distribution Licensee shall maintain well trained hot-line personnel, and all the required tools in good condition, and conduct the maintenance work by using hot-line technique, wherever possible, to reduce the period of interruption.

4.15.4 The Users shall maintain their Apparatus and Power Lines at all times conforming to CEA Safety Regulations and CEA Safety Rules to ensure suitability for being connected to the Distribution System in a safe and reliable manner.

4.16 TOOLS AND SPARES:

4.16.1 The Distribution Licensee shall ensure availability of proper tools and tackles at all work places for carrying out the maintenance work. The tools and tackles shall be checked from time to time and their serviceability shall be ensured.

4.16.2 The Distribution Licensee shall maintain an inventory of spares required for maintenance and replacement purposes at suitable locations according to a clear policy to be laid down by the Licensee.

4.17 TRAINING:

4.17.1 The Distribution Licensee shall make appropriate arrangements for imparting training in both cold-line and hot-line work to his workmen and supervisory staff, incorporating up-to-date techniques of Distribution System design, construction and maintenance. He shall frame a suitable syllabus for this purpose.

4.18 ENERGY AUDIT:

4.18.1 The Distribution Licensee shall create responsibility centers for energy audit. Divisions, cities and towns with population of 20,000 and above, shall be made as responsibility centers and accountable for the energy sales and calculation of distribution losses. Load survey meters with a memory retaining capacity of at least 45 days shall be installed for all the incoming / outgoing feeders in the area identified for each such responsibility centre.

4.18.2 The Distribution Licensee shall carry out energy audit of his total system compiling the data and analysis carried out in each responsibility centre. The energy received from each substation shall be measured at the 11 KV terminal switchgear of all the outgoing feeders installed with appropriate energy meters such that the quantity of energy supplied to each division is accurately available. It shall be compared with the corresponding figures of monthly energy sales and the distribution loss for each division shall be worked out.

POWER GENERATION PLANNING AND SECURITY STANDARD

1.0 Scope

1.1 This Standard frames the guide lines for the long, medium and short term planning strategy for a least cost planning to serve the demand of electricity by consumers in the state at the specified level of voltage, frequency and reliability. This standard comprising the following sections formulates the procedure for planning future additions to generating capacity in the State:

(a) Load forecast.
(b) Planning criteria.
(c) Estimation of peaking capacity.
(d) Estimation of energy availability.
(e) Generation plant norms for planning purposes.
(f) Economic parameters.
(g) Plant economic life.
(h) Cost of Unserved energy.
(i) Evaluation of planning studies.
(j) Power supply security standards.
(k) Capacity reserve.

1.2The definitions of several terminologies used in these standards as well as in other standards are covered in the "GRID CODE".

2.0 LOAD FORECAST:

2.1 Power supply planning starts with a forecast of anticipated future load demand and energy requirements prepared pursuant to condition 221(i) of Karnataka Electricity Regulatory Commission (Licensing) Regulation, 2000.

The load demand forecasts shall be used to determine the capacity of generation, transmission and distribution systems and energy forecasts shall be used to determine the type of generation facilities required.

2.2 The forecasting of load demand and energy shall be done as follows:

(a) Long term forecasting connected with load growth, supply and demand side management resources for periods ranging from 5 to 10 years or ahead.
(b) Medium term forecasting covering a period of 1 to 5 years.
(c) Short term forecasting connected with seasonal / weather variations in a year, weekly or daily load forecast, etc.

2.3 The forecasting of peak load demand and energy requirements shall be done by the various Distribution Licensees in their respective areas of supply for each category of loads for each of the succeeding ten years of the planning period. The Distribution Licensees shall submit such forecasts annually by 10th day of April each year (as detailed in the "GRID CODE") to the STU along with data, methodology and assumptions on which the forecasts are based.

2.4 The STU shall integrate the load forecasts submitted by each of the Distribution Licensees and determine the long-term load forecast for ten years for the State. The STU may also review the methodology and assumptions used by the Distribution Licensees in making the load forecast.

The overall load forecast shall be used to determine the capacity of generation required to meet the shortfall in demand. For transmission system planning, open access transaction requirements shall also be kept in view. Load duration curves shall be used to determine the type of generation plants required (i.e., peaking, intermediate or base load units). Peak power requirements decide the Utility's investment in generation and the resultant transmission capacity additions.

2.5 Long term (10 years) forecasts are used for:

i. Reinforcement planning of generation, transmission and distribution systems,
ii. Establishing future fuel requirement,
iii. Examining the availability of natural fuel and water resources,
iv. Development of trained human power.

2.6 Mid term forecasts are aimed at determining yearly or monthly peak, minimum load and energy requirements for one to five years for the purpose of:

i. Maintenance scheduling of generation and transmission equipment,
ii. Scheduling of captive power plants,
iii. Scheduling of multi-purpose hydroelectric power plants for irrigation, flood control, cooling water requirements etc., apart from generation,
iv. Power exchange contracts with neighbouring utilities and interchange schedules,
v. Annual planning and budgeting for fuel requirements and other operational requirements.

2.7 Short-term forecasts on daily, weekly and monthly basis are required for the following purposes

i. Unit commitment and economic despatch calculations,
ii. Maintenance scheduling updates,
iii. Assessing load flows,
iv. Spinning reserve calculations,
v. Short-term interchange schedules with neighbouring systems,
vi. System security analysis
vii. Load management scheduling,
viii. Optimization of fuel storage.

2.8 The planning process shall take into account the existing generation capacity, allocation from central sector generation and other generation to evolve the net additional requirement of power over the years of the planning period. The planning process shall consider an extended study period of 10 years beyond the base period of 10 years to smoothen out the “End effects” due to different types and capacities of generating plants at the end of base period.

3.0 PLANNING Criteria

3.1 **Least Cost Planning: -** Least Cost Planning shall be done with a planning strategy to provide reliable supply of power at the lowest possible overall cost considering both supply side and demand side options.

The various options that are applicable at the time of planning as found economical and feasible, shall be considered.

Some of the typical options are listed below:

Supply Side Options
1.Conventional Thermal plants such as coal, gas & liquid fuel.
2. Nuclear.
3. Large hydro.
4. Renewable energy sources such as Small Hydro, Wind power, Solar, Bio-mass, cogen, etc.
5. Captive power generation plants feeding surplus energy to the Grid.
6. Renovation and modernization of existing power plants.
7. Improving power station efficiency.
8. Out sourcing of power from other agencies and strengthening of inter-regional power grid.

Demand Side Options
1. Load management.
2. Time of the day metering.
3. Achieving end use energy efficiency by use of more efficient consumer appliances/motors.
4. Checking pilferage.
5. Improving the load power factor.
6. Reduction of Transmission and Distribution losses.

3.2 The process of planning shall be such that the same shall meet the needs of consumers' energy requirement at the lowest possible cost, should be environmentally benign, and acceptable to the public. For an investment to be at the least possible cost, the lifetime costs shall be considered. These shall include capital cost, interest on capital, fuel costs, and operational and maintenance costs.

3.3 Project evaluation:

For the purpose of evaluation, all options, whether supply or demand, should be assessed in a comparable and consistent manner. During such evaluation, environmental costs shall also be considered. The net present value of the revenue requirements for a chosen resource option should be calculated for the complete life cycle of the option.

3.4 Determination of the type of Generation Plant Required

The anticipated load curve is drawn and the area below the curve is filled up by available generation by suitable scheduling. The generation facilities are classified as hydro, thermal, nuclear, and gas turbines/diesel electric and others. The hydro stations are further categorized as follows:

1. Run- of- the- river: storage fills in about two hours.
2. Pondage: Storage fills in 2 – 400 hours.
3. Storage: Storage fills in over 400 hours.

Run of the river, nuclear and low cost thermal plants are preferably used to meet base load requirements , and thus fill the lower regions of the area under the load curve. The storage hydro stations are generally used for peaking purposes in the upper region of the curve. The intermediate portion of the load curve generally constitute thermal and pondage type hydro stations. If peaking requirements are still not met, gas turbines and/or diesel electric power stations may be planned.

4.0 ESTIMATION of PEAKING CAPACITY

4.1 PEAKING AVAILABILITY (EXISTING STATIONS)

The peaking availability of the existing hydro-electric power stations, thermal power stations and diesel electric power stations furnished by the power companies in the state and the allocated share of the central sector power stations shall form the basis of evaluating the existing peaking availability.

4.2 Peaking capability of new generating stations:

The peaking availability of generating units shall be estimated on the basis of the norms indicated in the following clauses:

4.2.1 Norms for peaking capability of thermal stations and gas based power stations:

(a) The peaking capability of thermal generating units can be computed as below:

Unit Capacity (MW)	OUTAGE RATES		
	Planned (PMR)	Forced (FOR)	Partial (POR)
200 MW & Above	0.10	0.14	0.09

Note: CAF=1-(PMR+FOR+POR)

PCF= CAF-CAF x AC

Where CAF - Capacity availability factor

PCF - Plant capacity factor

PMR - Planned Maintenance Rate

FOR - Forced Outage Rate

POR - Partial Outage Rate

AC - Auxiliary consumption as per generating plant norms.

(b) **Peaking capability of gas stations can be computed as below:**

The gas-based power stations are grouped into two categories namely base load stations and peak load stations. The base load stations are normally combined cycle gas turbine power plant (CCCT), which have Gas Turbine units and steam turbine units. The peak load stations are open cycle gas turbine plants, which are generally used for meeting peak load, for about 8 hours in a day, at 80% of their rated capacity.

For combined cycle gas based power station, the peaking capability would be as given below:

Unit Capacity (MW)	OUTAGE RATES		
	Planned (PMR)	Forced (FOR)	Partial (POR)
Gas Turbine units	0.15	0.10	0.10
Steam Turbine units	0.15	0.10	0.10

Note: CAF= 1-(PMR+FOR+POR)

PCF= CAF-CAF x AC

(c) **Norms for peaking capability of hydro stations:**

Peaking capability of hydroelectric power stations can be computed as follows:

Capital maintenance factor (CM) = 0.082

Forced outage rate factor (FOR) = 0.045

Auxiliary consumption factor (AC) = 0.01

Capacity availability factor (CAF) = [1-(CM+FOR)] = 0.873

Peaking capability factor (PCF) = [CAF - CAF x AC] = 0.864

Seasonal hydro stations and mini hydel plants shall not be considered for peaking assistance.

5.0 **NORMS FOR AUXILIARY CONSUMPTION (For Planning purposes only)**

The following auxiliary consumption figures for various types of power plants shall be considered for determining peaking capacity.

(a) Coal-based generating stations:

	With cooling tower	Without cooling tower
(i) 200 MW series	9.0%	8.5%
(ii) 500 MW series		
steam driven boiler feed pumps	7.5%	7.0%
Electrically driven boiler feed pumps	9.0%	8.5%

(b) Gas Turbine/Combined Cycle generating stations:

(i) Combined Cycle 3.0%

(ii) Open Cycle 1.0%

Stabilization period

In relation to a unit, stabilization period shall be reckoned commencing from the date of commercial operation of that unit as follows, namely:

(a) Coal-based and lignite-fired generating stations - 180 days

(b) Gas turbine/combined cycle generating stations - 90 days

Note:

1. During stabilization period, normative auxiliary consumption shall be reckoned at 0.5% percentage point more than the norms indicated at (a) and (b) above.
2. The stabilization period and relaxed norms applicable during the stabilization period shall cease to apply from 1.4.2006.

(c) Hydro power generating stations

1. Surface hydro electric power generating stations with rotating exciters mounted on the generator shaft – 0.2% of energy generated
2. Surface hydro electric power generating stations with static excitation system – 0.5% of energy generated
3. Underground hydroelectric power generating stations with rotating exciters mounted on the generator shaft – 0.4% of energy generated
4. Underground hydroelectric power generating stations with static excitation system – 0.7% of energy generated

Transformation losses

From generation voltage to transmission voltage – 0.5% of energy generated

6.0 Generation Plant Norms (Guide lines for planning purposes only)

Gross Station heat rate of a generating station:

Thermal Plant

Steam Turbine generator cycle:

(a) Coal-based thermal power generating stations

	200/210/250 MW sets	500 MW and above sets
During Stabilization period	2600 Kcal/kwh	2550 Kcal/kwh
Subsequent period	2500 Kcal/kwh	2450 Kcal/kwh

Note 1

In respect of 500 MW and above units where the boiler feed pumps are electrically operated, the gross station heat rate shall be 40 Kcal/kwh lower than the station heat rates indicated above.

Note 2

For generating stations having combination of 200/2110/250 MW sets and 500 MW and above sets, the normative gross station heat rate shall be weighted average station heat rate.

(b) Gas Turbine/Combined Cycle generating stations

Generating stations declared under commercial operation on or after 1. 4. 2004:

	Advanced class Machines	**E/EA/EC/E2 class Machines**
Open Cycle	2685 Kcal/kwh	2830 Kcal/kwh
Combined Cycle	1850 Kcal/kwh	1950 Kcal/kwh

Small Gas turbine power generating station

	With natural gas	**With liquid fuel**
Open cycle	3125 kcal/kwh	1.02 x 3125 kcal/kwh
Combined cycle	2030 kcal/kwh	1.02 x 2030 kcal/kwh

7.0 **SPECIFIC SECONDARY FUEL OIL CONSUMPTION:**

Coal Based Thermal Power Generating Stations:

The specific secondary fuel oil consumption for the purpose of start up, shut down and flame stabilization shall not exceed the following values:

During Stabilization period	4.5 ml/kwh
Subsequent period	2.0 ml/kwh

8.0 ESTIMATION OF ENERGY AVAILABILITY:

The following plant availability shall be assumed for determining annual energy:

Hydro stations	Normative availability shall be considered at 85% Energy availability depending upon hydrology of each project.
Thermal stations Combined cycle combustion turbine plants Diesel electric power stations	Annual plant load factor shall be considered to be not less than 0.75

The auxiliary consumption of hydroelectric power stations shall be assumed as 1.0% of energy generated for the purpose of energy availability to the Grid.

9.0 Economic Parameters:

The cost estimate shall reflect economic conditions as on the base year. The increase in cost over time till the project is completed shall be at the rate of inflation prevailing over the period of each expenditure and excludes taxes and duties. Discounting for calculating cumulative present cost for each scheme shall be done at an annual rate of 10%.

10.0 Plant Economic Life:

The economic life of generating plants may be assumed as follows for the planning studies in accordance with Government of India notification made under sub-paragraph (A) of Paragraph VI of VI Schedule to Electricity Supply Act, 1948, as may be revised from time to time.

Plant type	Life in years
Hydro Electric	35
Thermal Electric and waste heat recovery boilers/plant	25
Diesel Electric and Gas plants	15

11.0 Cost of Unserved energy:

Value of Unserved energy (i.e. the loss to economy if a kWh of energy required by consumers can not be supplied) shall be considered in the economic analysis for the least cost generation expansion plan. Suitable pricing for such power outage costs shall be adopted from available studies applicable for Karnataka State.

12.0 Evaluation of Planning Studies:

Suitable computer programs shall be adopted to arrive at a least cost generation expansion plan. The following guidelines are to be broadly followed in the estimation:

(1) The following generation capacity addition scenarios to be considered in the context of demand forecast:
   (i) Mixed Hydro Thermal,
   (ii) Only Thermal,
   (iii) Only Diesel,
   (iv) Mixed base/peak generation.

(2) For each of the above, determine by simulation, the timing of the new generating plants during the planning period in order to meet the Security Standards.

(3) Simulate the system operation in order to obtain the average annual energy production from each plant.

(4) Compute the cumulative present value cost incorporating the capital costs, fixed and variable operation and maintenance costs, fuel costs and Unserved energy costs, for each scenario over the planning period.

(5) Compare the present value cost of each scenario with that of the others to arrive at the least cost scenario.

(6) Calculate the long run marginal cost for the least cost scenario as follows:

(i) For each year of the plan period determine incremental cost of generation, energy requirement, energy generated, incremental net energy generated, loss of load probability in hours & unserved energy.

(ii) Reduce the incremental cost of generation to the net present value.

(iii) Long run marginal cost in Rs/kWh is = [The total net present value of incremental cost of generation (Rs.)]/[Incremental net energy generation (kWh)].

13.0 **POWER GENERATION SECURITY STANDARDS:**

13.1 Adequate reserve capacity shall be available to ensure sufficient generation reserve to meet the system load even if two of the largest units in the system are out of service, or to meet the non-availability of adequate hydroelectric generation due to poor monsoon. The peaking capacities and the energy generation capacities, availability of power plants on which the power and energy balance studies are based shall be determined on the basis of the capacity reserve specified in the following clause 13.0.

14.0 CAPACITY RESERVE

14.1 Loss of load probability (LOLP) of 2% shall be used for planning models. This shall mean that for 2% of the year (i.e. up to 7.3 days per year) the power system may experience shortages of generation capacity.

14.2 A contingency reserve margin equal to 5% of the system peak load shall be planned to take care of fluctuations in the availability of hydro electric generation during critical period of February to June of a dry year, and to account for outage of units, power station equipment, non availability of Central Sector share in order to maintain security and integrity of system.

14.3 "Energy not served" shall be limited to 0.15% of the average annual energy.

[Explanation: - The anticipated load curve for the year shall be drawn with time on "X" axis and load on "Y" axis. The area under the curve represents the energy requirement. A suitable point on "Y" axis representing the total anticipated power generation capacity shall be marked, and a horizontal line is drawn through this point. This line cuts the load curve at several points. The area under the load curve up to this line will be the "Energy Not Served", and shall be not more than 0.15 % of the total area under the load curve up to "X" axis. The total time duration during which the energy not served falls shall not exceed 2% viz., 7.3 days in a year].

POWER GENERATION MANAGEMENT AND OPERATING STANDARD

1.0 Scope

1.1 This Standard provides guidelines for operation and maintenance of power stations covering aspects of:

1) Outage planning of generating stations duly coordinating with the outage planning of transmission system and distribution systems,
2) Generation scheduling and despatch,
3) Frequency / Voltage / Reactive power management,
4) Black Start operations, maintaining spinning reserves etc., with the objective of making available quality power supply to consumers.

1.2 The definitions of several terminologies used in these standards as well as in other standards are covered in the "GRID CODE".

2.0 Quality of power supply

2.1 **Frequency: -** The rated power frequency shall be 50 Hz. All the constituents shall make all possible efforts to ensure that the grid frequency remains within the 49.0 -50.5 Hz band.

2.2 **Voltage: -**The highest and lowest voltages given in the following table shall be considered for design purposes for all the components of the system.

AC Voltage Band	Nominal Voltage KV- rms.	Maximum KV	Minimum KV
III - B	66	72.5	60
	110	124	100
	220	245	200
III – C	400	420	360

The voltage at any point of the system under normal conditions shall not depart from the declared voltage by more than the values given below:

Band IIIB & IIIC ±12.5%.

2.3 **Harmonic content: -** The total harmonic content for various voltage levels shall not exceed the following:

i) For voltage levels between 400 V and 45 KV – 9%
ii) For voltage levels between 45 KV and 220 KV – 4%

iii) For voltage levels higher than 220 KV – 3%

3.0 Outage Planning

3.1 The generating companies / Captive Generating Plants feeding to the Grid (CGP) shall finalize their outage planning in coordination with the Transmission Licensee to minimize the overall outage period as detailed in the GRID CODE.

3.2 Notwithstanding provision in any approved outage plan, no generating unit of a generating company or Captive Generating plant feeding the grid in excess of 5 MW shall be removed from service without specific release from the State Load Despatch Centre (SLDC).

3.3 Once an outage has commenced, if any delay in restoration is apprehended, SLDC shall be informed promptly together with revised estimation of restoration time.

4.0 GENERATION SCHEDULING AND DESPATCH

4.1 All generating stations of 25 MW and above (excluding Wind and Mini hydel stations) shall be subject to scheduling and despatch. This includes such generating stations, which supply power to Open Access Customers through the Grid. These generating stations shall provide ¼ hourly Ex-Power Plant MW / MVAr / maximum MWh availability (00.00 – 24.00 hours) of all generating units, to SLDC daily on day ahead basis by 10.00 hours.

4.2 CGPs shall forecast and provide the ¼ hourly import / export figures to SLDC daily on day ahead basis by 10.00 hours.

4.3 In working out the MW / MVAr / maximum Ex-Power Plant MWh, hydro power stations shall take into account their respective prevailing reservoir levels and any other restrictions on water usage and shall report the same to SLDC.

4.4 In case of hydro generation complexes where irrigation is not involved and several power stations are constructed in the course of a single river, a scheme for integrated operation of the complete generation complex must be evolved for optimizing the generation in all the power stations in the complex. The forecast of generation from each of the power stations shall be done with the aid of suitable computer programs. These programs shall take into account the water flows into each of the catchment areas in addition to discharge from the upstream power stations, load demand forecasts from SLDC, availability of generating units in each station etc. For the purpose of this clause, optimization shall mean, that there should not be any loss of generation due to spillage of water in any of the reservoirs, except when all the reservoirs are full, and generation has reached the maximum limit for these power stations, due to excessive inflow of water than expected.

4.5 In addition, the total Ex-Power Plant MWh, which can be actually delivered during the day, shall also be declared. The maximum demand capacity for each time block (¼ hour) hereinafter referred to as MDC and the total MWh capacity for the day including limitation on generation during any specific period of the day as declared by the generating companies along with inputs from CGPs shall form the basis of generation scheduling.

4.6 In case of thermal stations, the declaration shall be for the capacity of the generating station (excluding units ordered closure on account of generation scheduling) to deliver Ex-Power Plant MWh for each time block of the day (¼ hour). The capacity of the generating plant hereinafter referred to as declared capacity shall form the basis of generation scheduling.

4.7 SLDC shall obtain from Southern Region Load Despatch Centre (SRLDC) the ¼ hourly MW entitlements from central generating stations by 10.00 hours on a day ahead basis.

4.8 SLDC shall produce a day ahead ¼ hourly generation schedule after consolidation of the data provided by the generating companies and SRLDC. It will take into account the ¼ hourly demand estimates and latest planned drawal schedule agreed with SRLDC.

4.9 In preparation of the schedule, SLDC shall take into account, the relative commercial costs to the Licensee for the operation of the generating units.

4.10 SLDC shall prepare the day ahead generation schedule keeping in view the following:

- Transmission system constraints from time to time.
- ¼ hourly load requirements as estimated by SLDC.
- The need to provide operating margins and reserves required to be maintained.

- The availability of generation from generating companies, central sector generating companies and CGPs together with any constraints in each case.
- Overall economy to Licensee and customers. This shall take into account the cost of power purchase from each generating company and the cost of energy loss in transmission for arriving at a generating schedule, which results in least possible cost of power to the Licensee and customers.
- Terms and conditions in Tariff agreements with generating companies, Independent Power Producers (IPPs), & CGPs.
- Optimization of both MW/MVAR out puts from Generating Plants.

4.11 SLDC shall instruct generating companies to hold capacity reserves (spinning and / or standby) to the agreed Southern Regional Electricity Board (SREB) guidelines or as determined for local conditions.

4.12 SLDC may also require generating companies / CGPs generating MVAR within their respective capability limits to maintain station bus voltages within the specified band of maximum and minimum.

4.13 SLDC shall intimate generation schedule / import / export schedule for the following day to all generating companies / CGPs (including any generating unit not required to be run) by 16.00 hours.

4.14 Generating companies shall promptly report to SLDC the changes of generating unit availability or capability, or any unexpected situation, which would affect its operation.

4.15 All CGPs shall similarly report regarding their export to the SLDC, which shall advise users as soon as possible of any necessary rescheduling.

5.0 Frequency Management

5.1 The Transmission Licensee / SLDC shall endeavor to run the system within the frequency band of 49.0 HZ to 50.5 HZ. Automatic load frequency relays would be one of the devices to assist to maintain frequency at 50 Hz.

5.2 The Transmission Licensee/SLDC shall be vigilant when the frequency begins to rise above 50 HZ and initiate the following measures to bring down the frequency to around 50 HZ.

- Check generation scheduling Vs generation and request concerned generating company with excess generation to conform to generation schedule.
- Advise hydro stations to reduce generation without water spillage.
- Advise coal fired thermal stations having 210 / 500 MW units to back down to “X” multiplied by the load factor (where “X” is the generation of particular units during peak hours) but not to the extent requiring oil support.
- Give appropriate instructions to other generating stations, which are subject to despatch.

5.3 In case frequency rises to 50.5 HZ in spite of the above measures, the SLDC shall:

- Advise diesel electric and coal fired thermal stations having 210 / 500 MW units to bring down generation to bare minimum using oil support or if necessary to shut off 210 MW units.

5.4 In case the frequency still has a rising trend even beyond 50.5 HZ, and if there is import at points of interconnections, the SLDC and the Transmission Licensee in consultation with SRLDC island its system from the rest of the Southern Grid.

5.5 The SLDC and the Transmission Licensee shall be vigilant when frequency begins to fall below 49.5 HZ and initiate the following measures to raise the frequency to approach 50 HZ:

- Check generation scheduling Vs generation and request concerned generating company with less generation to conform to generation schedule.
- Check whether there is any excess drawal at any points of interconnection by any Distribution Licensee and advise such Licensee / Company to restrict its drawal within schedule.
- Advise hydro stations to synchronize standby machines if available depending upon availability of water.

5.6 In case the frequency still falls and reaches 49.0 HZ the SLDC shall advise the Distribution Licensees to shed load manually in **predetermined blocks.**

5.7 In case the frequency still continues to fall and reaches 48.5 HZ, the Transmission Licensee shall in consultation with SRLDC island **its system** from rest of the Southern Grid if there is export at points of interconnection and in the event of net import, shall contact SLDC for instructions regarding load shedding in the Southern grid to maintain frequency and grid integrity.

6.0 VOLTAGE AND REACTIVE POWER MANAGEMENT

6.1 Generating companies shall make available to SLDC the up-to-date capability curves for all generating units indicating restrictions if any, to allow accurate system studies and effective operation of the transmission system. CGPs shall similarly furnish the net reactive capability that will be available for export / import to from the transmission system.

6.2 Load flow studies shall be conducted for different conditions of operation commonly encountered. The voltages of all the node points shall have to be maintained within the specified limits. On the basis of these studies SLDC shall instruct generating companies and CGPs to maintain specified voltage levels at interconnecting points by transformer tap changing to the extent possible and use MVAR reserves in accordance with technical limits of generating units as per capability curves. Transmission system voltage levels can also be affected by regional operation. High transient voltages generally occur during load throw off and switching operations. This should be controlled to be within specifications by adequate control strategies.

6.3 The voltage angle between the most lagging and the most leading machine terminals in a power station should be within the range of 30 - 40 degrees for a strongly coupled system. This may be achieved by controlling the active and reactive power generation in all the machines in the station to be in proportion to their rated capacities.

7.0 Black Start Operations

7.1 Preferably all major hydro-generating stations shall have black start capability. In the event of total or partial blackout of the system and in the event of non-availability of external source for start up, one of the generating units having connection to an auxiliary transformer in the station shall be started using supply from black start generator. The procedure for such start up shall be evolved and after bringing one unit in to service, other units in the power station shall be started and brought into service to bring the station back to normalcy. Start up power supply to other power stations can be extended as per instructions of SLDC in case of necessity.

8.0 Schedule of Despatch

8.1 **Generation Despatch**

8.1.1 All generating companies which are subject to despatch shall regulate generation and CGPs regulate their export according to the daily generation schedule. CGPs will be subject to these instructions to the extent of their respective exports to the Transmission Licensee. SLDC will despatch by instruction all generation as detailed in Para 4.1 and imports from CGPs according to the ¼ hourly day ahead generation schedule, unless rescheduling is required due to unforeseen circumstances. In the absence of any despatch instructions by SLDC, generating companies and CGPs shall generate / export according to the ¼ hourly day ahead generation schedule. Despatch instruction shall be in the standard format. These instructions will recognize declared availability and other parameters, which have been made available by the generating company to SLDC. These instructions shall include time, name of the Power Station, generating units (total export in case of CGP), name of operators sending and receiving the same.

8.1.2 **Despatch instructions may include:**

- To switch a generator in or out of service.
- Details of Spinning and Contingency reserves for a unit.
- To increase or decrease MVAR generation to maintain voltage profile.
- To begin pre-planned black start procedures.
- To hold spinning reserves if available.
- To hold generating units on standby if available.

8.2 **Communication with generating companies: -** Despatch instructions shall be issued by e-mail / Telephone, confirmed by exchange of names of operators sending and receiving the same and

logging the same at each end. All such oral instructions shall be complied with immediately, and written confirmation shall be issued by Fax, Teleprinter or otherwise.

8.3 **Action required by generating companies**

8.3.1 All generating companies and CGPs shall comply promptly with despatch instructions issued by SLDC unless this action would compromise the safety of plant or personnel. The generating Company and CGPs shall promptly inform SLDC in the event of any unforeseen difficulties in carrying out an instruction. All generating units shall have Automatic Voltage Regulators (AVR) in service. All generating units shall have the governors available and in service and must be capable of automatic increase or decrease in output within the normal declared frequency range and within their respective capability limits. Generating companies shall immediately inform SLDC by telephone of any loss or change (temporary or otherwise) of / in the operational capability of any generating unit which is synchronized to the system or which is being used to maintain system reserve. Generating companies shall inform SLDC any removal of AVR and / or governor from service with reasons. CGPs shall similarly inform any change in status affecting their ability in complying with despatch instructions. Generating companies shall not de-synchronize generating units, other than in respect of CGPs, without instruction from SLDC except on the grounds of safety to the plant and personnel, which shall be promptly reported to SLDC.

8.3.2 Generating companies and CGPs shall report any abnormal voltage and frequency related operation of generating units / feeders promptly to SLDC. Generating companies shall not synchronize generating units, other than CGPs, without instruction from SLDC.

8.3.3 **Standing instructions -** In the event of any emergencies the generating company may synchronize units with the grid without prior intimation in the interest of safe operation of the grid following standing instructions developed for such purpose under “contingency planning”.

8.3.4 Should a generating company fail to comply with any of the above provisions, it shall inform SLDC promptly of this failure with reasons.

9.0 Standards to be met by the Generating companies: -

9.1 The generating companies shall specify voltage and frequency standards in the power purchase agreement with limits of variation, which they have to comply with.

9.2 Thermal/nuclear generating units shall not normally run at leading power factor. However, for the purpose of charging, generating unit may be allowed to operate at leading power factor as per the respective capability curves.

9.3 The power purchase agreement shall contain the following requirements the generating companies have to comply with;

- Governor response during frequency transients at different load levels.
- Reactive power capability.(MVAR)
- Line charging capability.
- Economic back down level.
- Loading increment rate from back down level to maximum continuous rating (MW/Min).
- Loading decrement rate from maximum continuous rating to back down level (MW/Min).
- Pickup rates on synchronizing in MW to the extent that it does not jeopardize safety of its plant and personnel under the following conditions:
    1) Cold Start.
    2) Warm Start.
    3) Hot Start.
- Black Start capability preferably in all major hydro stations.

10.0 Generation Reserve

10.1 The STU shall plan for necessary capacity and energy reserves in accordance with security standards. These reserves shall be allocated to the generating companies in the following manner:

1) Contingency Reserve: On month ahead basis.
2) Spinning Reserve: On day ahead basis.

10.2 The total minimum reserves of 5% of system Peak Load shall be achieved by making suitable allocations to specific generating stations.

11.0 Monitoring of Generation

11.1 The SLDC shall have the facilities for receiving the following real time data from generating companies:

1) Frequency.
2) MW output.
3) MVAR output.
4) MW and MVAR flow in outgoing lines.
5) Voltage at interconnection bus.

11.2 The STU shall establish suitable procedure for monitoring the following parameters of a generating plant:

1) Declared gross generation capacity.
2) Loading rate of a unit.
3) De-loading rate of a unit.
4) Active and Reactive power delivery following despatch instructions.
5) Capability of the generating plant to meet spinning reserve requirements.

TRANSMISSION SYSTEM PLANNING AND SECURITY STANDARD

1.0 SCOPE:

1.1 The Transmission System Planning and Security Standard formulates the guidelines for planning and expansion of the transmission system in the State of Karnataka. The scope of this standard covers:

(a) System studies to be conducted for planning.
(b) Assessment of the system data to be maintained.
(c) Assessment of generation availability and identification of the locations of future power stations and major load centers including expansion of the existing Power Stations, receiving stations and sub-stations for planning an overall economical power system.
(d) Planning criteria.
(e) Limits of line loading.
(f) Options to be considered for strengthening of the existing lines wherever economically feasible.
(g) Security conditions required for maintaining specified degree of reliability.
(h) Criteria for substation planning.
(i) Estimation of reactive power compensation required.

1.2 The definitions of several terminologies used in this standard as well as in other standards are covered in the "GRID CODE".

2.0 TRANSMISSION PLANNING AND DESIGN:

2.1 The long and medium term perspective planning involves an integrated approach for evacuating power from different generating stations, irrespective of their ownership including wheeling of power under Open Access and delivering it to the beneficiaries over an optimally designed power transmission system with reliability, security and economy. The power system in Karnataka has to be planned in such a manner, that the power received from all the power plants, the share of power from Southern grid and central sector power stations and power wheeled to Open Access Customers can be transmitted without constraints to different beneficiaries, as per their allocated shares, maintaining a reasonably good voltage profile, stability conditions and redundancy criteria.

2.2 The transmission planning should be developed to achieve a strong coordinated power system for the Southern region and ultimately a national grid, where substantial inter-regional transfers can be achieved with optimized utilization of available generation and to provide a high standard of supply to beneficiaries with acceptable degree of reliability and at reasonable cost. The criterion should be that even under the conditions of the specified outages considered in the security standards, the power flow should not be affected. The transmission planning should keep in view the long term future load growth also and the transmission lines and substations shall be so planned that the same can be upgraded when necessary in future, with minimum interruptions and modifications.

2.3 For the purpose of reducing inventory, procurement time and installation time, the Licensee shall adopt standardized designs as far as possible for transmission line towers, structures for substations, substation lighting, control room lighting and ventilation, substation earthing, standardized specification for line materials, transformers, substation equipment, cables, bus bar accessories, insulators, hard wares etc.

2.4 The possibility of providing adequate transmission interconnections within the Karnataka state grid as well as between interstate grids has to be considered wherever economically feasible considering all economic energy/capacity interchanges subject to trade off between new generation and cost of transmission. The modern Flexible AC Transmission System (FACTS) based on thyristor based controls, HVDC, fast controllable phase shifters etc., have also to be considered wherever economically feasible and/or constraints of corridor exist for construction of new transmission lines.

2.5 The State Transmission Utility shall plan and design the Transmission System based on the following:

(a) The perspective transmission Plan formulated by the CEA for inter-State and intra-State transmission systems uploaded from time to time.

(b) Transmission planning criteria and guidelines issued by the CEA

(c) CEA Report of the committee for updating the best practices in the Transmission System in the country: 2002

(d) Latest Issue of CBIP Manuals on (I) Layout of Substations and (ii) Transmission Tower.

(e) Planning Code for inter-State transmission of IEGC covering planning aspects of State Transmission Utilities.

2.6 All the elements of the Transmission System, i.e. overhead lines, cables, substations, etc., shall be designed taking into account the specified Factor of Safety for electrical, mechanical and civil aspects in the relevant standards. The Tower design shall be based on the technical standards for construction of electrical lines specified by the CEA under section 73(b) of the Act. Foundation design for each type of tower shall be developed for each soil category. Multi-circuit and narrow based towers shall be adopted where right of way constraints exist.

2.7 The EHV Underground cables shall be of XLPE (Cross Linked Poly Ethylene) type corresponding to IS - 7098. Any alternative type with the same or improved performance can be used after taking clearance from the STU. The conductor shall have sufficient capacity to handle the continuous load currents and short duration Short Circuit Currents. The Cables shall be provided with suitable sheathing, armoring and screening such that these have requisite mechanical strength and flexibility to withstand the stresses during handling and laying into ducts / trenches. Prior permission shall be obtained from the appropriate authority for digging trenches and precautions shall be taken to prevent accidents and to preclude accidental cutting of communication cables, other power cables, water, gas, and sewage lines in accordance with the provisions of Part VIII of the Act. Clearance from Power and Telecommunication Coordination Committee (PTCC) shall be obtained. The route maps shall be kept at the Substation and markers shall be fixed to trace the cables. Road crossings shall be carried out by providing culverts, Hume pipes or GI pipes. Joints and Terminations shall be carried out in accordance with the relevant standards and best trade practices.

3.0 **SYSTEM STUDIES:**

3.1 The loads to be supplied from various sub-stations at steady state within the limits of declared voltage and acceptable frequency of 50 Hz and the future load development has to be assessed after making a detailed study of the present conditions and a load survey. A reasonable estimate of transmission losses shall also be included to arrive at peak generation capacity. The system is to be further evolved based on the following power system studies:

1. Load flow
2. Optimal power flow for various conditions.
3. Short Circuit
4. System stability- Steady state

5. System stability-transient
6. Studies to determine switching/temporary over voltages
7. Other studies as required.

3.2 These studies require suitable computer programs. Mathematical models of generation, transmission and load shall be prepared separately for each year of a plan period assessing probable year of commissioning of particular lines, sub-stations, additional transformers in existing sub-stations etc, based on the system network for the year in question with all the generation and load buses properly located. Inter connections with the southern grid through the neighboring states at 400KV and 220KV levels shall have to be incorporated. Appropriate equivalent circuit models shall be used to take into account the fault level at the interconnection points. The interconnection buses shall be modelled by representing significant and necessary portions of the neighbouring networks to represent realistically the MW and MVA imports/exports. Studies shall be carried out both for peak load and minimum load conditions.

4.0 **SYSTEM DATA:**

4.1 To arrive at a reasonably accurate load forecast and for conducting studies, compilation and updating of system data is absolutely necessary. The planning study should begin with the proper representation of the existing system to establish the base case and to validate the model. The results obtained for the existing system should be verified with the meter readings, logged data at the sub-stations and the state load despatch center to closely match the same. The system parameters have to be updated incorporating the correct data whenever additions or modifications have been carried out on the system either by the survey of the correct line lengths and conductor configurations or preferably by direct measurement of the line impedance values whenever and wherever possible. All the system data shall be the same for both the planning standards and operation standards. The loads shall be modeled at 220KV, 110KV and 66KV buses. The annual minimum load shall be taken as a percentage of annual peak demand as prevailing in the base year. Wherever data is not available, the load power factor at 110/66 KV levels can be taken as 0.85 lag / 0.90 lag for peak load/light load conditions for normal loads and 0.75 lag/0.85 lag for predominantly agricultural loads. Where power factor is less than the figures specified above, the respective utilities shall bring the power factor to the above limits by providing compensation at appropriate places. The norms given in the ANNEX shall be followed for all other parameters for conducting system studies wherever data is not available.

5.0 **GENERATION:**

5.1 For peak load conditions, different generation mixes of various power stations, resulting in an optimal average cost shall be determined by conducting the required number of load flow studies, or using well developed computer program packages to determine the same.

For the minimum load conditions, the generator, which must run, shall be used in conjunction with the most economical generation. The generation despatch for the purpose of sensitivity analysis corresponding to a complete closure of a major generating station shall be worked out by increasing the generation at other stations to the extent possible keeping in view the maximum likely availability at those stations, cost of power, etc. Transmission constraints will have to be addressed properly. The transmission system being planned shall consider the adequacy of the network required to transmit power even under various outage conditions specified in the security standards. Studies shall be repeated for normal and contingency conditions as required in the security standards.

6.0 **PLANNING CRITERIA:**

6.1 The steady state voltage limits permissible for transmission and sub-transmission voltages are as follows:

AC Voltage Band	Nominal System Voltage KV-rms.	Maximum KV- rms	Minimum KV- rms
IIIB	66	72.5	60
	110	124	100
	220	245	200
IIIC	400	420	360

Source IS-12360

6.2 The above limits may be exceeded only during outages of 400KV lines and in such cases it is necessary to supply dynamic VAR resources at required nodes. Under normal operations when all the system elements are healthy, under the normal tap positions of the power transformers at the sending end, the system voltages at various levels at the tail end of the lines shall be as close to the nominal voltage as possible. The tap positions may be increased or decreased as required at peak load or off load conditions respectively.

6.3 The system should withstand satisfactorily the outage of any 2 circuits of 66 KV or 110KV or 220KV lines or any one circuit of 400 KV lines with the voltage and frequency levels remaining within the prescribed limits. The system shall remain in synchronism even in case of a single line to ground fault or three phase fault, assuming successful clearance of fault by the protective devices.

6.4 Adequate margin shall be available, in terms of voltage and steady state oscillating stability.

7.0 **LINE LOADING LIMITS:**

7.1 The capacity of EHV line shall be the lowest of the following:

1. **Thermal limit: -** Some of the old transmission lines in the Karnataka grid are designed for a conductor temperature of 55º C. Subsequently 65º C was adopted. At present the same is raised to 75º C for ACSR conductors and 85º C for AAAC conductor. For future lines, the higher limit is recommended, even though the load on the line may be less. A suitable derating factor shall be applied for old transmission lines depending on the condition of the conductors.
2. **Sag criteria: -** This depends on the actual conductor temperature and minimum required ground clearance as per safety standards.
3. **Stability limits.** This shall be based on the stability analysis made for each line both for steady state stability and transient stability. For planning purposes, the guidelines furnished in the ANNEX may be considered in the absence of detailed computer studies.
4. **Voltage Regulation:** The maximum load that can be transmitted on the transmission line, within the $\pm$ 12.5% voltage regulation limits.

8.0 **OPTIONS FOR STRENGTHENING OF TRANSMISSION NETWORK:**

8.1 The following options are to be considered to evolve an optimal planning and design of transmission system.

1. Addition of lines to avoid over loading of the existing lines.
2. Next higher voltage may be considered where three or more circuits of the same voltage class are envisaged between two substations.
3. Reconductoring of old power conductors with aluminum alloy conductors on the existing supports wherever permissible.
4. Use of 'V' string or polymer insulators to prevent conductor swing and to increase clearances.
5. Introduction of additional panel in the tower structure suitably to increase ground clearance, wherever permissible in design, since the older lines are designed with a higher factory of safety.
6. Replacement of metal cross arms with insulated cross arms and reconductoring.
7. Reinforcing tower legs with additional steel sections wherever possible.
8. Uprating the transmission system wherever possible, to next higher voltage.
9. Application of series capacitors in the existing transmission lines to increase power transfer capability.
10. Flexible AC transmission systems (FACTS) and HVDC systems.
11. Static Var. systems to increase the capability of transmission lines.

The choice shall be based on cost, reliability and right of way requirements, energy losses, down time etc.

8.2 Only double circuit towers shall be used in all future lines up to and including 220KV. In case of transmission system associated with nuclear power stations there shall be two independent sources of power supply for the purpose of providing start up power. Further the angle between start up power sources and the NPP switchyard should be as far as possible maintained within 10 degrees.

8.3 The evacuation system for sensitive power stations viz. nuclear power stations shall be planned so as to terminate it at large load centers to facilitate islanding of power station in case of contingency.

9.0 **SECURITY STANDARDS:**

9.1 The stuck breaker condition in the Substation shall cause disruption of not more than four feeders in the 66 KV, 110 KV, or 220 KV system, more than two feeders in the 400 KV system.

9.2 Steady State Stability: The system shall be planned to withstand satisfactorily without any load shedding or altering the generation at power stations for at least, any one of the following outage conditions:

1. Outage of any tower in a D/C Transmission line
2. Two Circuits of 66 KV or 110KV or 220KV lines.
3. One circuit of 400KV line.
4. One interconnecting transformer.
5. One largest capacity generator.
6. One inter-connecting line with neighbouring grid.

The above contingencies shall be considered assuming a precontingency system depletion (planned outage) of another 220 KV double circuit line or 400 KV single circuit line in another corridor and not emanating from the same substation. All the generating plants shall operate within the limits as per their reactive capability curves and the network voltage profile shall also be maintained within the specified voltage limits.

9.3 Transient Stability:

The system shall be designed to maintain synchronism and system integrity under the following disturbances.

1. Outage of the largest size generator in the Southern grid or interconnection with neighbouring grids.
2. (a) A single line to ground fault on a 400KV line, single pole opening of the faulted phase (5 cycles) with unsuccessful reclosure (dead time 1 sec) followed by 3 pole opening (5 cycles) of the faulted line.

   (b) 400 KV D/C line:

   (i) When both the circuits are in operation, the system shall be capable of withstanding a permanent fault on one of the circuits followed by a three-pole opening (100-m sec.) of the faulted circuit.

   [Explanation: - Single pole opening and unsuccessful auto-reclosure is not considered generally in long 400 KV D/C lines since the reclosure facility is by-passed when both circuits are in operation, due to difficulties in sizing of neutral grounding reactors.]

   (ii) When one of the circuits is under maintenance / outage the system shall be capable of withstanding a transient fault on the circuit in service.
3. Permanent 3-phase fault with duration of 8-cycles on 220 KV or 110 KV or 66 KV line assuming three-pole opening
4. No stability studies for faults are required for radial lines.

10.0 **SUB STATION PLANNING AND DESIGN CRITERIA:**

10.1 Planning and Design of Substation shall be based on the following:

i. Security of supply
ii. Statutory Safety Requirements
iii. Protection from Direct Lightning Strokes
iv. Switching Scheme:

(a) 400 KV Substations: One and a half Breaker Scheme or Double Main and Transfer Bus Scheme.

(b) 220 KV and 110 KV Substations: Double Main and Transfer Bus Scheme or Double Main with Breaker By-pass Scheme

(c) 66 KV Substations: Single or Double Main Busbar Scheme

10.2 For meeting a particular quantum of load, the number of substations required depends upon the choice of voltage levels, the MVA capacity and the number of feeders permissible etc. The number of EHT transformers, interconnecting transformers shall also be considered in planning to take care

of contingencies of planned/forced outages. The rupturing capacity of the circuit breakers shall have 20 percent margin to take care of increase in short circuit levels as the system grows. The following criteria can be adopted:

a) The capacity of any single substation at different voltage levels shall not normally exceed:

400 KV	1000MVA
220 KV	400 MVA
110 KV	80 MVA
66 KV	80 MVA

b) Size and number of interconnecting transformers (ICTs) shall be planned in such a way that the outage of any single unit would not overload the remaining ICTs or the underlying system. The Transformers shall be provided with On Load Tap Changers (OLTC).

c) Size and number of HT / EHT transformers shall be planned in such a way that in the event of outage of any single unit, the remaining HT / EHT transformers would still supply 80% of the load. This has to be achieved in such a way that, with the interconnection of the adjacent substations, the load exceeding the capacity of the available transformers may be transferred on to them.

d) The Isolators shall be pneumatic or motor operated.

e) The Control Rooms shall be extensible. Operation of Circuit Breakers, OLTCs, Isolators (220 KV and above) shall be possible from the local Panels in the Control Room. Necessary Interlocks shall be provided to meet these requirements.

f) Lightning Arresters shall be of metallic oxide type as per IEC 60099.

g) All Substation Structures of 220 KV and above shall be of lattice steel and hot dip galvanized. The Lighting Masts shall be designed for diagonal wind condition. The structures shall conform to IEC 865, IS 875, IS 802, IS 806, and IS 800.

h) The Designs shall be standardized as far as practicable. In the Substations of 220 KV and higher voltage class, the Control Room, PLCC Room, Relay Testing Room and Electronic Laboratory shall be air-conditioned.

i) The rated rupturing capacity of the circuit breakers in any substation shall not be less than 120% of the maximum fault levels at the substations. (The 20% margin is intended to take care of increase in short circuit levels as the system grows). All new EHT Circuit Breakers shall be of SF_6 type. The minimum rated rupturing of capacity of switchgear at different voltage levels are as follows:

66 KV	25 kA
110 KV	31 kA
220 KV	40 kA
400 KV	40 kA

j) Power Supply to Station Auxiliaries (220 KV and above Substations exceeding 200 MVA Capacity):

i. **AC Supply: -** Two HT supplies shall be arranged from independent sources. One of the two shall be standby. In addition a Diesel Generating Set of suitable capacity shall also be provided.

ii. **DC Supply: -** Two sets of 220 V batteries shall be provided each equipped with its own charger. The batteries shall operate in parallel and one being a standby to the other with facility for changing the duty of the batteries from main to standby. The PLCC System shall have two sets of batteries of the required voltage, one being the standby to the other.

k) XLPE Cables only shall be used for High Voltages. PVC Cables can be used for Low and Medium Voltages.

l) Reliable communication Link such as a PLCC System or any other high quality shall be provided on all EHT Lines for Voice, Fax, Protection, Telemetry and SCADA. High accuracy standard coupling shall be provided for this purpose.

m) Substation Grounding shall be in accordance with IEE - 80.

11.0 **REACTIVE COMPENSATION**:

11.1 As per I E rules, the power factor of the consumer shall not be less than 0.85 lag for normal working load for which purpose the consumer shall provide appropriately sized capacitor banks, if necessary. Adequate reactive compensation shall be provided by the Licensee to maintain the power factor at 220KV and higher voltages at 0.95 lag or more.

11.2 Suitable shunt reactors shall be provided at 400KV stations for controlling voltages within the limits prescribed. The step changes shall not cause a voltage variation exceeding 5%.

11.3 Suitable line reactors shall be provided to enable charging of 400KV lines without exceeding the voltage limits specified. If the voltage rise limits specified are not exceeded in the most adverse case also without shunt reactors, the reactors provided may be switchable.

12.0 **Earth Fault Factor:**

12.1 In the event of a point in the EHT System of a Transmission Licensee being earthed, the Earth Fault Factor shall be less than 1.4.

ANNEX

DATA PREPARATION FOR TRANSMISSION PLANNING STUDIES

Actual system data wherever available should be used. In cases where data is not available standard data given below can be assumed.

I. Load Flow and Short Circuit studies:

i. The Power factor shall be as indicated in Section 4.1.

ii. Reactive power limits for generator buses shall be as follows:

Q_{max} = 50% of active generation.

Q_{min} = (-) 50% of Q_{max}.

iii. The desired voltage of generator (PV) buses shall be between 1.03 and 1.05 for peak load conditions and between 0.98 to 1.00 for light load conditions.

iv. The line parameters (P.U./KM/CKT on 100 MVA base) shall be assumed as follows:

Line voltage (KV)	Conductor	Positive sequence			Zero sequence		
		R	X	B	R	X	B
400	Twin Moose	1.862E-5	2.075E-4	5.55E-3	1.012E-4	7.75E-4	3.584E-3
400	Twin AAAC	1.934E-5	2.065E-4	5.67E-3	1.051E-4	7.73E-4	3.66E-3
400	Quad Zebra	1.05E-5	1.59E-4	6.65E-3	5.708E-3	5.94E-4	4.294E-3
400	Quad AAC	0.979E-5	1.676E-4	6.99E-3	5.32E-3	6.26E-4	4.51E-3
400	Triple Zebra	1.401E-4	1.87E-4	5.86E-3	7.616E-3	6.949E-4	3.783E-3
220	Drake	1.60E-4	8.569E-4	1.310E-3	4.652E-3	2.687E-3	8.243E-4
110	Lynx	14.05E-4	31.40E-4	3.58E-4	2.62E-3	1.17E-2	1.82E-4
66	Coyote	5.45E-3	8.82E-3	1.27E-4	8.84E-3	3.36E-2	6.72E-5

iv. Transformer reactance on its own base: M V A Generator transformer: 14% to 15% Inter connecting transformer: 12.5%

v. In planning studies all the transformers should be kept at nominal taps and the On Load Tap Changer (OLTC) should not be considered. The effect of the taps should be kept as operational margin.

vi. For short-circuit studies, even though short-circuit levels computed using the sub-transient reactance (X″d) is higher, the transient reactance (X′d) of the synchronous machines shall be used. This is suggested due to the fact, that the circuit breaker would operate only after 100 milliseconds from the time of fault initiation, and by this time the effect of sub-transient reactance would not be present.

vii. For asymmetrical faults, the vector group of transformers, and the inter-winding reactance (for three winding transformers), shall be taken into account.

viii. The generators and the generator transformers shall be represented separately for evaluating the generator bus short-circuit levels.

ix. Voltage and frequency dependency of the system loads shall be considered as follows:

	For voltage dependency:	For frequency dependency:
Active load (P)	$P = P_0 (V/V_0)$	$P = P_0 (f/f_0)$
Reactive load (Q)	$Q = Q_0 (V/V_0)^2$	Independent of frequency

Where P_0, Q_0, V_0, f_0 are the values at the initial system operating conditions.

II. Transient Stability studies:

While carrying out transient stability studies, the export/import to/from the neighbouring region shall be represented as passive loads.

III. Typical parameters for thermal and hydro machines:

Machine Data - Thermal / Hydro.

Machine parameters			**Machine Rating**		
			Thermal		**Hydro**
			500 MW	**210 MW**	**200 MW**
Rated voltage (KV)			21.00	15.75	13.8
Rated MVA			588.00	247.00	225.00
Inertia constant (H)			3.07	2.73	3.5
Reactance:		Leakage (Xl)	0.14	0.18	0.16
		Direct axis (Xd)	2.31	2.23	0.96
		Quadrature axis (Xq)	2.19	2.11	0.65
Transient Reactance :		Direct axis (X′d)	0.27	0.27	0.27
		Quadrature axis (X′q)	0.70	0.53	0.65
Sub-transient reactance:		Direct axis (X″d)	0.212	0.214	0.18
		Quadrature axis (X″q)	0.233	0.245	0.23
Open circuit time constant	-Transient	Direct axis (T′do)	9.0	7.0	9.7
		Quadrature axis (T′qo)	2.5	2.5	0.5
	- Sub-transient	Direct axis (T″do)	0.04	0.04	0.05
		Quadrature axis (T″qo)	0.2	0.2	0.10

IV. Typical parameters of exciters:

Typical parameters		**Hydro**	**Thermal**	
			< 210 MW	**> 210 MW**
Transducer Time Constant (TR)		0.040	0.040	0.015
Amplifier gain(KA)		25 - 50	25 - 50	50 - 200
Amplifier Time Constant (TA)		0.04 - 0.05	0.04 - 0.05	0.03 - 0.05
Regulator Limiting Voltage	Maximum (VR max)	4.0	6.0	5.0
	Minimum (VR min)	-4.0	-5.0	-5.0
Feed Back signal	Gain (KF)	0.01	0.01	0.01
	Time Constant (TF)	1.0	1.00	1.00
Exciter	Gain (KE)	1.0	1.00	1.00
	Time Constant (TE)	0.7	0.3	0.001

V. Transient/Dynamic Studies:

System shall be, to the extent possible, represented in detail. Parallel circuits/alternate paths shall also be considered. At least one source shall be considered for detailed representation. Saturation characteristics of transformers and reactors shall also be considered. Appropriate data for these studies shall be used.

VI. Voltage Stability Studies:

The studies shall be carried out using Load Flow analysis program by creating a fictitious synchronous condenser at the most voltage sensitive bus i.e., bus converted to PV bus. By reducing the desired voltage of this bus, MVAR generation/absorption is monitored. When voltage is reduced to the level beyond which the MVAR absorption does not increase by reducing the voltage further and instead it gets reduced. This voltage will be the Knee point of QV curve and represents instability. The horizontal

'distance' of the knee point to the zero-MVAR vertical axis measured in MVARs, is the indicator of the proximity to the voltage collapse.

VII. Line loading limits:

1. **Thermal limit:**

The thermal loading limits for various sizes of conductors are as below:

AMBIENT TEMP IN DEG C-→		10	15	20	25	30	35	40
Coyote	26/2.54+7/1.905	476	452	428	404	378	351	323
Kundah	42/3.50+7/1.96	962	915	867	816	764	710	653
Zebra	54/3.18+7/3.18	1011	962	911	858	804	747	687
Deer	30/4.267+7/4.267	1037	986	934	880	824	765	704
Drake	26/2.442+7/3.454	989	941	891	840	786	730	672
Moose	54/3.53+7/3.53	1156	1100	1041	981	919	853	785
Falcon	54/4.359+19/2.626	1545	1470	1392	1311	1228	1141	1049

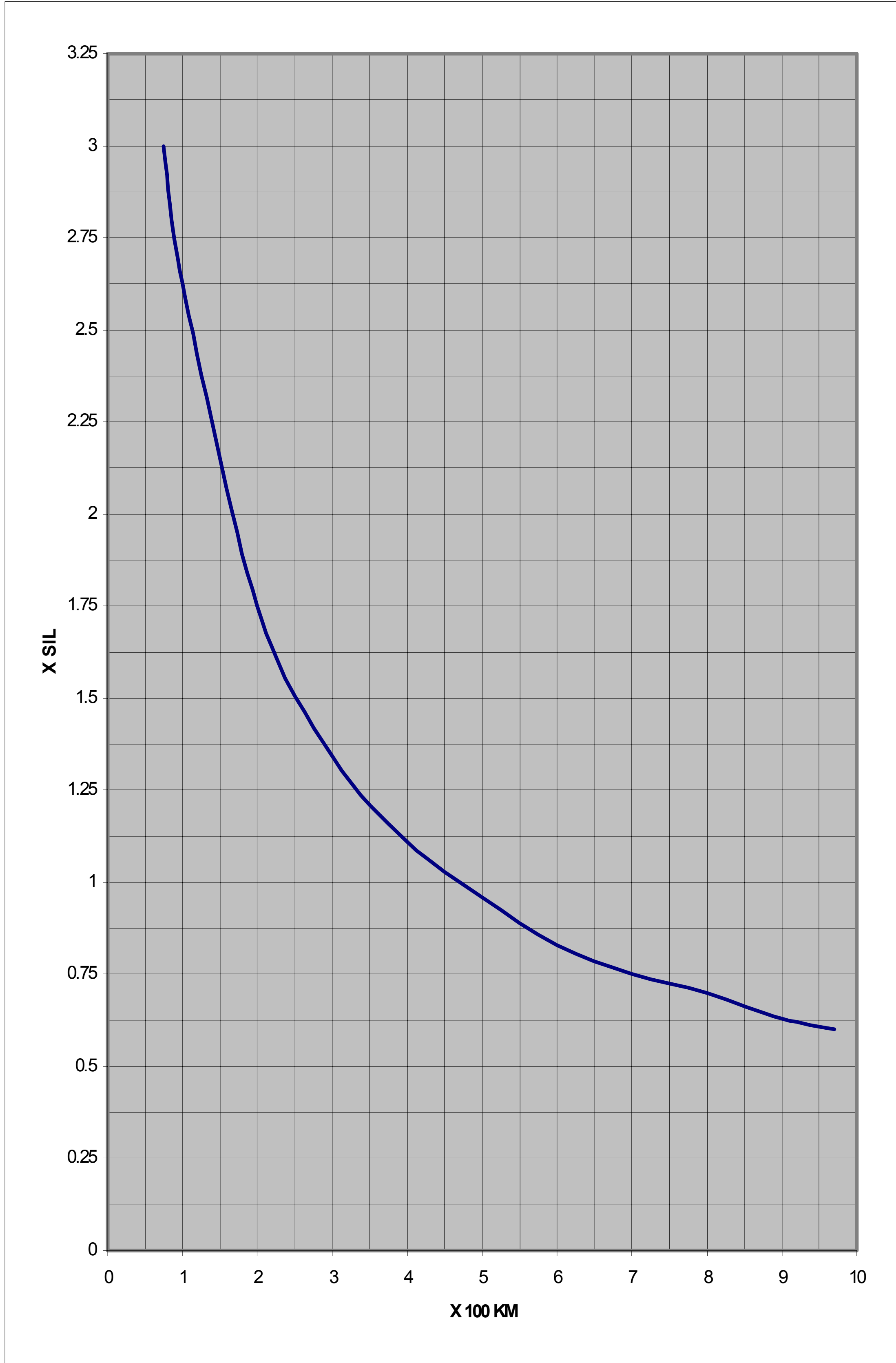
2. Surge impedance loading:

Surge Impedance Loading for different conductor configurations are as follows:

Conductor configurations and S I L for different voltage levels.		
VOLTAGE (KV)	No. and size of conductor	S.I.L. (MW)
400	2 X 520 Sq.mm.	515
400	4 X 420 Sq.mm.	614
400	3 X 420 Sq.mm.	560
220	250 Sq.mm.	132
110	110 Sq.mm.	50
66	80 Sq. mm.	35

The permissible line loading as a function of line lengths and SIL are indicated in the graph Annexed and these figures can be used only for planning purposes and when detailed line design is not yet made.

LINE LOADING AS A FUNCTION OF LENGTH



TRANSMISSION SYSTEM MANAGEMENT AND OPERATING STANDARD

1.0 **SCOPE: -**

1.1 The Transmission System Management and Operating Standard has been prepared pursuant to Section 33 of the Karnataka Electricity Reform Act, 1999 and Part III, Section 16 of the Karnataka Electricity Regulatory Commission (Licensing) Regulations, 2000.

1.2 This standard formulates guidelines for grid operation to the SLDC, STU and the transmission licensee operating in the State. The scope of this standard covers:

(a) Data management and system studies.
(b) Scheduling and despatch and communication
(c) Voltage and reactive power management.
(d) Demand management.
(e) System operation.

1.3 The guidelines shall enable the SLDC, STU and the Transmission Licensees to operate the transmission system for providing an efficient, coordinated and economical system of electricity transmission to ensure power supply to consumers at the specified level of voltage and frequency. To operate the transmission system efficiently, it is very important for the SLDC and STU to collect, store & manage detailed up to date data of the complete system to enable carrying out system studies whenever required. The details of system data to be collected and stored shall generally be as indicated in ANNEX- 1.

1.4 The definitions of several terminologies used in this standard as well as in other standards are covered in the "GRID CODE".

2.0 Data management and system studies: -

2.1 The STU along with SLDC shall carryout the following system studies as often as required after acquiring detailed up to date data relating to the transmission system and the generating system {including that of Captive Power Plants (CPPs)}.

a) Load flows under different conditions of operation.
b) Steady state and transient stability limits of the system.
c) Location and extent of reactive power compensation required in the system for maintaining satisfactory voltage profile in the system.
d) Fault levels at different points in the system.
e) Transient & dynamic studies
f) Assessment of available capacity of different components of network for providing Open Access.

3.0 SCHEDULING AND despatch AND COMMUNICATION: -

3.1 SLDC and STU shall adopt procedures for Scheduling and Despatch in accordance with the Scheduling and Despatch ode of IEGC. The SLDC shall have the total responsibility for:

(i) Scheduling/dispatching generation inside the State
(ii) Scheduling the drawal from ISGS (within their share in the respective plant's expected capability)
(iii) Arranging bilateral interchanges
(iv) Regulating their net drawal from the Regional grid.

The SLDC shall also carry out the following functions:

- Monitoring line MW and MVAr drawal, EHT bus Voltages and Frequency.
- Monitoring of generation output, export/import at various points of interconnection.
- Coordination of restoration process after partial or total blackouts in the transmission system.
- Finalization of outage plan for transmission system for carrying out maintenance, construction, modification, diversion etc., in coordination with STU and all the Users so that the security standards specified for the power system are not affected.
- Assignment of spinning reserve capacity on each system and the coordination of spinning reserve capacity utilization in the integrated system.
- Installation of devices for automatic tripping of non-critical loads / major transmission lines and generation to maintain frequency within set limits.

- Co-ordinated studies to review adequacy of the system and inter system design and operating practices under unusually severe system disturbances.
- Issue of standing instructions to operating staff of each system to deal with separation of the system from inter-connected network under exigencies.

4.0 Communication: -

4.1 The Transmission Licensee shall establish reliable and efficient point-to-point voice and data communication links between State Load Despatch Centre (SLDC), Southern Regional Load Despatch Centre (SRLDC), Generating Stations and EHT substations.

4.2 All operational communications / instructions transmitted by / to SLDC shall be recorded as evidence of the communications/instructions.

5.0 Reactive Power Management: -

5.1 The Transmission Licensee shall endeavor for optimum use of the existing reactive resources and the reactive reserves in the system to meet the steady state voltage limits at all buses in the transmission system as set in "Transmission System Planning and Security Standard".

6.0 Voltage Management: -

6.1 The Transmission Licensee shall monitor voltage levels at all EHT substations of its transmission system on real time at SLDC by installing data acquisition system.

6.2 Since voltage is affected both by reactive power flow and frequency, system voltage shall be regulated by taking all feasible measures to regulate system reactive power flows and frequency.

6.3 All local voltage problems shall be remedied to the extent possible by operating local transformer taps.

6.4 In case of system high voltage, the Transmission Licensee shall take the following measures:

- Address the high frequency problem.
- Request generating plants to decrease MVAr generation in accordance with machine capability curves.
- Switch in bus reactors where provided.
- Switch out capacitors where provided (if they are switched in).
- Reduce taps of 400 / 220 KV interconnecting transformers.
- Switch out one circuit of double circuit transmission line (if lightly loaded).

6.5 In case of system low voltage:

- Address low frequency problem.
- Request generating plants to increase MVAr generation in accordance with machine capability curves.
- Switch out bus reactors (if they are switched in).
- Switch in capacitors.
- Increase system Voltage by changing the taps of 400 / 220 KV and 220 / 110 KV interconnecting transformers.
- Restoration of circuits under outage.
- Demand reduction.

7.0 Demand Management: -

7.1 The SLDC shall monitor MW / MVAr loading of each EHT line and each interconnecting transformer on real time basis by installing data acquisition system.

7.2 Similarly the loading on each Power Transformer at EHT substation shall be closely monitored during peak load hours.

7.3 If any system component is being overloaded / overheated, the load on the same shall be reduced following suitable procedure.

8.0 UNDER FREQUENCY LOAD SHEDDING: -

8.1 The Transmission Licensee in consultation with the users of the transmission system shall check whether there is any excess drawal at any points of interconnection by any Distribution Licensee and advise him to restrict his drawal within schedule. If there is no such excess drawal, and there is also no possibility of increasing the generation by the generating companies, load shedding should be done by tripping such of the lines as found necessary and appropriate at that time in

consultation with SLDC. Under frequency relays appropriately set shall be provided for the purpose wherever possible.

9.0 Islanding Scheme: -

9.1 To avoid total blacking out of the grid during system disturbances and for early normalization, islanding schemes for major generating stations (especially nuclear and thermal power stations) and part or parts of the transmission system shall be developed in consultation with SRLDC.

10.0 Post disturbance analysis: -

10.1 All major grid disturbances causing tripping of generating units (90MW and above), tripping of EHT lines (220KV and above) causing full or partial system blackout, breakdown of EHT lines causing prolonged interruption and load restrictions shall be promptly discussed by an Expert Panel. Disturbance reports and recommendations made by the Expert Panel shall be compiled and circulated to all the Users of the Grid.

11.0 Event Reporting: -

11.1 The Transmission Licensee shall monitor all abnormal occurrences or events affecting the operation of the system as outlined in the GRID CODE in section “Operational event / Accident reporting”.

11.2 The transmission licensee shall ensure that within 10 minutes of an occurrence, verbal / v-sat communication shall be made to a designated officer by the officer in charge of the shift of SLDC who shall have authority to intimate follow up action as deemed fit. The shift engineer at SLDC must, however, give utmost priority in safeguarding the system before initiating the reporting procedure.

11.3 Within one hour of restoration of normalcy, a preliminary report shall be prepared (in a form to be standardized by the transmission licensee) and communicated to the designated officer / officers.

11.4 Within 48 hours, a detailed report shall be prepared (in a form to be standardized by the Transmission Licensee) and communicated to the designated officer/officers.

12.0 Outage Planning: -

12.1 The Transmission Licensee shall see that the outage planning of the transmission system is coordinated with SLDC as detailed in Section 3.0 of the Power supply management and operating standards, at the same time ensuring that the security standards of the transmission system are not violated.

13.0 Protection Coordination: -

13.1 The Transmission Licensee in consultation with the STU shall coordinate the settings of relays in the protection schemes of the transmission system with those of the generating companies, PGCIL and grid system of neighboring states at respective points of interconnection.

14.0 Fault levels: -

14.1 As a routine measure the STU shall intimate all Users of the transmission system, the approximate fault level of the transmission system at each point of interconnection both at EHT bus and at HT bus.

15.0 ON LOAD tap CHANGING of power transformers:

15.1 The Transmission Licensee in consultation with SLDC shall prepare a schedule for operation of on-load taps of load transformers and interconnecting transformers at each EHT substation in the transmission system under different generation and load dispatches as simulated in the system studies and enforce its implementation under similar situations obtained in practice.

16.0 Safety coordination: -

16.1 The Transmission Licensee shall observe the general safety requirements as laid down by CEA "Safety Regulations" and "Safety Standards" for construction; installation, protection, operation and maintenance of electricity supply lines and apparatus.

16.2 The Transmission Licensee shall designate suitable control persons as specified in GRID CODE for coordination of safety procedures before work is taken up, during work and after work is completed till the concerned system component is energized, both inside its own transmission system and across a control boundary between its transmission system and that of any User.

16.3 The Transmission Licensee shall develop its own safety manual for the purpose of safety coordination.

17.0 Maintenance schedules: -

17.1 The Transmission Licensee shall develop maintenance schedules of lines and substation equipment in conformity with relevant CBI&P manuals / manufacturers' maintenance manuals.

18.0 MAINTENANCE STANDARDS: -

18.1 The Transmission Licensee shall establish a hierarchy for implementation of the maintenance standards and its monitoring as follows:

(i) No EHT line shall suffer a total interruption for more than 175 hours in a year including planned outages but excluding force majeure causes.

(ii) No HT supply of the Distribution Licensee shall suffer total interruption for more than 150 hours excluding the actual interruption period of EHT lines by which the interruptions to the respective HT line is caused in a year at the substation including planned outages.

19.0 *Spares:* -

19.1 For convenience of maintenance, repairs and replacement of line equipment and substation equipment, the Transmission Licensee shall develop a suitable policy for procurement and storage of spare parts.

20.0 *Testing Laboratories:* -

20.1 The Transmission Licensee shall establish testing laboratories of its own, or have arrangements with testing laboratories approved by KERC, fully equipped for routine testing of relays, meters, CTs, PTs, condenser bushings and other electrical accessories used in substations in accordance with relevant Indian Standards and manufacturer's instructions.

21.0 *Testing organization:* -

21.1 The Transmission Licensee shall establish testing organizations under its control, staffed with qualified, trained and skilled persons and equipped with all necessary testing equipment, power supply etc., for conducting field tests of substation equipment such as transformer, circuit breaker, CT, PT, station battery, relays and meters, control wiring, cables, lightning arresters, substation earthing etc. Alternatively the Transmission Licensee shall have arrangements with any standard testing laboratory approved by the KERC for conducting all the required tests.

22.0 Tools and Tackles: -

22.1 The Transmission Licensee shall maintain in good order and condition all the necessary equipment, tools, tackles etc., for carrying out maintenance of lines and substation equipment and ensure their availability at all substations.

23.0 Inspection of lines and substations: -

23.1 The Transmission Licensee shall carry out periodical inspection of all lines and its sub-stations its transmission system, through an inspection team qualified for the purpose to ensure that maintenance of lines and substations are carried out as per maintenance schedules.

ANNEX – 1

DATA FOR OPERATION AND STUDIES

(All data should be on 100 MVA base.)

1. Line data for lines of 110 KV level and above.

From Bus No:

(a) From Bus name:

(b) To Bus No.:

(c) To Bus Name:

(d) Voltage Level (KV):

(e) CKTS No.:

(f) Line length (KM):

(g) Conductor Size and No. of conductors per phase:

(h) Pos. Sequence Resistance /Km (in P.U.):

(i) Pos. Sequence Reactance /Km (in P.U.):

(j) Pos. Sequence Half-line suceptance/Km (in P.U.):

(k) Zero Sequence Resistance /Km (in P.U.):
(l) Zero Sequence Reactance /Km (in P.U.):
(m) Zero Sequence Half line suceptance / Km (in P.U.):
(n) Line capacity (amps)(specify ambient temperature ºC and temperature rise over ambient in ºC)
(o) Line reactors (if any) (at both ends) MVAr:
(p) Year of commissioning:

2. FOR ALL 400 / 220 KV AND 220 / 110 KV AUTOTRANSFORMERS AND GENERATOR TRANSFORMERS

(a) From Bus No.:
(b) From Bus name:
(c) To Bus No.:
(d) To Bus Name:
(e) Voltage on HV Side (KV):
(f) Voltage on LV Side (KV):
(g) No. of Transformers:
(h) Resistance (in P.U.):
(i) Reactance (in P.U.):
(j) Tap setting:
(k) Nominal Tap:
(l) Tap Step:
(m) Tap Range:
(n) Transformer Type (2 or 3 winding. Vector Group):
(o) Rating of Transformer (MVA):
(p) Year of Commissioning:
(q) Special data for 3 winding Transformer
(r) Impedance between (P.U.)
(s) HV-MV:
(t) MV-LV:
(u) HV-LV:
(v) Voltage on HV side:
(w) Voltage on MV side:
(x) Voltage on LV side:
(y) Loading capacity of Tertiary (if any):
(z) Grounding impedance in P.U.:
(If the neutral of the star is grounded)

3. **BUS DATA:**

(a) Bus No.:
(b) Name of Bus:
(c) Bus Voltage (KV):
(d) Gen. Bus/Load Bus:
(e) P gen. (MW):
(f) Q gen. (MVAr):
(g) P Load (MW):
(h) Q Load (MVAr):
(i) V obtained from Gen. Bus:
(j) MVAr Capability curve for generators:
(k) Shunt reactor, if any:
(l) Shunt capacitor if any:

4. MACHINE DATA

A) GENERATOR Data

(a) Capacity MVA, MW, MVAr, (minimum) & MVAr (Maximum)
(b) Generator voltage in KV nominal, minimum, maximum

(c) Sequence impedance of winding on its 'own' base/Grounding impedance.
(d) Direct Axis
(e) Synchronous Reactance
(f) Transient Reactance
(g) Sub-transient reactance
(h) Quadrate Axis
(i) Synchronous Reactance
(j) Transient Reactance
(k) Sub-transient reactance
(l) Inertia constant in MW-Sec/MVA
(m) Damping constant
(n) Armature Resistance
(o) Armature Leakage Reactance
(p) Direct Axis
(q) Transient time constant
(r) Sub- transient time constant
(s) Maximum continuous rating.

B) TURBINE DATA

(a) Type of Turbine i.e. Hydro / Steam, Francis, Kaplan etc.
(b) Block diagram of turbine model along with the values of gain constants and time constant.
(c) Turbine damping constant kd
(d) Speed of machine, nominal speed
(e) Any other constants as described in the block diagram of Turbine model.

C) EXCITER DATA

a. Block diagram of exciter model along with the values of gain and time constant like:

1. **Voltage Regulator gain and time constant**
2. Main exciter gain and time constant
3. Stabilizing loop/closed loop gain and time constant
4. Power system stabilizer data.

d) Governor DATA

(a) Block diagram of governor model along with the values of gain and time constant.
(b) Max. & Min. valve position limits.
(c) Effective speed governor system gain
(d) Valve servo time constant.

5. Demand Data for all 220 KV and 110 KV substations

1. Weekly MW / MVAr load details.

(a) MW / MVAr loading should indicate the percentage of agricultural load, industrial load, domestic load & commercial load separately.
(b) Restrictions imposed
(c) Assessed reduction in Demand due to restrictions

2. Unrestricted demand

MW:
MVAr:

3. Name of Substation:

(a) Typical daily load curve (for week day 7 week end)
(b) Under restricted demand
(c) Under unrestricted demand

6. REAL TIME DATA

(a) Each Generating Unit – Generation MW
(b) All 400 / 220 KV line flow – MW and MVAr
(c) All 400 / 220 KV transformer flow – MW and MVAr
(d) All 400 / 110 KV transformer flow – MW and MVAr

(e) Bus voltages at 400, 220 KV buses.
(f) Tap positions – 400 / 220 KV, 400 / 110 KV & 220 / 110 KV Transformers.
(g) Status of circuit breaker positions of all 400 KV,
(h) 220 KV and 110 KV lines, transformers, generators.

SAFETY STANDARD FOR CONSTRUCTION AND MAINTENANCE OF TRANSMISSION LINES AND SUBSTATIONS

Scope:

This Standard aims at ensuring safety for the construction and maintenance personnel of the Licensee from the hazards of electric shock, which may be caused in the Transmission System. The Transmission Licensee shall prepare his own Safety Manuals based on this Standard for his internal use. The Safety Manual shall be prepared in such a way that all the required aspects and safety procedures to be followed are covered in a complete manner without inviting reference to any other Codes or Standards. The details of working zones and the necessary isolations required for working on each equipment/line shall be clearly furnished in these Safety Manuals. The Safety Manual shall also lay down foolproof procedure in line with Section 11 of the GRID CODE for issue of necessary permits and clearances (hereinafter called as "Line Clear Permit" or LCP) to the Engineer-in-charge of construction and/or maintenance seeking such permits. The designated employees for each Transmission Line and Substation authorized to issue and receive such permits shall be notified from time to time.

Reporting of Accidents:

Every case where a person receives an electric shock, whether mild or serious or suffers an injury or burn, directly or indirectly due to electrical causes shall be treated as an *“electrical accident”.* The concerned jurisdictional engineer of the Transmission Licensee shall report the same immediately to the Deputy Electrical Inspector in charge of the area within 24 hours. A copy shall also be sent to the Chief Electrical Inspector to the Government of Karnataka. The Deputy Electrical Inspector shall reach the spot immediately and assess the situation and probable cause of the accident, losses if any to consumers, and the equipment of the Transmission Licensee. This shall be followed by a detailed report within 48 hours whenever an accident occurs resulting in or likely to have resulted in loss of life of a human being.

An enquiry shall be conducted into every electrical accident. It shall be completed with the least possible delay, in any case not exceeding fifteen days, to guard against the possibility of destruction or disappearance of material evidence being presented, to escape responsibility. It shall be a searching probe to uncover the root causes of the accident, which some times are quite difficult to ascertain. The enquiry shall not only fix responsibility for the accident, but it is more important, to spell out steps to be taken to prevent recurrence of such accidents in future.

This Standard consists of three Sections as follows:

Section 1: General conditions and Grounding for protection of employees.
Section 2: Safety of employees in construction and maintenance works in Transmission Lines.
Section 3: Safety to workmen in energized sub-stations.

SECTION 1

GENERAL PRECAUTIONS AND GROUNDING FOR THE PROTECTION OF EMPLOYEES DURING MAINTENANCE WORKS UNDER LINE CLEARANCE PERMIT

1.1 All the conductors and equipment in the vicinity of a working zone that do not fall in the safe working zone permitted by the Line Clearance Permit, shall be treated as energized. The workmen shall not be permitted to commence work until the engineer in charge of the work ascertains that the equipments and conductors are tested or otherwise determined to be de-energized and grounded. The engineer in charge shall ascertain the following conditions before permitting the workmen to commence work:

a) The Lines or equipment are grounded,
b) Any hazards of induced voltages are not present,
c) Adequate clearances or other means are implemented to prevent contact with energized Lines or equipment, and with the new Lines or equipment.

1.2 Bare wires of communication conductors if any, on power Lines or structures, which are not protected by insulating materials shall be treated as energized.

1.3 Before grounding the de-energized conductors and equipment, the same shall be tested for voltage.

1.4 The following procedure shall be adopted for de-energizing Lines and equipment in cases where the means of disconnection from electricity supply is not visibly open:

a) The Particular section of Line or equipment to be de-energized shall be clearly identified, and isolated from all sources of voltage.

b) For each Transmission Line, the designated authority authorized to issue a work permit shall take the following precautions:

(1) The circuit breakers and switches through which there is a possibility of supply of electrical energy to the particular section of the Line or equipment to be worked upon shall be kept open.

(2) Caution Boards indicating "Men at Work" shall be fixed to all the above circuit breakers and switches.

(3) Wherever the design of such circuit breakers and switches permit automatic operation, or operation from a remote place, the same shall be rendered inoperable.

c) After all the required circuit breakers and switches have been opened, and rendered inoperable, visual inspection or tests shall be conducted to ensure that the equipment or Lines have been de-energized.

d) Protective grounds shall be provided to the disconnected Lines or equipment to be worked on. If there is any grounding switch, the same shall be closed.

e) Guards or barriers shall be erected wherever found necessary to the adjacent energized Lines.

f) When more than one independent crew require the Line Clear or Work Permit for the same Line or equipment, the designated employee in charge shall place a prominent “WORK IN PROGRESS” board on the Line or equipment for each such independent crew.

1.5 On completion of work on de-energized Lines or equipment, each crew in charge shall determine the following:

(i) All the employees in his crew are clear off the work site and accounted for,

(ii) The protective grounds installed by his crew have been removed,

Only after ascertaining the above, the crew in charge shall report to the holder of LCP that all tags demarcating the work area may be removed.

1.6 When attaching grounds, the ground end shall be attached first, and then the other end shall be attached to the equipment or Line by means of insulated tools or other suitable devices.

1.7 Similarly while removing the grounds after completion of work, the attachment at the conductor or Line end shall be removed by means of insulated tools or other devices before the ground is removed.

1.8 Ground electrodes shall be placed as close as practicable to the work location, preferably at the work location itself. If work is to be performed at more than one location in the Line section, the Line section must be grounded and short-circuited at one location in the Line section and the conductor to be worked on shall be grounded at each work location.

1.9 The following minimum clearances (Section Clearance and Ground Clearance) from the ungrounded conductors and equipment shall be maintained for the working personnel who may be required to stand for carrying out the work, at the work location:

SAFETY CLEARANCES TO ENABLE OPERATION, INSPECTION, CLEANING, REPAIRS, PAINTING AND NORMAL MAINTENANCE WORK TO BE CARRIED OUT

Rated voltage	Minimum clearance from any point on or about the equipment where a man may be required to stand (measured from the position of the feet)	
KV	To the nearest unscreened live conductor in air SECTION CLEARANCE (SC) Mtr	To the nearest point not at earth potential of an insulator supporting a live conductor GROUND CLEARANCE (GC) Mtr
Up to 11	2.59	2.44
33	3.00	
66	3.50	
110	4.00	
220	5.00	
400	6.50	

1.10 In some cases establishing a ground connection to any equipment may become impracticable or the conditions resulting there from would be
more hazardous. In such cases working on Lines or equipment without grounding such equipment may be permitted and the ungrounded Line or equipment shall be treated as energized for working purposes even though they may have been disconnected from the source of electric supply.

1.11 Grounds may be temporarily removed only when necessary for test purposes and extreme caution shall be exercised during the test procedures.

1.12 The ground electrodes shall have a resistance to ground as low as possible so that they may not cause any danger or harm to the working personnel due to induced voltages. In case of any accidental contact with the live conductors, either the voltage rise shall be too small to cause any shock hazards or the same shall result in the isolation of the circuit causing the voltage rise by fast acting relays.

1.13 The minimum size of ground lead shall be 70 sq.mm. PVC insulated aluminum or 2 SWG copper. The earth electrodes for temporary earths shall be of mild steel rods of at least 20-mm diameter and 1524 mm length. These shall have clean metal surfaces, free from rust or any coating of paint or other poor conducting material and be driven to a depth of at least one meter in a spot considered to give good earth. The earth leads shall be connected to the ground rod using an appropriate crimped terminal for the lead and through suitable bolts and nuts to the ground rod.

SECTION 2
SAFETY OF EMPLOYEES IN
CONSTRUCTION AND MAITENANCE WORKS IN TRANSMISSION LINES

2.1 The excavation for pad or pile type foundations in excess of 1.5-mtr. depth located on unstable earth, shall be either sloped to the angle of repose or shored if entry is required. Ladders shall be provided for access to pad or pile type-footing excavations in excess of 1.2 mtr.

2.2 Wherever the foundation is being constructed on unstable earth, the workmen shall not be permitted to enter the excavated pit unless shoring is used to protect them.

2.3 Only responsible and skilled employees shall be deployed for directing mobile equipment adjacent to footing excavations.

2.4 No workmen shall be permitted to remain in the excavated pit where concreting is done using machinery.

2.5 The mobile equipment shall be located only on leveled earth to assure stability.

2.6 Sufficient care shall be taken during tower erection to see that more than the minimum number of workmen is not deployed. This will minimize exposure of falling objects on workmen, when working at two or more levels. Proper protection such as use of helmets, safety belts etc., shall be insisted upon.

2.7 Tie ropes shall be used wherever necessary for maintaining steel sections or other parts in position to reduce the possibility of tilting etc.

2.8 Adequate supports shall be provided for the tower members and sections of panels during assembly.

2.9 The construction of Transmission towers, erection of poles, the tools and machinery employed for the work shall meet the requirements of the relevant Indian Standard Specifications and Code of Practices along with the CBIP manual on Transmission Lines. The wire ropes, pulley blocks etc., shall be of tested quality and inspected by a responsible employee for its fitness before commencing the work.

2.10 Other than the supervisory staff and such of the workmen required to guide and assist the section being erected, no one else shall be permitted to come under a tower being erected.

2.11 During erection of towers using hoisting equipment adjacent to existing Transmission Lines, the Lines shall be de-energized wherever possible. When this is not practicable, extraordinary precautions shall be exercised to maintain the minimum clearances required including those mentioned in clause 1.9.

2.12 Wherever cranes are used for erection, the same shall be set on firm foundations. The outriggers of the cranes shall be used wherever available. The wheels shall be locked in position to prevent dislocation during handling.

2.13 Suitable tie ropes shall be used to maintain control of tower sections being raised and positioned wherever possible and proper care shall be taken to see that they do not create a greater hazard. The wire rope used for carrying the section shall not be detached before the section is adequately secured.

2.14 The erection or maintenance work shall not be carried out during high wind, thunderstorms or heavy rainfall, which would make the work hazardous, except during emergency restoration procedures.

2.15 The engineer in charge shall regularly maintain all the equipment and tools and plant in safe operating conditions.

2.16 Adequate traffic control shall be maintained wherever erection work is being carried out at highway crossings. The permissions required from the concerned authorities, such as the department of highway, police etc., shall be obtained prior to commencement of work. Similarly, for erection work at railway crossings, the permission of the railway authorities shall be obtained before commencing the work.

2.17 The engineer in charge shall ensure the required clearances to be maintained in moving equipment under or near the energized Lines.

2.18 Before commencing the stringing operations or removal of conductors, a briefing shall be held by the supervisor with the workmen setting forth the following:

a. Plan of operation,
b. The type of equipment and tools and plant to be used,
c. Grounding devices and procedures to be followed,
d. Crossover methods to be employed, and
e. The clearance authorization required.

2.19 Wherever there is a possibility of the conductor being handled coming in contact with an energized conductor, or there is a possibility of a dangerous voltage buildup due to induction, the conductor being handled shall be grounded, unless a provision is made to insulate or isolate the employee. If the existing Line is de-energized, a Line Clear Permit shall be obtained and the Line grounded on both sides of the cross over. In case the Line Clearance Permit cannot be obtained the Line shall be considered as energized for all practical purposes.

2.20 While executing the work of crossing over an existing Line, suitable guard structures with rope nets shall be installed to isolate the conductors and workmen coming within the required minimum clearances specified for the voltage. If there is any auto reclosure installed on the energized Line, the same shall be made inoperative. In addition the Line being handled shall be grounded on either side of the cross over.

2.21 The conductors being strung or removed shall be kept under control by using adequate reels, guard structures, tie Lines, or any other appropriate means to prevent accidental contact with energized wires.

2.22 The guard structure shall have sufficient strength and have adequate dimensions and supported adequately.

2.23 The wire ropes, come-along clamps, anchors, guys, hoists shall have ample capacity to prevent failure and accidents. The load rating specified by the manufacturers for stringing equipment, pulley blocks and all other load bearing hardware and tools shall not be exceeded during operations. These shall be inspected regularly and replaced and repaired when damaged or when dependability is doubtful.

2.24 Come-along clamps designed for the specific conductor range only shall be used. During stringing or removal of conductors, no workmen shall be permitted to come directly under overhead operations, or on the cross arms. The dead end points of the conductors at section towers shall be adequately anchored before commencing operations. The grounds provided to the conductor shall be maintained intact until the conductors are hooked on to the insulators.

2.25 The reel handling equipment, including pulling and braking machines shall have ample capacity, operate smoothly, and leveled and aligned in accordance with the manufacturer's operating instructions. Reliable communication between the operator of these machinery and the stringing operators shall be provided.

2.26 Each conductor shall be dead-ended at both ends before commencing stringing of the conductor in the next section.

2.27 The sequence of stringing of conductors and ground wires shall strictly follow the design conditions of erection loads considered for the structure. The method of erection followed shall not impose loads in excess of design loads on the structure.

2.28 Before commencing the stringing or releasing operations of any conductor adjacent to an energized Line, the following precautions, **in addition to all the above**, shall be taken:

a. Only skilled and trained labourers competent to work on Transmission Line Construction shall be deployed for the work. The workmen should be in good health and able bodied.
b. The possibility of dangerous voltages due to induction, particularly during switching and fault conditions, shall be investigated.
c. The tension stringing method or such other methods, which preclude unintentional contact between the Lines being pulled and the employee, shall only be used.
d. All the pulling and tensioning equipment shall be isolated, insulated, or effectively grounded.
e. A ground rod shall be installed between the tensioning reel setup, and the first structure in order to ground each bare conductor, sub-conductor, or overhead ground wire during stringing operations.
f. During stringing or unstringing operations, each conductor or ground wire shall be grounded at the first tower adjacent to both the tensioning and pulling setup and in increments so that no point is more than 3 Kms. apart.
g. The grounds shall be left in place till the conductor installation is completed.
h. These grounds shall be removed at the last phase of cleanup operations.
i. The grounds shall be placed or removed only with a Hot Stick.
j. Conductors and ground wires shall be grounded at all dead-end points.
k. A ground shall be located at each side and within 10 feet of working areas where conductors, or ground wire are being jointed at ground level. The two ends to be jointed shall be bonded to each other. The jointing shall be carried out on either an insulated platform or on a conductive metallic grounding mat bonded to grounds. When grounding mat is used, the same shall be barricaded and an insulated walkway provided for access to the mat.
l. All the conductors and ground wire shall be bonded to the end tower where the work is to be completed. At the dead end tower, the de-energized Line shall be grounded.
m. The grounds can be removed on completion of the work making sure that the Line is not left open circuited at any tower at which the work is carried out.

2.29 The following precautions shall be taken for Hot-Line bare hand work in addition to all other applicable precautions specified in these Standards:

a. Only qualified and trained employees, trained for Hot-Line bare-hand technique and the pertinent safety requirements thereto, shall be permitted for the work.
b. The following checks shall be made before commencing Hot-Line bare-hand work on energized high-voltage conductors or equipment:
    i. The voltage rating of the circuit on which the work is to be carried out,
    ii. The clearances to ground of the Lines and other energized parts on which work is to be carried out,
    iii. The voltage limitations of the aerial-lift equipment intended to be used.
c. The Hot Line equipment to be used shall be of proper design and tested.
d. Only a person trained and qualified to carry out Hot-Line bare-hand work shall supervise the work.

e. If any automatic reclosing feature is available on the circuit breakers or switches, the same shall be made inoperative before commencing the work on any energized Line or equipment.

f. The work shall not be carried out during thunderstorms.

g. A conducting Bucket Liner or any other suitable conducting device shall be provided for bonding the insulated aerial device to the energized Line or equipment.

h. The employee shall be connected to the Bucket Liner through conducting shoes, leg clips or by any other suitable means.

i. Adequate electrostatic shielding for the rated voltage of the Line or equipment on which work is being carried out shall be provided to the workmen wherever necessary or conducting clothing shall be provided.

j. Only tools and plant intended for hot-Line bare-hand work shall be used, and these shall be kept clean and dry.

k. The outriggers on the aerial truck shall be extended and adjusted to stabilize the body of the truck before the boom is elevated. The body of the truck shall be bonded to an effective ground, or barricaded and considered as energized equipment for all purposes.

l. All the controls at ground level and Bucket available in the truck shall be checked and tested to determine their proper working condition before moving.

m. Every day, and each time, before commencing the work "arm current tests" shall be carried out. Aerial Buckets used for hot-Line bare-hand work shall also be subjected to these tests. This test shall be carried out by placing the Bucket in contact with an energized source equal to the voltage to be worked upon for a minimum period of three (3) minutes and the leakage current shall not exceed one (1) microampere per kilo-volt of nominal Line-to-Line voltage. The work shall be suspended immediately if any indication of a malfunction in the equipment is noticed.

n. All the aerial lifts shall have dual controls (lower and upper) as follows:
   i. The upper control shall be within easy reach of the employee in the basket. If a two-basket type lift is used, access to the controls shall be within easy reach from either basket.
   ii. The lower set of controls shall be located near the base of the boom that will permit over-ride operation of the equipment at any time.
   iii. Ground level lift control shall not be operated without the permission of the employee in the lift, except in case of emergency.

o. The conducting Bucket Liner shall be bonded to the energized conductor by means of a reliable connection before the employee contacts the energized part. This shall remain attached to the energized conductor until the work is completed.

p. The following minimum clearance shall be maintained from all grounded objects and from Lines and equipment at a different voltage than, to which the insulated aerial device is bonded, unless such grounded insulated guards cover objects or other Lines and equipment. These distances shall be maintained when approaching, leaving, and when bonded to the energized circuit.

MINIMUM CLEARANCES FOR HOT-LINE BARE-HAND WORK

Voltage range (Phase-to-phase)	Distance in meters for maximum voltage	
	Phase to ground	Phase to phase
11 KV	0.61	0.61
33 KV	0.72	0.72
66 KV	0.92	0.92
110 KV	1.02	1.38
220 KV	1.53	2.54
400 KV	3.35	6.10

q. The above minimum distances shall be maintained between all parts of the insulated boom assembly and any grounded parts including the lower arm or portions of the truck, while approaching, leaving or bonding to an energized circuit.

r. The above table shall be printed on a plate of durable non-conducting material, mounted in the Buckets or its vicinity in such a position that the same is clearly visible to the operator of the boom. Insulated measuring sticks only shall be used to verify the clearances.

s. During positioning the Bucket alongside an energized bushing or an insulator string, the minimum Line-to-ground clearances indicated in the above table must be maintained.

t. The use of Hand lines between Buckets, booms, and ground is prohibited.

u. No conducting material longer than 0.9 meter, other than the jumpers of appropriate length, armor rods, and tools shall be placed in the Bucket.

v. Non-conductive type Hand lines may be used from Line to ground only when the same is not supported from the Bucket.

w. The Bucket and the upper insulated boom shall not be over stressed by attempting to lift or support weights in excess of the manufacturer's rating.

2.30 Notwithstanding all the above, the recommendations of the manufacturer of the Hot-Line equipment being used shall be strictly followed.

SECTION 3
SAFETY TO WORKMEN IN ENERGIZED SUBSTATIONS

3.1 For carrying out the construction or maintenance work in an energized Substation, appropriate authorization and the Line Clearance Permits shall be obtained from the designated, authorized person before work is started.

3.2 Before commencing the work, the protective equipment shall be checked for satisfactory performance and precautions necessary for the safety of the personnel shall be ensured.

3.3 Extraordinary caution shall be exercised in handling busbars, structures, and equipment in the vicinity of the energized facilities.

3.4 No employee shall be permitted to approach or take any conductive object without a suitable insulating handle closer to exposed energized parts than shown in the table below:

Nominal Voltage Range (KV)	Minimum Working distance
11	0.60 mtr
33	0.75 mtr
66	0.91 mtr
110	1.02 mtr
220	1.53 mtr
400	3.35 mtr

3.5 The minimum working distance stated in the above table shall not be normally violated. These clearances can be curtailed only under the following conditions:

a. The employee is insulated or guarded from the energized part[1]

Or

b. The energized part insulated or guarded from him and other conductive object is at a different potential,

Or

c. The employee is isolated, insulated, or guarded from any other conductive object(s), as during Hot-Line bare handwork.

3.6 When it is necessary to de-energize the equipment or Lines for protection of employees, the requirements of Clause.4 shall be complied with.

[1] Gloves or gloves with sleeves for the rated voltage involved shall be considered insulation to the employee from the energized part.

3.7 Barricades or barriers shall be installed to prevent accidental contact with energized Lines or equipment. Where appropriate, signs indicating the hazard shall be displayed near the barricade or barrier.

3.8 Only designated employees shall be permitted to work on equipment under LCP or adjacent control panels and precaution shall be taken to avoid accidental operation of relays or other protective devices due to jamming, vibration, or improper wiring.

3.9 Designated employees shall at all times control the use of vehicles, gin poles, cranes, and other equipment in restricted and hazardous areas.

3.10 All mobile cranes and derricks shall be effectively grounded when being moved or operated in close proximity with energized Lines or equipment. If this is not possible, the equipment shall be considered energized.

3.11 When a Substation fence must be expanded or removed for construction purposes, a temporary fence affording similar protection when the site is unattended, shall be provided. Adequate interconnection with ground shall be maintained between temporary and permanent fences.

3.12 All gates in all the unattended Substations shall be locked when the work is in progress.

DISTRIBUTION SYSTEM PLANNING AND SECURITY STANDARD

1.0 SCOPE: -

1.1 This Standard specifies the guidelines for planning methodology of the Distribution System. The system is to be planned by the Distribution Licensee in accordance with this standard read together with the DISTRIBUTION CODE for providing the required quality and reliability of power supply to the consumers and also to meet the required safety requirements.

1.2 The Distribution Licensee shall plan and develop the Distribution System in accordance with this standard. The scope of this standard covers the Distribution System comprising of Power Lines and Substations from 33 KV down to 400 / 230 Volts. The Power Lines and Substations of voltages higher than 33 KV are covered in the Transmission System Planning and Security Standard.

2.0 BASIC INSULATION LEVEL: -

The Basic Insulation Level (BIL) of the equipment to be installed in the Distribution System shall be adequate to withstand the Lightning Surges. Lightning Arresters shall be provided for all the Transformers, Substations and Lines of 11KV and above.

3.0 QUALITY OF POWER SUPPLY: -

3.1 **Frequency: -** The rated frequency shall be 50 Hz. All the constituents of the Power System shall make all possible efforts to ensure that the grid frequency remains within the bandwidth of 49.0 - 50.5 Hz.

3.2 **Voltage: -**The highest and the lowest voltages given in the following table shall be considered for design purposes:

AC Voltage Band as per IS 12360[2]		Preferred, Nominal AC System Voltage	Highest System Voltage	Lowest System Voltage
II	Phase to Phase	400 V (415 V)*	440 V (457 V)*	360 V (374 V)*
II	Phase to neutral	230 V (240 V)*	254 V (264 V)*	208 V (216 V)*
IIIA	Phase to Phase	11 KV	12 KV	10 KV
		33 KV	36 KV	30 KV

3.3 The voltage at any point of the system under normal operating conditions shall not depart from the declared voltage by more than the values given below:

Band II ± 6%

Band III A + 6% - 9%

[2] As per the latest version of IS 12360 the preferred nominal phase-to-phase voltage in Voltage Band II is 415 Volts. The present practice in Karnataka State is 400 Volts phase to phase and the same is retained in the Electricity Supply and Distribution Code, 2000 - 01. The same shall continue for some time till the change takes place to 415 Volts and falls in line with the rest of the country.

* Figures in brackets are as per IS 12360.

3.4 **Harmonic content:-** The harmonic distortion shall not exceed the limits specified in the Grid Connectivity Regulations issued by the Authority.

4.0 Load Forecast:

4.1. The Distribution Licensee shall prepare a rolling long-term load forecast annually for a period of at least five years in his area of supply duly estimating the probable load growth and the consumption pattern of the Consumers. The forecast thus made shall be updated every year depending on the actual load that has come in that year and the changes in assumption, if any, required for the years ahead.

4.2.The load forecast shall take into account the effects of DSM, effects of voltage and frequency improvements on the consumption pattern of the consumers.

4.3. The load forecast used for system planning shall also consider the impact of Open Access Transactions that may be incidental on the system.

4.4. The Forecast shall be done Tariff category-wise and sub-division-wise. The sub-division-wise forecast shall be collated to obtain division-wise and Company-wise forecast.

4.5 Based on the data availability, accuracy of forecast required, lead time of forecast and cost involved, one or more of the following forecast methodologies shall be adopted:

a. Trend method
b. End use or partial end use method
c. Regression models
d. Econometric models
e. Strategic forecasting methods

4.6. The Distribution Licensee shall estimate the Energy Demand and Peak Demand for the succeeding five years relating to each point of interconnection with the transmission system on the basis of the above load forecast.

4.7. The diversity factor for each category of consumers fed from each point of interconnection in the area of supply shall be worked out by installation of load survey meters at selected typical locations. A record of such data shall be maintained and continuously updated. The long term forecast shall use this data wherever necessary.

4.8. As past data is essential for forecasts, all efforts shall be made to build up a database containing data for the past 15 to 20 years which shall be updated continuously. Such database shall include but not be limited to the following data:

a. Number of installations in each category
b. Sanctioned load of each category
c. Consumption in each category
d. Voltage and frequency at consumer end
e. Economic parameters such as GDP, price elasticity etc.
f. Power cuts and load shedding details.

4.9. The data book listing all system data relating to the distribution system shall be published annually and copies shall be made available to any person upon request on payment of photo copying charges.

4.10. Items listed under 4.8 & 4.9 shall be hosted on Distributions Licensees' website.

5.0 PLANNING PROCEDURE: -

5.1 The Distribution System shall be planned and developed in such a way that the system should be capable of meeting the requirement of all categories of consumers including open access customers with a safe, reliable, economical and quality supply of electricity as indicated in clause 2.0. The Distribution System shall conform to the statutory requirements of the Electricity Act 2003, CEA Grid Standards, CEA Safety Regulations, CEA Safety Standard and GRID CODE.

6.0 SERVICE AREA OF A DISTRIBUTION NETWORK: -

6.1 The service area of a distribution network is an area in which the load is supplied by a substation by one or more number of feeders, as required. The distribution network fed from the Distribution Transformers and the Substations from which the 11 KV feeders emanate shall be initially planned as independent networks within their respective service area. Further, wherever possible, provision shall be made for interconnection with adjacent networks and/or substations for an alternate supply in case of failure. The design of the distribution lines shall incorporate features to

enable their augmentation in future, with minimum interruption to power supply. The existing right of way shall be fully exploited.

6.2 The Distribution Licensee shall take suitable measures, sufficiently in advance, to augment the capacity of the feeders in the event the voltage regulation limit specified in CL 3.3 is exceeded within the area.

6.3 Appropriate software to compute the design of the distribution network shall be used to achieve the lowest possible energy losses for different loading conditions keeping in view the following:

(a) The location and the capacity of the distribution transformers;
(b) Routing of LV and HV networks;
(c) The sizes of conductors;
(d) The ratio of the lengths of HT and LT distribution lines for the new lines planned shall be around 1:1 and the existing Distribution System shall be modified in a phased manner to achieve this ratio.
(e) The voltage regulation limits for all loading conditions.

7.0 PLANNING STANDARDS:

7.1 Standardization of Sizes and Ratings: -

Adequate provision for future load development shall be made while selecting the sizes of power conductors and rating of Distribution Transformers. The sizes of Power Conductors, Insulators, Lightning Arresters, Transformers, Switchgear, etc. used in the Distribution System shall be standardized with the objective of reducing inventory and standard specifications shall be prepared.

7.2 Design Criteria for Distribution Lines: -

7.2.1 Radial system of distribution can be adopted in rural areas and loop system with provision for feeding from atleast one alternate source shall be adopted in urban areas.

7.2.2 The 11 KV and 400 V distribution lines shall be one of the following types according to the necessity at the required area.

1. Over-head line with bare conductors;
2. Over-head line with Aerial Bunched Cables;
3. Under-ground Cables.

7.2.3 In thickly populated cities, in areas having heavy traffic densities, Under Ground Cable installation shall be considered. Wherever a number of trees are encountered, either in residential locations or in gardens and forests, Over-head lines with Aerial Bunched Cables shall be adopted. In other places Over-head lines with bare conductors shall be adopted. The following standards shall be adopted for planning and design purposes:

(a) The design and construction of over-head lines with bare conductors shall be generally in accordance with IS 5613 Part I, sections 1 and 2.
(b) Vertical configuration of conductors for LT distribution lines, to prevent accidental short circuit due to galloping of conductors, shall preferably be adopted in rural areas since the spans are large in such areas.
(c) The maximum length of LT lines shall not exceed 0.5 KM and that of 11 KV lines shall not exceed 20 KM and the total length of a HT line with spur lines shall not exceed 50 KM subject to voltage regulation limits. Irrespective of the size of the conductor used, the normal span between the supports shall be suitable for the highest size of conductor adopted in the Distribution System for the particular voltage. (At present "ACSR Rabbit" is the highest size of power conductor used on LT and HT Lines in rural areas. The highest size of power conductors used in urban areas is "ACSR Coyote" for HT Lines and "ACSR Rabbit" for LT Lines. Till such time any other higher size of conductor is introduced from techno-economic considerations, the maximum spans applicable for these conductors shall be adopted irrespective of the size of conductor used.)
(d) The maximum length of 33 KV lines shall be limited to 30 KM subject to voltage regulation limits. The minimum conductor size shall be "ACSR Coyote"

(e) The design and construction of over-head lines with Aerial Bunched Cables shall be generally in accordance with REC Specifications 32 and IS 14255.

(f) The design and construction of under-ground cables shall be generally in accordance with IS 1255.

7.2.4 The line supports can be of steel, wood, RCC, PCC/PSC. The RCC, PCC/PSC poles are preferred over the other two considering their cost and longer life. The minimum breaking strength of conductors shall not be less than 350 KG. The choice of the size of conductor for a line shall be made based on the following criteria:

a) Power to be transmitted and the techno-economic studies conducted for selecting the size of the ACSR or AAAC conductor according to the cost of loss of power and the interest and depreciation charges on the cost of the conductor thus selected;
b) Length of Line;
c) Line Voltage;
d) Permissible voltage regulation;
e) Mechanical strength;
f) In coastal areas and other areas where severe corrosion is expected due to heavy rainfall and / or salinity in the atmosphere and theft prone areas, All Aluminum Alloy Conductors (AAAC) only shall be used.
g) The present use of ACSR conductor shall be gradually changed to AAAC conductor.

8.0 RELIABILITY ANALYSIS:

8.1 The planning of the extension and improvement to a Distribution System shall also take into consideration the improvement in reliability of power supply to consumers. The Reliability indices of power supply in the area fed by the Distribution System before and after the implementation of the extension and improvement program shall be estimated. At present the information for the analysis of the reliability limits under which the distribution system is being operated is not available due to inadequate data. The planning of the distribution system shall also take into consideration the improvement in reliability and efforts should be made to collect the data in this regard.

8.2 The following reliability indices shall be computed:

I. **Customer Average Interruption Duration Index (CAIDI): -** This index is the average duration of an interruption of supply for a consumer, who experiences the interruptions of supply annually. This index can be calculated for a station or a specified area as follows:

(a) For the Transmission Licensee's Transmission Line failure:

Sum of the product of number of consumers affected from each feeder emanating from the stations in the service area affected by the failure of the Transmission Line and the duration of interruption to each of them

CAIDI = --

Total number of consumers in the service area

(b) For the Distribution Licensee's feeder failure:

Sum of the product of number of consumers affected from each feeder emanating from the stations affected in the service area by the failure of power supply and the duration of interruption to each of them

CAIDI = --

Total number of consumers in the service area

II. **System Average Interruption Frequency Index (SAIFI): -** This index is the average number of interruptions of supply that a consumer experiences annually. This is calculated in the similar manner as above except that instead of duration of interruptions, the number of interruptions shall be used.

8.3 The following Factors, which affect reliability indices, shall be considered subject to availability of data:

- Momentary incoming supply failures
- Momentary interruptions on 33 and 11 KV feeders

- Breakdown of LT feeders
- Prearranged shutdowns on lines and feeders
- Blowing out of Distribution Transformer fuses
- Individual fuse-off calls

9.0 STANDARDIZATION OF DESIGN OF DISTRIBUTION TRANSFORMERS:

9.1 The design of distribution transformers shall be standardized. As an initial step, the various technical parameters required for the design shall be incorporated in the specifications based on the experience on performance gained among the various designs so far adopted. Later, standard designs of the transformers and their detailed construction drawings shall be evolved based on the performance of these transformers. These shall be adopted for future procurement. This also ensures the interchangeability of components of similar transformers manufactured by any manufacturer.

9.2 A good quality assurance plan shall be aimed at the following:

(i) Good quality of raw materials;
(ii) Quality control during manufacturing and routine tests;
(iii) Acceptance tests at the time of taking delivery;
(iv) Inspection and tests on transformers received at stores on random sampling;
(v) Strip test on one transformer in a lot selected at random. The transformer should be completely dismantled. The quality of core, coil, insulation etc physically inspected and samples of insulation and other components used etc., tested.

10.0 STANDARDIZATION OF SUB-STATION LAYOUTS:

10.1 The Distribution Licensee shall develop standard layouts to fulfil the minimum requirements detailed below:

(i) The layout shall generally be developed as per the requirements of site and system conditions and the orientation of transmission and distribution lines with scope for extension wherever necessary. The bus bars and the minimum clearances adopted shall be as per the following standards and manuals and the provisions of CEA Safety Regulations and CEA Safety Standard.

1. BS 162 – Electrical power switchgear and associated apparatus.
2. BS 159 – Bus bar and bus bar connections.
3. I.S. 3716 – Application guide for insulation co-ordination.
4. C.B.I.P. Manual on Substation Layouts.
5. R.E.C. Standards on 33 KV and 11 KV Substations.

The latest technology in the field and the feed back from the experience gained shall be adopted.

(ii) 33 / 11KV Substation (10 MVA and above but less than 20 MVA)

The layout adopted shall include the following:

1. Independent circuit breaker control of 33 KV feeders and transformers.
2. Independent circuit breaker control of each 11 KV feeder.
3. Sectionalized single bus.

(iii) 33 / 11 KV Substation (Less than 10 MVA)

The layout adopted shall include the following:

1. Group circuit breaker for transformers.
2. Independent circuit breaker control of 11 KV feeders.
3. Single bus.

(iv) 11 KV / 400 V – 3 Phase Distribution Transformer centers.

a. Transformers up to 250 KVA capacity other than those meant for indoor application shall normally be pole mounted.
b. The layout of distribution transformer centers shall generally conform to relevant REC Construction Standards.
c. The distribution transformers shall be located close to the electrical load center of the load fed by it as far as possible.
d. The distribution transformers above 250 KVA shall be plinth mounted.

e. MCCBs of suitable rating shall be provided on the secondary side of the transformers above 100 KVA. Fuse units of suitable rating shall be provided for transformers up to and including 100 KVA. HRC fuses are to be provided wherever the short circuit level is high.

f. Wherever the 400 / 230-Volt Distribution Lines pass through thickly populated residential areas and roads with heavy traffic, Earth Leakage Circuit Breakers of appropriate rating shall be provided to the secondary circuits of the Distribution Transformers.

g. Suitable measures shall be taken sufficiently in advance, to augment the capacity of the feeders and installation of additional transformer centers in the event the specified voltage regulation limits are exceeded.

10.2 All the 33 KV and 11 KV feeders shall be provided with load survey meters having a memory capacity of 45 days, with 15 / 30 minutes interval logging.

11.0 REACTIVE COMPENSATION:

11.1 Shunt capacitors of unswitched / switched type shall be installed at the appropriate places in the Distribution System for Power Factor improvement, maintaining satisfactory voltage profile and reduction of sub-transmission and Distribution Losses. The size and location of the capacitor installations shall be determined using an appropriate program, with reliable field data. Suitable precautionary measures, such as automatic switching etc., shall be adopted to avoid over voltages during light load periods.

11.2 Optimization studies of shunt compensation shall be conducted by the Distribution Licensee to determine the most appropriate sizes and locations for shunt capacitor installations. The formulae to be used in such studies, whenever done manually, are included in ANNEX B.

12.0 SERVICE MAINS:

12.1 The service mains to consumers shall be laid in accordance with relevant REC Construction Standards for 230 V single phase and 400 V three phase supply.

13.0 METERING CUBICLES:

13.1 The metering for 230 V single-phase supply shall be provided on a suitable board, located in such a place protected from sun and rain and shall be in a convenient position for taking readings. The meter shall be housed in a suitable meter housing box with provision to provide additional seals. For 400 Volts three phase supply, the meters and associated metering equipment including connections shall be enclosed in a suitable meter housing box. The meter housing box shall be of sufficient strength and design with locking and sealing devices and shall have adequate provision for heat dissipation with the required electrical clearances. The design shall permit readings to be taken without access to the meter or its connections.

13.2 For HT Consumers, the meters, maximum demand indicators, and secondary connections, shall be housed in a separate compartment and other secondary apparatus such as instrument transformers and connections required shall be housed in a separate metering compartment, which shall be locked / sealed to prevent tampering.

13.3 The HT metering cubicle shall be suitable for cable entry on both sides or at least on one side. No fuses are permitted in the secondary circuits of the instrument transformers. The metering cubicle shall be painted with suitable epoxy paint for installation in coastal areas and other areas experiencing heavy rainfall. The instrument transformers shall be of fixed ratio and shall not have any taps. The primary current rating of the current transformers shall match with the normal full load current and the saturation point of the core shall be higher than the maximum current that may occur due to simultaneous full load operation of all the connected equipment and machinery.

13.4 For EHT consumers, the secondary terminals of the instrument transformers shall be locked and sealed and the secondary wires brought out in a suitable GI conduit pipe upto the metering panel. There shall be no screwed joints in the pipes and the joints, if any shall be welded. The meters shall be, as close to the instrument transformers as possible and in no case shall exceed ten (10) metres. The metering panel shall be housed in a weatherproof and sealed.

13.5 Provision for remote reading of meters for HT and EHT installations shall be provided.

14.0 SECURITY STANDARDS:

The Retail Supply System shall be planned and maintained so as to fulfill the following security standards except under Force Majeure conditions beyond the reasonable control of the Distribution Licensee.

14.1 The feeders, either HT or LT, feeding important loads such as Hospitals, Crematoria, Airports, Railway Stations, and the like shall be planned to have a selective switching system, so that selective switching can be operated to transfer the load on to an alternate healthy feeder. Appropriate safety precautions shall invariably be taken in this regard. In case of failure of the feeder, these switches shall be operated immediately either manually or automatically depending on the importance of the load.

14.2 The feeders connected to important industries like Information Technology, primarily based on computer applications, which are very sensitive to interruption of even short duration, shall be planned to have automatic switchover to an alternate healthy feeder in case of failure of supply.

14.3 Loading in any current carrying component of the Distribution System (e.g. Conductors, joints, transformers, switchgear, cables and other apparatus) shall not exceed 75% of their respective thermal limit.

14.4 The rupturing capacity of the switchgear employed in the system shall have at least 25% more capacity than the short circuit level computed even considering the anticipated future development of the system.

14.5 Provision shall be made to every feeder, either primary or secondary, to manually switch over to the immediately available feeder of the same voltage class available in the vicinity. Provision shall be made in the design itself for any feeder to share at least 50% of the loads in the adjacent feeder during emergencies.

14.6 In case of single contingency failure of any substation equipment controlling any outgoing 11KV feeder, the load interrupted shall not generally exceed 50% of the total demand on the substation. The Distribution Licensee has to bring it down to 20% within a period of three years.

14.7 There shall be at least two numbers of transformers of similar rating in every substation with secondary voltage of 11KV.

14.8 In every substation of capacity 10 MVA and above there shall be a provision for obtaining alternate 33 KV supply to the substation in case of a failure in the incoming supply.

ANNEX A

Calculation of Power loss and Voltage drop.

The power loss and voltage drop of a short line may be calculated by the following formulae:

Power Loss:

$W = I^2 R$

Where W = Power loss per km per conductor in watts,

I = Line current in amperes, and

R = ac resistance per km per conductor of the line in ohms.

Voltage Drop:

For single phase lines,

$U = 2 (IR \cos \phi + IX \sin \phi)$, and

For three-phase lines,

$U = \sqrt{3} (IR \cos \phi + IX \sin \phi)$

Where U = voltage drop per km in volts,

I = line current in amperes,

R = ac resistance per km per conductor of the line in ohms,

ϕ = Angle of lead/lag in degrees, and

X = reactance per km per conductor of the line in ohms.

ANNEX B

Rating of Capacitor required:

kVAr = KVA1 [Sin $ø_1$ - (Cos $ø_1$ / Cos $ø_2$) Sin $ø_2$]

Where kVAr = amount of capacitance to be added to improve the power factor from Cos $ø_1$ to Cos $ø_2$.

KVA1 = Original KVA

Optimum location of capacitors:

L = [1 – (KVARC /2 KVARL)(2n-1)]

Where L= distance in per unit along the line from substation

KVARC = Size of capacitor bank

KVARL = kVAr loading of the line.

n = relative position of the capacitor bank along the feeder from substation if the total capacitance is to be divided into more than one bank along the line. If all capacitance is put in one bank then the value of n = 1.

Voltage rise due to capacitor installation

% Rise = KVARC. X / 10 V^2

Where X = Reactance per phase

V = Phase to phase voltage in KV

DISTRIBUTION SYSTEM CONSTRUCTION, OPERATION AND MAINTENANCE STANDARD

1.0 GENERAL:

This standard is for the construction, operation and maintenance of the Licensee's Distribution System to ensure safety, reliability and efficiency with maximum security.

2.0 CONSTRUCTION PRACTICE:

2.01 The construction of the distribution lines shall be carried out strictly as per the following Indian Standards:

i) IS 7321 – Code of practice for selection, handling and erection of concrete poles for overhead power and telecommunication lines.

ii) IS 5613 - Code of practice for design, installation and maintenance of overhead power lines - Part 1 - Lines up to and including 11 KV - Section 2 - Installation and maintenance.

iii) IS 5613 - Code of practice for design, installation and maintenance of overhead power and telecommunication lines - Part 2 Lines above 11 KV and up to and including 220 KV - Section 2- Installation and maintenance.

iv) IS 1255 - Code of practice for installation and maintenance of Power Cables (upto and including 33 KV).

v) IS 14255 - Aerial Bunched Cables for working voltages upto and including 1100 Volts.

vi) REC Specification no 32 - Aerial Bunched Cables for working voltage upto and including 1100 volts.

vii) IS-3043 Code of practice for earthing.

2.02 As mentioned in item (iii) above, the installation practices of Concrete Poles for 33 KV lines shall be similar to that of 11 KV lines.

2.03 The verticality of poles shall be maintained within reasonable limits of tolerance by concreting of foundation from the bottom up to 150mm above the planting depth in all the types of soil conditions at all locations. These shall be suitably designed for the particular soil condition and in any case shall not be less than 450mmx450mm with a mix of ratio 1:2:4 commencing from the foot of the pole and extending up to 150mm above the planting depth.

2.04 After the poles are erected and soil back filled and well compacted and after the first monsoon, the foundation shall be inspected and back filled if necessary.

2.05 For LT lines, the conductors may be of horizontal configuration or vertical configuration. Preference shall be given to vertical configuration. The phase conductors in horizontal configuration should be run on pin or shackle insulators. The neutral conductors may be run on reel insulators. For vertical configuration, the insulators may be fixed on the pole by use of D-type or other suitable clamps.

2.06 Wherever mid-span clashing of conductors is expected due to excessive winds, uneven or excessive sagging, use of fairly longer spans, etc., spacers conforming to REC standard 29 shall be invariably used on LT lines. For tying the power conductors on pin insulators, the top groove tie for tangent locations and the side groove tie for angle locations conforming to REC construction standards C-3 and C-4 shall be used. For dead end locations, strain insulator hardware consisting of helically formed dead-end fitting, Cleves thimble and cross-arm strap with bolts as per REC construction standard C-5 along with disc insulators shall be used.

2.07 The conductors of 11 KV and 33 KV single circuit lines shall be arranged in delta formation generally by placing the top conductor on top of the pole on an insulator with a bracket clamp and placing the bottom conductors on insulators mounted on a suitable cross arm.

2.08 To provide for the possibility of conductor breakage in a street or public place a continuous overhead earth wire is to be provided on the poles along the line. Suitable V-guards or earth guard stirrups are to be provided on each pole when the line runs along the street and cradle guards are to be provided when the line runs across the street. Should a line snap or fall down for whatever reason, it should make contact with these earth guards and cause the overload device, whether a fuse or a circuit breaker, to cut off the supply and render the line harmless.

2.09 In case of horizontal configuration, the earth wire may be run on cast iron knob mounted directly on the cross arm. For vertical configuration, the earth wire may be run directly on the D-clamp.

2.10 Correct capacity fuses shall be provided and maintained in good condition at all distribution transformer centers as per the following table.

TABLE 1-Tinned Copper Fuse Wire Sizes for Pole Mounted Transformers.

Capacity of Transformer	Current Rating 11 KV side	Fuse Size SWG	Current Rating LT Side	Fuse Size SWG
25 KVA	1.31 amps	38	36 amps	Protection Kits up to 100 KVA
63 KVA	3.31 amps	35	91 amps	
100 KVA	5.25 amps	33	144 amps	
250 KVA	13.13 amps	23	360 amps	2 of 15
300 KVA	15.75 amps	23	433 amps	MCCBs 250A-2 nos.
500 KVA	26.24 amps	20	722 amps	MCCBs 250A-4 Nos.

2.11 Spare fuses, of all the required sizes, shall be made available with all the linemen in-charge of maintenance along with their toolkits and these shall be promptly replenished as and when they have been used for replacement to avoid use of improper fuses by them.

2.12 The cross-arms shall be permanently and efficiently earthed. The continuous earth wire shall be securely clamped to each support and connected with earth at four points in every KM. The mechanical connectors of line-traps at the conductor end of the earth connection should be solidly bolted down to the metal parts of the cross arms and supports using suitable washers after the surface has been emried to remove all rust and paint.

2.13 It is not enough to have a good earth connection initially at the time of erection of the line, but it should also be maintained properly.

2.14 Each stay wire shall be similarly earthed unless an insulator has been inserted in it at the top.

2.15 Earthing shall be in accordance with IS 3043 Code of practice for earthing. The minimum length of ground electrode shall be 2500 mm. The diameter of the ground electrode shall be at least 40 mm for GI pipes or 20 mm for GI rods as per REC Construction Standards J-2. In all 33 KV substations, only cast iron pipes shall be used for earth electrodes.

2.16 The following table specifies the minimum size of earth wires to be used for earthing of the neutral point of the Distribution transformers:

TABLE 2

Transformer Rating.	Insulated PVC single core stranded aluminum conductor.
50 KVA and below	16 sq.mm.
75 KVA	25 sq.mm.
100 KVA	35 sq.mm.
150 KVA	70 sq.mm
200 KVA	95 sq.mm.
250 KVA	150 sq.mm.
300 KVA	225 sq.mm.
500 KVA	300 sq.mm.

2.17 The following table specifies the minimum size of earth lead to be used for equipment earthing, such as transformers, motors, generators, switchgear etc.

TABLE 3

Rating of 400 V 3 phase 50 Hz equipment in KVA.	Size of PVC insulated Aluminum earthing conductor.
Up to 5	6 sq.mm.
6 to 15	16 sq.mm.
16 to 50	16 sq.mm.
51 to 75	25 sq.mm.
76 to 100	35 sq.mm.
101 to 125	50 sq.mm.
126 to 150	70 sq.mm.
151 to 200	70 sq.mm.
201 and above	185 sq.mm.

2.18 The voltage gradient at the earth electrode at the transformer center may attain sufficiently high value during heavy flow of ground currents and become dangerous to cattle and human life. To eliminate the possibility of danger, the top of the earth electrode shall be buried below earth surface and the connecting lead should be insulated. The top of the earth electrode shall be at least 300 mm below the surface of the soil as per clause 11.2 of IS 3043.[3]

TABLE 4

Sl. No.	Particulars	For LT lines(Mtr)	For 11 KV Lines (Mtr)	For 33 KV Lines(Mtr)
a)	Minimum height of any conductor of an overhead line across any street.	5.8	6.1	6.4
b)	Minimum height of any conductor of an overhead line along any street.	5.5	5.8	6.1
c)	Minimum height of any conductor (bare) of an overhead line erected elsewhere.	4.6	4.6	5.2
d)	Minimum height of any insulated conductor of an overhead line erected elsewhere.	4.0	4.0	4.0
e)	Minimum clearance of overhead conductor from buildings.[4]	3.5 (2.5)* (vertical) 1.8 (1.2)* (horizontal)	4.5(3.7)* (vertical) 1.8(1.2)* (horizontal)	4.5(3.7)* (vertical) 2.5(2.0)* (horizontal)

[3] It should be noted that the maximum voltage gradient over a span of 2 meters adjacent to a 25 mm diameter electrode is reduced from 85% of the total electrode potential when the top is at ground level to 20 and 5 percent when it is buried at 0.3 and 1.0 meter respectively.

[6] The clearances indicated in the IE Rules before its repeal by the Act have been increased to have better safety margin in view of the large number of accidents taking place. In case these clearances cannot be maintained, Ariel Bunched Cables shall be used.

* The figures indicated in brackets are as per IE Rules before its repeal by the Act.

2.19 Earth electrodes, other than those used for earthing of the fence itself, shall not be installed in the proximity of the metal fence, to avoid the possibility of the fence becoming live and thus rendering it dangerous.

2.20 The street lighting posts with underground cables require a great deal of attention due to the fact that many times these cables are connected at lower levels to the insulated wires coming from street lights. A fuse box for the phase wire shall be fitted and properly maintained at these connections. The fuse box shall be provided with a hinged door, which shall be kept closed and locked from access to public and shall be periodically inspected and maintained. These fuse boxes shall be provided at an inaccessible height.

2.21 The pole mounted distribution transformers shall not be accessible to the public easily. Danger boards shall be invariably provided.

2.22 Suitable Danger boards and anti-climbing devices shall be provided on the poles at locations accessible for human approach such as school premises, market places etc.

2.23 The maximum span along any street in towns and cities shall not be more than 40 meters. In road crossings, the poles shall be installed on either side of the road and suitable guarding shall be provided. Wherever guardings cannot be provided for practical reasons, aerial bunched cables shall be used for the road crossings.

2.24 The minimum clearances from any conductor of an overhead line from ground and buildings at different places shall be maintained is indicted in Table 4. These clearances are the minimum clearances at the lowest point; i.e. at mid span under worst conditions, i.e. when sag is maximum at highest conductor temperature. In actual practice, however, it is preferable to allow a further safety margin of 0.6 meters. Wherever it is not possible to achieve the clearances mentioned in the Table 4 above, due to insufficient road width or any other reason, aerial bunched cables only shall be used.

2.25 Bare wires shall not be terminated on a building.

2.26 A tapping can be made only at the point of support. To ensure good contact, only good quality connectors, preferably crimped connectors shall only be used. Twisted joints shall be avoided.

2.27 Fuses along with isolators shall be provided to isolate different parts of the distribution system. Lightning arresters shall be provided on the 11 KV and 33 KV lines at places where the lines terminate for connections to the equipments.

2.28 The entire pedestal mounted equipment such as distribution transformers, switchgear, and distribution boxes etc. installed in streets and accessible to public shall be protected by locking the doors and/or providing a suitable fence with gate. “DANGER” Boards shall be prominently displayed on the fence and equipment.

2.29 For the safety of telecommunication lines at locations where the overhead power line may cross over the same, the recommendations laid down in the code of practice of the Power and Telecommunication Co-ordination Committee shall be followed. The detailed drawing of the arrangement at crossings with telecommunication lines as furnished in REC standards J4 and J5 shall be followed.

2.30 When erecting overhead power lines, the conductors of the same shall wherever possible, be arranged to cross over (not below) the existing telephone or telegraph lines. For any special cases where it would not be convenient or economical to remove the existing telephone or telegraph wires and erect them below the power wires, special guarding arrangements of suitable design shall be provided.

Where a telephone or telegraph line passes under a high voltage aerial line on suspension insulators, the protective guarding arrangements shall not be erected using the power line supports. A separate guarding shall be located not less than two meters above the telephone or the telegraph line. This shall consist of two horizontal stranded solid galvanized steel conductors with additional horizontal conductors at the sides where necessary to prevent a broken power conductor from coming into contact with the telephone or telegraph line conductor. This arrangement shall be made in such a way that the broken power conductor is earthed for

sufficient duration to ensure that the power circuit is tripped out by automatic protective devices. The crossing of telephone or telegraph lines under power lines shall be as nearly as possible at right angles.

3.0 OPERATIONAL CRITERIA:

The operational Criteria comprise of:

1. Load monitoring
2. Load balancing
3. Voltage monitoring and control
4. Data logging
5. Load management
6. Communication
7. Safety coordination

4.0 LOAD MONITORING:

4.1 Station Log Sheets and Registers for Station operations duly recording the hourly readings of the meters such as current, load, voltage etc., and the station operations shall be maintained at each station. A separate register for the daily energy meter readings for both the energy received and energy sent out shall be maintained along with the above.

5.0 LOAD BALANCING:

5.1 The unbalanced load on the LT side of the distribution transformers shall not exceed 10% of the peak load.

5.2 The secondary currents and voltages of the distribution transformers shall be recorded at least once a month during expected peak load hours on all the phases.

6.0 VOLTAGE MONITORING AND CONTROL:

6.1 The Voltage monitoring at each substation feeding 11 KV distribution system shall be carried out by data logging.

6.2 The Voltage monitoring on the LT side of the distribution transformers shall be carried out at least once a month during peak load hours to cover at least two numbers of transformers in each 11 KV feeder as follows:

(a) One Transformer at the beginning of the feeder.
(b) One Transformer at the tail end of the feeder.

6.3 Improvement to voltage conditions shall be achieved by operating OLTC wherever available in 33 /11 KV substations and by contacting over telephone the operators of Transmission Licensee at the point of interconnection, to correct Voltage at the sending end whenever required.

6.4 The permissible limits of voltage fluctuation for step changes which may occur repetitively is 1.5% and for occasional fluctuations other than step changes shall be 3%. The existing System that does not meet this requirement shall be modified within three years.

6.5 The Voltage Unbalance is defined as:

Deviation between voltage of highest and lowest phases

Average voltage of three phases

The voltage unbalance shall not exceed 3% at 33 KV and 3.5% at 11 KV.

7.0 MONITORING OF HARMONICS: -

Considering the growing density of non-linear loads, which are responsible for harmonic generation, the Distribution Licensee needs to monitor harmonis at the point of common coupling (PCC) between supply and the Consumer (typically metering point). Where the 'non-linear load' content is more than 20% of the 'connected load', it is recommended to have 'snapshots' of harmonic distortion levels both for current and voltage. The Consumer needs to limit 'current distortion' levels with in the acceptable limits stipulated by the Distribution Licensee from time to time. However, ,'acceptable levels' to begin with for 'current distortion', which needs to be limited could be as per the following table for the Distribution System with 220V-66KV voltage levels.

Isc / IL	%THD
<20*	5
20<50	8
50<100	12
100<1000	15
>1000	20

Here, Isc is the maximum short-circuit current at PCC and IL is the maximum demand load current (fundamental frequency component) at PCC. For higher voltages than 66 KV, a separate allowable limit could be generated over a period of time by the Distribution Licensee. Similarly, the utility needs to supply the voltage, which does not have voltage distortion exceeding the following limits.

Bus voltage at PCC	%THDv
69KV and below	5
69 KV up to 161 KV	2.5
161KV and above	1.5
HVDC terminals	2.0

Wherever the current harmonic content generated by any Consumer exceeds the permissible limits, the Consumer shall take suitable measures to control the same within a reasonable time failing which his installation shall be disconnected.

8.0 DATA LOGGING:

8.1 All-important data such as Voltage, Current, Power factor, KW, Transformer data such as tap position, oil/winding temperature, etc shall be logged on hourly basis in all substations feeding distribution lines.

8.2 The following records among others shall be maintained at each station:

a) Operation and maintenance manuals for the equipment and the entire station consisting of the details of operation of the station and maintenance of equipment,
b) Maintenance registers for the equipments and station batteries,
c) Interruption Registers,
d) Line Clearance Register,
e) Equipment registers.

8.3 A detailed analysis of the above data shall be made to assess the performance of the equipments, overloading conditions and the necessity for major maintenance.

9.0 LOAD MANAGEMENT:

9.1 In the event of total or partial black outs of transmission system or regional system, the Distribution Licensee shall follow procedures as laid down in the DISTRIBUTION CODE for restoring normalcy.

9.2 In the event of breakdown within its own system, the Distribution Licensee shall restore/ maintain supply within the limits specified in the security standards by taking appropriate measures.

9.3 Under Frequency relays shall be employed for automatic load control to ensure Grid Security to meet the CEA Grid Standards.

10.0 COMMUNICATION:

10.1 The Distribution Licensee shall establish reliable communication facilities such as Fax, E-mail, etc., at major substations. All operating instructions, messages and data received from or sent to the concerned grid substations and Load Dispatch Centers shall be duly recorded at the substations.

11.0 SAFETY COORDINATION:

11.1 The Distribution Licensee and the consumers shall abide by the general safety requirements of the CEA regulations issued under section 53 of the Act for construction, installation, protection, operation and maintenance of electric supply lines and apparatus, and the procedures laid down in the relevant DISTRIBUTION CODE. Till such time the CEA regulations are issued, the provisions of I.E.Rules 1956 shall be applicable. The Distribution Licensee and the consumers shall also follow the Safety Standards for Distribution System issued separately.

11.2 The Distribution Licensee and the consumers shall abide by the provisions of CEA regulations issued by CEA under section 53 of the Act. Till such time the same is issued, provisions of I.E.Rules, 1956 under Chapter VII “Electric supply lines, Systems and Apparatus for high and extra high voltages” shall be applicable.

11.3 The Distribution Licensee shall develop safety manuals to meet the safety standards issued.

12.0 MAINTENANCE:

12.1 The Distribution Licensee, for the guidance of the operation and maintenance staff shall prepare suitable maintenance manuals and programs for the various components of the distribution system. Proper records shall be kept duly updating the maintenance work done as per schedule, the details of faults, malfunctions etc., encountered in the lines and equipment during the period, the remedial action taken, etc., for each component of the distribution system.

12.2 The following pre-requisites shall be first ensured for the satisfactory maintenance:

a. The ability of the system to meet the probable over-loading due to transfer of loads from the adjacent systems during emergencies.
b. The quality of the materials used.
c. Trained and adequately equipped maintenance staff.
d. Schedule of maintenance for each component of the system.

12.3 The maintenance work shall consist of routine inspection, cleaning, testing and adjustments, if any required and is different from the work carried out after a break down of any equipment in service, for restoring the same to the working condition, which cannot be planned in advance.

12.4 The maintenance schedules drawn shall cover the following:

i. Inspection
ii. Preventive maintenance
iii. Overhauls

12.5 INSPECTION:

This shall include the periodical inspection in service for a check on the condition of the equipments/lines in service as a precautionary measure to prevent faults and defects that may develop during its operation so that advance action can be taken to rectify the defects in a planned manner and prevent breakdowns.

12.6 PREVENTIVE MAINTENANCE:

This shall cover the periodical work including tests required to determine the electrical and mechanical strengths to ascertain the suitability in service and ensure proper working condition. The schedule shall be drawn on the basis of data obtained from inspection and maintenance checks, giving priority to the troubles encountered during normal operation of the line or equipment.

12.7 OVERHAULS:

This shall cover the preventive maintenance work to be done on the equipment based on the past experience and manufacturers' recommendations and involves major disassembly of the equipments. The schedule shall be drawn based on the normal life expectancy of the equipment or data obtained from inspection and maintenance checks.

The maintenance schedules shall be drawn for all the following components of the distribution system separately:

i. Power transformers and distribution transformers of 500 KVA and above.
ii. Pole mounted distribution transformers and capacitors.
iii. 33 and 11 KV circuit breakers along with all the associated switchgear.
iv. LT circuit breakers.
v. Pole mounted auto-reclosers.
vi. 33 and 11 KV distribution lines including G.O.S.
vii. LT lines including switches and fuses.
viii. Service connections.

12.8 Effective maintenance work shall be ensured keeping the following guidelines for the efficient working of the distribution system and for preventing accidents that may arise due to failure of any of the components.

1. The distribution lines shall be inspected thoroughly before and after the rainy season.
2. The defects noticed during inspection shall be rectified at the time of inspection itself if they are of minor nature, whenever and wherever possible. In case of such of the defects, which cannot be rectified easily, the same has to be attended to at the earliest possible occasion duly chalking out a program in advance.
3. If abnormal conditions such as excessive heating or arcing or prohibitively low clearances etc., are observed, the equipment or the line shall be immediately disconnected and rectification of defects carried out.
4. Manufacturers' instructions shall always be given due consideration and implemented.
5. A continuous record of all the test results shall be maintained.
6. Appropriate inspection/maintenance checks/history sheets shall be maintained containing details of all inspection and maintenance work done.
7. All the required safety precautions/safety devices shall be used while carrying out the maintenance works.
8. The maintenance schedule shall be periodically reviewed by the Distribution Licensee in the light of previous experience and updated to include all possible improvements required for ensuring adequate maintenance, prevention of accidents and reduction in interruptions.

12.9 Off-schedule inspections:

Inspections of the following nature shall be carried out to maintain the system at the required level of reliability in operation.

i. Special inspections:

These shall be made immediately after severe weather conditions, such as heavy windstorms, thunderstorms and heavy rains to detect any damage or breakage of poles, insulators, conductors and/or equipment, and necessary action taken.

ii. **Emergency inspections:** These shall be carried out on a line during its breakdown, to locate and identify the cause of trouble in order to restore the power supply.

iii. **Follow up inspections:** Whenever one or more short time interruptions are noticed which may have taken place due to temporary faults, the inspection shall be carried out to locate and identify the cause of interruptions and suitable action shall be taken whenever and wherever necessary.

iv. **Check inspections:** The designated engineer in charge of the distribution system shall make these inspections periodically as a check on the conditions of the line and equipment and the efficacy of maintenance. He shall point out such defects, which might not have been noticed by the maintenance staff in the first instance.

SAFETY STANDARDS FOR DISTRIBUTION SYSTEM

1.0 Scope:

1.1 This standard aims at ensuring safety for the general public from the hazards of electric shock, which may be caused in the Distribution System. The Distribution Licensee shall prepare his own Safety Manual based on these standards for his internal use. The Safety Manual shall be prepared in such a way that all the required aspects and safety procedures to be followed are covered in a complete manner without inviting reference to any other codes or standards. The Safety Manual shall also laydown foolproof procedure for issue of necessary permits and clearances to the Engineer in charge of construction and/or maintenance seeking such permits. The designated employees for each substation or sub-transmission/distribution line authorized to issue and receive such permits shall be notified from time to time.

1.2 **Reporting of Accidents:** Every case where a person receives an electric shock, whether mild or serious or suffers an injury or burn, directly or indirectly due to electrical causes should be treated as an **"electrical accident"**. The concerned jurisdictional engineer of the Distribution Licensee shall report the same immediately to the Deputy Electrical Inspector in charge of the

area within 24 hours. A copy shall also be sent to the Chief Electrical Inspector to the Government of Karnataka. The designated officer of the Electrical Inspectorate should reach the spot immediately and assess the situation and probable cause of the accident, losses if any to consumers, and the equipment of the Licensee. This should be followed by a detailed report within 48 hours whenever an accident occurs resulting in or likely to have resulted in loss of life of a human being or an animal. The Distribution & Retail Supply Licensee and the Electrical Inspector shall take all other statutorily required actions, such as reporting to the police etc.

1.3 An enquiry should be conducted into every electrical accident. It should be completed with the least possible delay, in any case, not exceeding fifteen days to guard against the possibility of destruction or disappearance of material evidence being presented, to escape responsibility. It should be a searching probe to uncover the root causes of the accident, which some times are quite difficult to ascertain. The enquiry should not only fix responsibility for the accident, but it is more important, to spell out steps to be taken to prevent such accidents in future.

2.0 Safety to general public:

2.0 Accidents can occur in the Distribution System due to the following causes, which may result in injury to public.

a) Failure of Distribution line supports either due to sub-standard quality or improper erection.
b) Snapping of overhead bare conductors.
c) Improper earthing at Distribution Transformer centers and of the earth wire at certain line supports along the Distribution lines.
d) Inadequate clearances between overhead conductors and ground or buildings.
e) Non-observance of Safety Rules, and abuse of the components of the Distribution System.

2.1 The guidelines indicated in this section, if adhered to, will minimize accidents in the Distribution system and ensure safety to public to the maximum extent possible.

3.0 Actions by Licensee:

3.1 The construction and maintenance of the distribution lines shall be strictly carried out as per the "Distribution System Construction, Operation and Maintenance Standard" issued separately. The accidents can be minimized if the construction and maintenance of the Distribution System is carried out in accordance with the "Distribution System Construction, Operation and Maintenance Standard" issued separately. Wherever the existing System does not meet any of the requirements of this standard, the same should be rectified to meet the requirements of this standard, in a phased manner within a specified time.

3.2 As far as practicable the pole mounted transformers shall not be located near market places, schools and such premises of public congregation.

3.3 Wherever the Distribution Transformers are installed indoors and/or in restricted places susceptible for fire hazards, dry type transformers shall be installed to prevent spreading of fire. For the same reasons, Oil Circuit Breakers shall not be used in such places.

3.4 All the equipment and conductors shall have sufficient rating to carry the estimated maximum load currents continuously and also short circuit currents. They shall have sufficient mechanical strength required for the duty, which they may be required to perform under the environmental conditions of installation, and shall be constructed, installed, protected, worked and maintained in such a manner as to ensure safety to human beings, animals and property.

3.5 The following precautions shall be taken by the Distribution Licensee, wherever the electrical equipments of the Distribution System are installed in public places, along or across the roads and other places accessible to the public:

(a) The equipments, such as Distribution Transformer centers, Circuit Breakers etc., shall be provided with barricades.
(b) The live parts shall not be easily accessible to the public.
(c) The grounding provided for the equipment and Lines shall be in accordance with IS 3043 - Code of Practice for Earthing. The earth resistance shall not exceed 10 ohms. It is not enough to have a good earth connection at the time of construction, but it should also be maintained in a sound and healthy state at all times. The earth wires and the earth electrodes provided in the

Distribution System shall be maintained in good condition to ensure instantaneous operation of the Protective Equipment, either a Fuse or a Circuit Breaker as the case may be, in case of accidental snapping of conductor. In case of failure in the operation of the protective system during any accidental snapping of conductors, the circuit shall be deenergized manually immediately after the same comes to the notice of the concerned employee of the Distribution Licensee. A detailed investigation shall be done to determine the cause for non-operation of the protective system and remedial measures taken promptly.

(d) The voltage gradient at the earth electrode at the Transformer Center may attain sufficiently high value during heavy flow of ground currents and become dangerous to cattle and human life. To eliminate the possibility of such a danger, the top of earth electrode shall be buried below earth surface and the connecting lead should be insulated. The top of the earth electrode shall be at least 300 mm below the surface of soil. Reference is invited to clause no 11.2 of IS 3043 in this regard. Earth electrodes, other than those used for earthing of the fence itself, should not be installed in the proximity of the metal fence, to avoid the possibility of the fence becoming live and thus rendering it dangerous.[7]

(e) The earth leads for earthing the Distribution Transformers and the neutral of LT System shall be of PVC insulated aluminum wires of adequate size. There shall be two separate earth leads.

(f) The earth leads for other pole mounted equipments such as GOS, Fuse units, Lightning Arresters etc., shall be either of galvanized iron brought inside a PVC conduit or PVC insulated wires.

(g) Continuity of earth wire and neutral conductor in LT System should be ensured. For this purpose, the joints if any, in these conductors should be made perfectly using crimped joints. Bolted or twisted joints in wires shall be avoided as far as possible.

(h) Correct capacity fuses shall be provided and maintained in good condition at all Distribution Transformer Centers.

(i) The street lighting posts with underground cables require a great deal of attention due to the fact that many times these cables are connected at lower levels to the insulated wires coming from street lights. A fuse box shall be fitted and properly maintained at these connections for the phase wire. There should be a hinged door, which shall be kept closed, and locked from access to the public and shall be periodically inspected and maintained. It is preferable that these inspection boxes are provided at an inaccessible height.

(j) The pole mounted Distribution Transformers shall not be accessible to the public easily. Danger boards shall be invariably provided.

(k) Suitable Danger boards and anticlimbing devices should be provided on the poles at locations vulnerable for human approach such as school premises, market places etc.

(l) The maximum span across or along any street shall not exceed 50 meters.

(m) The entire pedestal mounted equipment such as Distribution Transformers, Switchgear, Distribution boxes etc., installed in streets and accessible to the public should be protected by locking the doors and/or providing suitable fence wherever possible. Danger boards shall be prominently displayed on the fence and equipment.

(n) Periodical maintenance shall be carried out on pole mounted Distribution Transformers, Circuit Breakers, 11 KV and LT Distribution Lines, Service Connections and proper records shall be maintained as required in "Distribution System Construction, Operation, and Maintenance Standard".

(o) Special care should be taken to maintain the oil filled equipment properly. Oil leakage, if any, should be attended to immediately. Dry wood or grass or any other inflammable material should not be present in the vicinity.

(p) First aid kits shall be available at every manned sub-station or switching station. Resuscitation charts shall be prominently displayed. All the personnel working in Distribution System shall be trained for the same.

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7 It should be noted that the maximum voltage gradient over a span of 2 meters adjacent to a 25 mm diameter ground electrode is reduced from 85% of the total electrode potential when the top is at ground level to 20 and 5 per cent when it is buried at 0.3 and 1.0 meter respectively.

(q) The Distribution Licensee shall provide sealable cutouts of appropriate rating at the consumer's terminals. No cutouts or fuses shall be provided for the neutral. Only linked switch shall be provided.

(r) Before servicing any electrical installation, either additional or new, the same shall be tested by the Licensee. A record of these test results shall be maintained.

(s) The Distribution Licensee shall take necessary steps to educate the public and the consumers regarding the safety precautions to be taken by them to prevent shock hazards and consequent danger to them from electricity by issue of pamphlets, exhibiting slides and sign boards at important places, and through media.

4.0 Actions by Consumer:

The consumers also should take the following precautions and cooperate with the Distribution Licensee. The consumers shall take the following measures in their installations in view of their own safety.

(a) Provide Earth Leakage Circuit Breakers of appropriate capacity at their installations.

(b) The load side grounding shall be provided and maintained as per IS 3043 - Code of Practice for Earthing.

(c) Buildings shall not be constructed under EHT Lines. In case the buildings are to be constructed near LT or HT Lines, with bare wires, the following minimum clearances shall be maintained.

Particulars	For LT Lines (Mtr)	For 11 KV Lines (Mtr)
a) Minimum height of any conductor of an overhead line across any street	5.8	6.1
b) Minimum height of any conductor of an overhead line along any street	5.5	5.8
c) Minimum height of any conductor (bare) of an overhead line erected elsewhere	4.6	4.6
d) Minimum height of any conductor (insulated) of an overhead line erected elsewhere	4.0	4.0
e) Minimum clearance of an overhead conductor from buildings[8]	3.5(2.5)* (Vertical) 1.8(1.2)* (Horizontal)	4.5(3.7)* (Vertical) 1.8(1.2)* (Horizontal)

(d) Continuous PVC insulated earth wire of size not less than 3/20 copper wire, shall be run through out the wiring system and connected to the earth terminals of three pin plugs. Two pin Sockets and pins should never be used. This earth wire shall in turn be connected to the load-side grounding electrode. The grounding electrode shall preferably be provided in a place where earth is moist. Alternatively, the earth electrode shall be watered at least once a week. The earth electrode should not be enclosed in concrete.

(e) The consumers should not meddle with the Distribution Licensee's equipment such as GOS, Fuses etc.

(f) Plants which can grow up as trees should not be planted below the power lines. Trimming of branches of trees in the proximity of power lines should not be carried out in the absence of the Licensee's representative.

(g) In case power supply is to be extended temporarily, the connections shall be made properly by a qualified wireman and ELCBs should be provided for extended circuits.

(h) Wires, fixtures and other equipment shall be of good quality with BIS certification mark.

(i) The consumers shall take adequate precautions for the safe custody of the Distribution Licensee's equipment in his premises and should not meddle with them.

(j) The wiring diagram and specifications for internal wiring of the multi-storied buildings shall be got approved by the Electrical Inspectorate before executing the work.

(k) The consumer should observe safe practices and Dos and Don'ts as per the enclosed list. The list is indicative and is only intended as guidance.

ANNEX

Follow the safety procedure and avoid electrical accidents

	DO'S	DON'TS
1	Always use ISI marked and approved quality of wires/ cables.	Do not touch a snapped electric wire
2	Use Rubber gloves when working on Electrical equipment.	Do not tie animals to electric poles

8 The clearance indicated in the IE Rules have been increased to have better safety margin in view of the large number of accidents taking place. In case these clearance canmnot be maintained. Ariel Bunched Cables shall be used

* The figures in brackets are as per IE Rules.

	DO'S	DON'TS
3	Use Rubber mats while working on electrical appliances	Do not use GI wire tied to a pole for drying clothes
4	Use insulated cutting pliers while handling electric wires & equipments.	Do not over load the system by additional or unauthorized load – Use an appropriate MCB to limit the load.
5	Cover bare portion of Electrical connection with insulated tape.	Do not use unearthed water heaters, geysers, electric iron. - Use 3 pin plug and socket for the above equipments.
6	Get the wiring done through a Govt Licenced Electrical Contractor. Insist on production of the licence from the contractor	Do not energize the fence. - It attracts violation of Section 39 of the Indian Electricity Act If necessary use authorized fencing energizer.
7	Get an electrical installation effectively earthed by good earthing.	Do not climb electricity poles or transmission towers.
8	Frequently water the electrode to maintain the soil resistivity.	Do not use 2-pin plug and socket.
9	Ensure separate earth electrode for the installation and the meter.	Do not use open wires/jointed wires for the appliances.
10	Periodically check the earth lead for its earth continuity.	Do not use broken switches/sockets/ plugs.
11	Always ensure that the plug socket is not within reach of the children.	Do not extend loose wiring/open wiring from junction points/plug points.
12	Clean the contact surface of the plug and socket of the electric heater – Replace the socket every 2/3 years.	Do not combine the neutral and body earth leads. Always have a separate and distinct neutral wire and body earth.
13	Always ensure that the matching plug and socket is used to avoid loose contact and consequent heating and melting.	Do not use open heating coil for heating the water.
14	Use 3 only pinplug & socket. 3rd point shall be earthed.	Do not operate the electric equipment/ switches with wet hands.
15	Report slanting poles, inadequate ground clearance to ESCOM	Do not bring the water pipes and electric conduits in the proximity of each other.
16	Report the leakage of current in the installation to the concerned ESCOM office.	Do not draw the wires/cables for the full cross section of the conduits. – Always limit the concentration to 50% of the conduits.
17	Install an ELCB/RCCB to avoid fatal shock	Do not lay the underground cables and garden lighting cables/gate lights openly. Always lay them in Hume pipes and clearly demark the cable route.
18	Always provide graded fuse	Do not allow layman to handle the electric system and appliances.
19	Always call electrician to repair and checking	Do not build house/extension of house underneath the overhead line/proximity of the line.
20	Report the accident to ESCOM, Police, Electrical Inspector.	Do not grow trees underneath the overhead lines.
21	-	Do not have balconies/windows opening towards the open lines.
22	-	Do not touch a person with bare hands who is in contact with the electric supply.
23	-	Do not carry long and metallic pipe underneath the overhead lines.
24	-	Do not try to cut tree/branches near the overhead lines without informing KPTCL.
25	-	Do not over load a plug.

Secretary
Karnataka Electricity Regulatory Commission

P.D. 9

NOTICE IN THE OFFICIAL GAZETTE OF SPECIAL RESOLUTION FOR MEMBERS VOLUNTARY WINDING-UP

IN THE MATTER OF EMS CONSULTING ENGINEERS (INDIA) PRIVATE LIMITED [0811913/91-92]

At an Extraordinary General Meeting of the above Company duly convened and held at the Registered Office of the Company, No.48, Lavelle Road, Bangalore 560 001, on 21st January 2006 at 10.00 a.m, the following Resolution was passed as a Special Resolution:

RESOLVED THAT pursuant to the provisions of Section 484(1)(b) of the Companies Act, 1956, consent of the shareholders be and is hereby given for the Voluntary Winding-Up (Members Voluntary Winding-up) of the Company.

RESOLVED FURTHER that Messrs.K.P.Rao & Co., Chartered Accountants, be and are hereby appointed as the Liquidators of the Company for the purpose of Voluntary Winding-up on a remuneration of Rs.1,00,000/- plus out of of pocket expenses at actuals.

RESOLVED FURTHER that Messrs.K.P.Rao & Co., the Liquidators be and are hereby empowered to exercise all powers as provided in Sub-clause (i) to (v) of Sub-section (2) of Section 457 of the Companies Act, 1956, and to do all such other things, as may be necessary for winding-up the affairs of the Company."

T.S. SURESH
Chairman of the Meeting
K. VISWANATH
PARTNER
K.P.RAO & CO.
VOLUNTARY LIQUIDATOR
of EMS CONSULTING ENGINEERING (INDIA) PRIVATE LIMITED

P.D. 12

ಕರ್ನಾಟಕ ನೀರಾವರಿ ನಿಗಮ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಉದ್ಯಮ)

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರ್ ಕಛೇರಿ, ಕಾರ್‍ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪವಿಭಾಗ, ನರಗುಂದ - 582207

ಸಂ:ಕನೀನಿ:ಕಾಹಾಯಾಂ:ಉವಿ:ನರಗುಂದ:ಲೆಪವಿ:ಕಮಾಹ:05-06:322/1-14, ದಿನಾಂಕ: 28ನೇ ಸೆಪ್ಟೆಂಬರ್ 2005

ಕರ್ನಾಟಕ ಮಾಹಿತಿ ಪಡೆಯಲು ಹಕ್ಕು ಅಧಿನಿಯಮ 2000ದ 3ನೇ ಪ್ರಕರಣದ (ಬಿ) ಖಂಡದಡಿಯಲ್ಲಿ ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು, ಕನೀನಿನಿ ಕಾರ್ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪವಿಭಾಗ, ನರಗುಂದ ಕಚೇರಿಯ ವಿವರ ಪ್ರಕಟಣೆ

1. **ರಚನೆ ಪ್ರಕಾರ್ಯಗಳು ಮತ್ತು ಕರ್ತವ್ಯಗಳ ವಿವರ:**

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಕಾರ್‍ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪವಿಭಾಗ ಕಛೇರಿಯು ನರಗುಂದದಲ್ಲಿ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿದೆ. ಪ್ರಸ್ತುತ ಶ್ರೀ ಎ.ಎಂ. ಮುಲ್ಲಾ, ಬಿಇ ಮೆಕ್ಯಾನಿಕಲ್. ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು, ಕನೀನಿನಿ ಇವರು ಹೆಚ್ಚುವರಿ ಪ್ರಭಾರವನ್ನು ಹೊಂದಿರುವರು. 3 ಜನ ಸಹಾಯಕ ಇಂಜಿನೀಯರು, ಒಬ್ಬ ಕಿರಿಯ ಇಂಜಿನೀಯರು, 'ಸಿ' ಹಾಗೂ 'ಡಿ' ವರ್ಗದ ನೌಕರರು ಸಹಾಯಕ ಕಾರ್‍ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಕಾರ್‍ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪವಿಭಾಗ ನರಗುಂದ ಕಚೇರಿಯಲ್ಲಿ ಕಾರ್ಯ ನಿರ್ವಹಿಸುತ್ತಿರುವರು.

ಕಚೇರಿಯ ಕಾರ್ಯಗಳು ಈ ಕೆಳಗಿನಂತಿವೆ:

ಈ ಕಛೇರಿಯು 16.8.1999 ರಂದು ನೀರಾವರಿ ನಿಗಮದ ಆಡಳಿತ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಬಂದಿರುತ್ತದೆ. ಅಲ್ಲಿಯವರೆಗೆ ಅಂದರೆ 1984 ರಿಂದ ಆಗಸ್ಟ್-1999ರ ವರೆಗೆ ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಕೇಂದ್ರ ಯಾಂತ್ರಿಕ ಸಂಸ್ಥೆಯ ಅಡಿಯಲ್ಲಿ ಕೆಲಸ ಮಾಡುತ್ತಿತ್ತು. ಈ ಕಛೇರಿಯ ಕಾರ್‍ಯ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ, ನರಗುಂದ, ನವಲಗುಂದ, ಬ್ಯಾಹಟ್ಟಿ ಹಾಗೂ ಹೊಳೆಆಲೂರ ಶಾಖಾ ಕಾರ್‍ಯಾಗಾರಗಳು ಕೆಲಸ ಮಾಡುತ್ತವೆ. ಸದರ ಕಾರ್ಯಾಗಾರಗಳಲ್ಲಿ ಮಲಪ್ರಭಾ ಬಲದಂಡೆ ಕಾಲುವೆ ನಿರ್ಮಾಣ ವೃತ್ತ ಧಾರವಾಡ ಈ ವೃತ್ತದ ಅಧೀನದಲ್ಲಿ ಬರುವ ರೋಣ, ಬ್ಯಾಹಟ್ಟಿ ನರಗುಂದ, ನವಲಗುಂದ ಒಟ್ಟು ನಾಲ್ಕು ವಿಭಾಗಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ವಾಹನ ಯಂತ್ರೋಪಕರಣಗಳ ಹಾಗೂ ಕಾಲುವೆ ಗೇಟಗಳ ದುರಸ್ತಿ ಕೆಲಸ ಹಾಗೂ ರದ್ದಿ ಮತ್ತು ಹೆಚ್ಚುವರಿ ಅನಿಸಿರುವ ವಾಹನ, ಯಂತ್ರೋಕರಣ ಇನ್ನಿತರ ಸ್ಟೀಲ ಸಾಮಗ್ರಿಗಳನ್ನು ಪರಿವೀಕ್ಷಿಸಿ, ಬಹಿರಂಗ ಹರಾಜಿಗಾಗಿ ವಿಲೇವಾರಿ ಮಾಡುವ ಪ್ರಸ್ತಾವನೆಯನ್ನು ಸಲ್ಲಿಸುವ ಕೆಲಸಗಳನ್ನು ನಿರ್ವಹಿಸುತ್ತಿವೆ. ಇನ್ನಿತರ ಈ ಕಛೇರಿಗೆ ಸಂಬಂಧಿಸಿದ ಕೆಲಸಗಳ ಮೇಲ್ವಿಚಾರಣೆ ಮಾಡುವುದು.

ಈ ಉಪ ವಿಭಾಗದ ಅಡಿ ಬರುವ ಈ ಕೆಳಗಿನ 3 ಏತ ನೀರಾವರಿ ಯೋಜನೆಗಳು - ಮಾಡಬಹುದಾದ ಕೆಲಸಗಳು:

ಬಾದಾಮಿ ತಾಲ್ಲೂಕಿನಲ್ಲಿರುವ ಚಿಕ್ಕ ಏತ ನೀರಾವರಿ ಯೋಜನೆಗಳಾದ 1) ಜಕನೂರ (80 ಹೆಕ್ಟೇರ್) 2) ಹೆಬ್ಬಳ್ಳಿ (39 ಹೆಕ್ಟೇರ್) 3) ಹೊಳಚಗುಡ್ಡ (64 ಹೆಕ್ಟೇರ್) ಇವು ಜುಲೈ 2001 ರಿಂದ ಈ ಕಚೇರಿ ಕಾರ್ಯವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಬಂದಿರುತ್ತವೆ. ಇವುಗಳಿಂದ ಮಲಪ್ರಭಾ ನದಿಯಲ್ಲಿ ನೀರು ಲಭ್ಯವಿದ್ದಾಗ, ಮುಂಗಾರು ಮತ್ತು ಹಿಂಗಾರು ಹಂಗಾಮಿಗೆ ನೀರು ಪೂರೈಸುವ ವ್ಯವಸ್ಥೆಯನ್ನು ಮಾಡಲಾಗುತ್ತಿದೆ.

ಈ ಉಪ ವಿಭಾಗದ ಯೋಜನೆಗಳ ಕಾಮಗಾರಿಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಅನುದಾನ ವೆಚ್ಚದ ಪತ್ರ ವ್ಯವಹಾರ ಆಯವ್ಯಯ, ಸಾರ್ವಜನಿಕ ಲೆಕ್ಕಪತ್ರ ಸಮಿತಿ ವಿಷಯ, ಅಂದಾಜು ಸಮಿತಿ ಹಾಗೂ ಇತರೆ ತಾಂತ್ರಿಕ ಹಾಗೂ ಆಡಳಿತ ವಿಷಯಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ಮಾಹಿತಿಯನ್ನು ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಕಾರ್‍ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ವಿಭಾಗ, ನವಿಲುತೀರ್ಥ ಇವರಿಗೆ ಒದಗಿಸುವುದು.

2. ಅಧಿಕಾರಿಗಳ, ಕರ್ತವ್ಯಗಳು ಹಾಗೂ ನಿರ್ವಹಿಸುತ್ತಿರುವ ವಿಷಯಗಳ ವಿವರಗಳು

ಕ್ರ. ಸಂ.	ಅಧಿಕಾರಿಯ ಹೆಸರು	ನಿರ್ವಹಿಸುತ್ತಿರುವ ಕರ್ತವ್ಯ:ವಿಷಯಗಳು	ದೂರವಾಣಿ ಸಂಖ್ಯೆ
	ಶ್ರೀಯುತ:		
1.	ಎ.ಎಂ. ಮುಲ್ಲಾ, ಸಕಾನಿಇಂ	ಉಪವಿಭಾಗದ ಎಲ್ಲ ವಿಷಯಗಳ ಪ್ರಭಾರ	08377 264236 ಪಿಪಿ (ಕಛೇರಿ)
2.	ಪ್ರಶಾಂತ .ಆರ್. ಸಇಂ	ಉಪವಿಭಾಗದ ನರಗುಂದ ಕಾರ್ಯಾಗಾರ ಶಾಖೆಯ ಶಾಖಾಧಿಕಾರಿ, ವಾಹನ ಯಂತ್ರೋಪಕರಣಗಳ ದುರಸ್ತಿ ಹಾಗೂ ಕಾಲುವೆ ಗೇಟಗಳ ತಯಾರಿಕೆ ಹಾಗೂ ದುರಸ್ತಿ ಕೆಲಸಗಳನ್ನು ಉಸ್ತುವಾರಿ ನಿರ್ವಹಣೆ.	
2.	ಕುಮಾರಸ್ವಾಮಿ, ಸಇಂ	ಸಕಾನಿಇಂ, ಕಾಹಾಯಾಂ ಉಪವಿಭಾಗ ನವಿಲುತೀರ್ಥ ಕಚೇರಿಗೆ ಕಾರ್ಯಭಾರ ವ್ಯವಸ್ಥೆ. ಮೇಲೆ ಕೆಲಸ ಮಾಡುತ್ತಿದ್ದಾರೆ.	
3.	ಸುರೇಶ .ಎಂ. ಸಇಂ	ಹೊಳೆಆಲೂರ ಶಾಖಾ ಹಾಗೂ ಏತ ನೀರಾವರಿ ಯೋಜನೆಗಳಾದ, ಜಕನೂರ, ಹೆಬ್ಬಳ್ಳಿ ಜೊಳಚಗುಡ್ಡ, ಯೋಜನೆಗಳ ಸಿವಿಲ್ ಕಾಮಗಾರಿ ಕೆಲಸ ಹಾಗೂ ನೀರು ನಿರ್ವಹಣೆ ಕೆಲಸ, ನೀರಿನ ಕರ ವಸೂಲಾತಿ ಇತ್ಯಾದಿ ಉಸ್ತುವಾರಿ ನಿರ್ವಹಣೆ	
3.	ಕೆ.ಡಿ. ಬಡಿಗೇರ, ಕಿಇಂ	ನವಲಗುಂದ ಕಾರ್ಯಾಗಾರದ ಮತ್ತು ಹೊಳೆ ಆಲೂರ ಕಾರ್ಯಾಗಾರ, ಬ್ಯಾಹಟ್ಟಿ ಕಾರ್ಯಾಗಾರ ಶಾಖಾಧಿಕಾರಿಯಾಗಿ, ಈ ಕಾರ್ಯಾಗಾರದಲ್ಲಿ ದುರಸ್ತಿಗೆ ಬರುವ ವಾಹನ, ಯಂತ್ರೋಪಕರಣಗಳ ದುರಸ್ತಿ ಕ್ರಮ ಕೈಕೊಳ್ಳುವುದು ಜೊತೆಗೆ 3 ಏತ ನೀರಾವರಿ ಯೋಜನೆಗಳಾದ ಜಕನೂರ, ಹೆಬ್ಬಳ್ಳಿ, ಜೊಳಚಗುಡ್ಡ ಯೋಜನೆಗಳ ಪಂಪ ಹಾಗೂ ಮೋಟಾರಗಳ ದುರಸ್ತಿ ಹಾಗೂ ಇತರೆ ತಾಂತ್ರಿಕ ಕೆಲಸಗಳ ನಿರ್ವಹಣೆ ಉಸ್ತುವಾರಿ.	

ಉಪವಿಭಾಗದ ಕಚೇರಿಯ ಅಧಿಕಾರಿಗಳು ಹಾಗೂ ಸಿಬ್ಬಂದಿಗಳು ಕಛೇರಿಯ ಕೈಪಿಡಿಯ ಮತ್ತು ಕಚೇರಿ ಕಾರ್ಯ ವಿಧಾನಗಳಲ್ಲಿ ಹಾಗೂ ಸಂಬಂಧಿಸಿದ ನಿಯಮಗಳಲ್ಲಿ ವಿಧಿಸಲಾದ ಕಾರ್ಯವಿಧಾನಕ್ಕೆ ಅನುಸಾರವಾಗಿ ಕರ್ತವ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುತ್ತಿದ್ದಾರೆ.

3. **ಕರ್ನಾಟಕ ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2000ರ ಪ್ರಕರಣ (2) ಖಂಡ (ಎ) ಸಿ ಹಾಗೂ ಪ್ರಕರಣ 7ರ ಪ್ರಕಾರ** ಈ ಉಪವಿಭಾಗ ಕಚೇರಿಗೆ ಸಂಬಂಧಿಸಿದ ಈ ಕೆಳಕಂಡ ಪ್ರಾಧಿಕಾರಗಳನ್ನು ನಿಗದಿಗೊಳಿಸಲಾಗಿದೆ.

ಪ್ರಕರಣ (2) ಖಂಡ 'ಸಿ'	ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಕಾರ್ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪ ವಿಭಾಗ ನರಗುಂದ	ಸಾರ್ವಜನಿಕ ಪ್ರಾಧಿಕಾರ
ಪ್ರಕರಣ (2) ಖಂಡ 'ಎ'	ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಕಾರ್ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ವಿಭಾಗ ನವಿಲುತೀರ್ಥ	ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರ
ಪ್ರಕರಣ (7)	ಅಧೀಕ್ಷಕ ಇಂಜಿನೀಯರು ಕನೀನಿನಿ ಮಎದಕಾನಿ ವೃತ್ತ ನವಿಲುತೀರ್ಥ ಮತ್ತು ಮುಖ್ಯ ಇಂಜಿನೀಯರು, ಕನೀನಿನಿ ನೀರಾವರಿ ಉತ್ತರ ವಲಯ ಬೆಳಗಾವಿ	ಮೇಲ್ಮನವಿ ಪ್ರಾಧಿಕಾರ

ಎ.ಎಂ. ಮುಲ್ಲಾ
ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು,
ಕನೀನಿನಿ ಕಾ.ಮ.ಯಾಂ ಉಪವಿಭಾಗ, ನರಗುಂದ.

ಕಛೇರಿ ಸೂಚನಾ ಫಲಕದಲ್ಲಿ ಕಾಯ್ದೆಯಡಿ ಗುರುತಿಸಲಾದ ಸಕ್ಷಮ/ಅಪೀಲು ಪ್ರಾಧಿಕಾರಗಳ ಹಾಗೂ ಅಭಿವೃದ್ಧಿ ಕಾರ್ಯಕ್ರಮಗಳ ವಿವರಗಳನ್ನು ಪ್ರಕಟಿಸುವ ನಮೂನೆ

ಭಾಗ-1

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ ಕಾಯ್ದೆ 2000

--------------- ರವರ ಕಛೇರಿ, ಕರ್ನಾಟಕ ನೀರಾವರಿ ನಿಗಮದ ನಿಯಮಿತ,

ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2000ದ ಅಡಿಯಲ್ಲಿ ಈ ಕಚೇರಿಯಿಂದ ನೀವು ದಾಖಲಾತಿಗಳನ್ನು ಪಡೆಯಬಹುದು.

1. ದಾಖಲಾತಿಯನ್ನು 15 ದಿನಗಳಲ್ಲಿ ನೀಡಲಾಗುವುದು (ರಜೆ ದಿನಗಳನ್ನು ಹೊರತುಪಡಿಸಿ)
2. ಈ ಕಚೇರಿಯಲ್ಲಿ ಮಾಹಿತಿ / ದಾಖಲೆಗಳನ್ನು ನೀಡುವ ಅಧಿಕಾರಿ

(ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರ)

ಅಧಿಕಾರಿಯ ಹೆಸರು	ಪದನಾಮ
ಶ್ರೀ ಎ.ಎಂ. ಮುಲ್ಲಾ	ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು (ಹೆಚ್ಚುವರಿ ಪ್ರಭಾರ) ಕಾರ್ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ವಿಭಾಗ, ನರಗುಂದ

3. ಮಾಹಿತಿಯನ್ನು 15 ದಿನಗಳ ಒಳಗೆ ನೀಡದಿದ್ದ ಪಕ್ಷದಲ್ಲಿ ಮೇಲ್ಮನವಿ ಸಲ್ಲಿಸಬೇಕಾದ ಅಧಿಕಾರಿಯ ವಿವರಗಳು.

ಅಧಿಕಾರಿಯ ಹೆಸರು	ಪದನಾಮ
ಶ್ರೀ ಎಸ್.ಎಸ್. ಜಂಬಗಿ	ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರು, ಕನೀನಿನಿ ಕಾರ್ಯಾಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ವಿಭಾಗ, ನವಿಲುತೀರ್ಥ

4. ಮೇಲಿನ ಅಧಿಕಾರಿಗಳು ಸಹಕರಿಸದೇ ಇದ್ದಲ್ಲಿ ದೂರನ್ನು ಈ ಕೆಳಕಂಡ ಅಧಿಕಾರಿಗಳಿಗೆ ನೀಡಬಹುದು.
ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿಗಳು, ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣೆ ಇಲಾಖೆ (ಜನಸ್ಪಂದನ) 20ನೇ ಮಹಡಿ, ವಿ.ವಿ. ಕೇಂದ್ರ, ಅಂಬೇಡ್ಕರ್ ರಸ್ತೆ, ಬೆಂಗಳೂರು-560 001.

5. ಈ ಕಾಯ್ದೆಯ ಅಧಿನಿಯಮ ಮತ್ತು ನಿಯಮಗಳ ಪಟ್ಟಿಗಳು ಸರ್ಕಾರಿ ಮುದ್ರಣಾಲಯ, ಬೆಂಗಳೂರು ಹಾಗೂ ಜಿಲ್ಲಾ ಮತ್ತು ತಾಲ್ಲೂಕು ಕೇಂದ್ರಗಳಲ್ಲಿ ಅಂಗೀಕೃತ ಪುಸ್ತಕ ವ್ಯಾಪಾರಿಗಳಲ್ಲಿ ಮಾರಾಟಕ್ಕೆ ದೊರೆಯುತ್ತದೆ. ಈ ಮಾಹಿತಿ http://Kar.nic.in/vsb ವೆಬ್ ಸೈಟಿನಲ್ಲಿ ಲಭ್ಯವಿರುತ್ತದೆ.

ಭಾಗ-2

ಈ ಕಛೇರಿಯಲ್ಲಿ ಪ್ರಸಕ್ತ ಸಾಲಿನಲ್ಲಿ ಕೈಗೊಳ್ಳಲಾದ ಅಭಿವೃದ್ಧಿ ಕಾರ್ಯಕ್ರಮಗಳ ವಿವರಗಳು

1) ಕಾಲುವೆ ಗೇಟಗಳ ದುರಸ್ತಿ ಹಾಗೂ ತಯಾರಿಕೆ ಕೆಲಸಗಳು
2) ವಾಹನ ಯಂತ್ರೋಪಕರಣಗಳ ದುರಸ್ತಿ ಕೆಲಸಗಳು
3) ಏತ ನೀರಾವರಿ ಯೋಜನೆಗಳ ಕೆಲಸಗಳು

ಪಿ.ಡಿ. 13

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು,
ಕಾರ್ಯಗಾರ ಮತ್ತು ಯಾಂತ್ರಿಕ ಉಪವಿಭಾಗ, ನರಗುಂದ

ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ

ಜ್ಞಾನಭಾರತಿ, ಬೆಂಗಳೂರು - 560 056

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಸಿಬ್ಬಂದಿ/1/ಸಿ1ಮಾಹಿತಿ-ಹಕ್ಕು/2005, ದಿನಾಂಕ: 28ನೇ ಅಕ್ಟೋಬರ್ 2005

2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಕಾಯ್ದೆ, ನಿಯಮ 5(1), 5(2) ಮತ್ತು 19(1)ರ ಅಡಿಯಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಕುಲಪತಿಗಳು, ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ, ಇವರು ವಿಶ್ವವಿದ್ಯಾಲಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ, ಸಹಾಯಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ ಹಾಗೂ ಮೇಲ್ಮನವಿ ಪ್ರಾಧಿಕಾರಗಳನ್ನು ಅನುಬಂಧ-1ರಲ್ಲಿ ನಮೂದಿಸಿರುವಂತೆ ನೇಮಕ ಮಾಡಿದ್ದಾರೆ.

ಆದೇಶಾನುಸಾರ,
ಕುಲಸಚಿವರು

ANNEXURE-1
BANGALORE UNIVERSITY

Public authority	Public information officer (As per Section 5(1) of RIA 2005)	Assistant Public Information Officers (As per 5(2) of the RIA 2005)	Appellate Authority (As Per Section 19(1) of RIA 2005)
Bangalore University Bangalore	Registrar, Bangalore University, Bangalore	1. Registrar (Evaluation) 2. All Deans 3. University Libraian 4. Finance Officer 5. Director, Planning, Monitoring and Evaluation Board 6. Director of Student Welfare 7. Director, College Development Council 8. Director, Physical Education Directorate 9. Principal, University Law College 10. Principal, University Vishvesvaraiah College of Engineering, 11. Principal, University College of Physical Education 12. Director, Printing Press / Prasaranga	Vice-CHancellor Bangalore University, Bangalore

Public authority	Public information officer (As per Section 5(1) of RIA 2005)	Assistant Public Information Officers (As per 5(2) of the RIA 2005)	Appellate Authority (As Per Section 19(1) of RIA 2005)
		13. Director, Correspondence Course and Distance Education 14. Special Officer, SC/ST Cell 15. Special Officer , Backward Class, Cell 16. Legal advisor, Legal cell 17. University Medical Officer 18. Co-ordinator, NSS Programme 19. Chairperson/Co-ordinator of all PG Departments 20. Director, Pre examination Coaching Centre 21. Director, Dr. B.R. Ambedkar Research and Study Centre 22. Director, Adult and Continuing Education 23. Director, P.G. Centre Kolar 24. Chief Wardens of all hostels 25. University Engineer 26. Dy. Registrar / Asst. Registrar, Establishment Section 27. Dy. Registrar / Asst. Registrar, Academic Section 28. Dy. Registrar / Asst. Registar, Examination Section 29. Dy. Registrar / Asst. Registrar, Finance Branch 30. Dy. Registrar / Asst. Registrar, General / Syndicate / Estate / Transport / Receipt & Dispatch	

REGISTRAR

ಅನುಬಂಧ-1

ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ

ಸಾರ್ವಜನಿಕ ಪ್ರಾಧಿಕಾರ	ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 5(1) ರಂತೆ)	ಸಹಾಯಕ ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 5(2) ರಂತೆ)	ಮೇಲ್ಮನವಿ ಪ್ರಾಧಿಕಾರ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 19 (1) ರಂತೆ)
ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ ಬೆಂಗಳೂರು	ಕುಲಸಚಿವರು ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ ಬೆಂಗಳೂರು	1. ಕುಲಸಚಿವರು (ಮೌಲ್ಯಮಾಪನ) 2. ಎಲ್ಲಾ ಡೀನ್‌ಗಳು 3. ವಿಶ್ವವಿದ್ಯಾಲಯ ಗ್ರಂಥಪಾಲಕರು 4. ವಿತ್ತಾಧಿಕಾರಿಗಳು 5. ನಿರ್ದೇಶಕರು, ಯೋಜನೆ, ಮೇಲ್ವಿಚಾರಣೆ ಮತ್ತು ಮೌಲ್ಯಮಾಪನ ಮಂಡಳಿ 6. ನಿರ್ದೇಶಕರು, ವಿದ್ಯಾರ್ಥಿಗಳ ಕ್ಷೇಮಾಭಿವೃದ್ಧಿ 7. ನಿರ್ದೇಶಕರು, ಕಾಲೇಜು ಅಭಿವೃದ್ಧಿ ಪರಿಷತ್ತು 8. ನಿರ್ದೇಶಕರು, ದೈಹಿಕ ಶಿಕ್ಷಣ ನಿರ್ದೇಶನಾಲಯ	ಕುಲಪತಿಗಳು, ಬೆಂಗಳೂರು ವಿಶ್ವವಿದ್ಯಾಲಯ, ಬೆಂಗಳೂರು.

ಸಾರ್ವಜನಿಕ ಪ್ರಾಧಿಕಾರ	ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 5(1) ರಂತೆ)	ಸಹಾಯಕ ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 5(2) ರಂತೆ)	ಮೇಲ್ಮನವಿ ಪ್ರಾಧಿಕಾರ (ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ 2005ರ ಸೆಕ್ಷನ್ 19 (1) ರಂತೆ)
		9. ಪ್ರಾಂಶುಪಾಲರು, ವಿಶ್ವವಿದ್ಯಾಲಯ ಕಾನೂನು ಕಾಲೇಜು 10. ಪ್ರಾಂಶುಪಾಲರು, ವಿಶ್ವವಿದ್ಯಾಲಯ ವಿಶ್ವೇಶ್ವರಯ್ಯ ಇಂಜಿನಿಯರಿಂಗ್ ಕಾಲೇಜು 11. ಪ್ರಾಂಶುಪಾಲರು, ವಿಶ್ವವಿದ್ಯಾಲಯ ದೈಹಿಕ ಶಿಕ್ಷಣ ಕಾಲೇಜು 12. ನಿರ್ದೇಶಕರು, ಮುದ್ರಣಾಲಯ / ಪ್ರಸಾರಾಂಗ 13. ನಿರ್ದೇಶಕರು, ಅಂಚೆ ತೆರಪಿನ ಹಾಗೂ ದೂರ ಶಿಕ್ಷಣಾಲಯ 14. ವಿಶೇಷಾಧಿಕಾರಿ, ಪರಿಶಿಷ್ಟ ಜಾತಿ/ಪರಿಶಿಷ್ಟ ಪಂಗಡ ಸಂ ವಿಭಾಗ 15. ವಿಶೇಷಾಧಿಕಾರಿ, ಹಿಂದುಳಿದ ವರ್ಗಗಳ ಸಂ ವಿಭಾಗ 16. ವಿಶ್ವವಿದ್ಯಾಲಯ ಕಾನೂನು ಸಲಹೆಗಾರರು 17. ವಿಶ್ವವಿದ್ಯಾಲಯ ವೈದ್ಯಾಧಿಕಾರಿಗಳು 18. ಸಂಯೋಜನಾಧಿಕಾರಿ, ರಾಷ್ಟ್ರೀಯ ಸೇವಾ ಯೋಜನೆ 19. ಎಲ್ಲಾ ಸ್ನಾತಕೋತ್ತರ ಅಧ್ಯಯನ ವಿಭಾಗಗಳ ಮುಖ್ಯಸ್ಥರುಗಳು / ಸಂಚಾಲಕರುಗಳು 20. ನಿರ್ದೇಶಕರು, ಪರೀಕ್ಷಾ ಪೂರ್ವ ತರಬೇತಿ ಕೇಂದ್ರ 21. ನಿರ್ದೇಶಕರು, ಡಾ.ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ಅಧ್ಯಯನ ಮತ್ತು ಸಂಶೋಧನಾ ವಿಭಾಗ 22. ನಿರ್ದೇಶಕರು, ವಯಸ್ಕರ ಮತ್ತು ಮುಂದುವರೆದ ಶಿಕ್ಷಣ 23. ನಿರ್ದೇಶಕರು, ಸ್ನಾತಕೋತ್ತರ ಕೇಂದ್ರ, ಕೋಲಾರ 24. ಎಲ್ಲಾ ಮುಖ್ಯ ಕ್ಷೇಮಪಾಲಕರುಗಳು, ವಿದ್ಯಾರ್ಥಿ/ವಿದ್ಯಾರ್ಥಿನಿಯರ ನಿಲಯಗಳು 25. ವಿಶ್ವವಿದ್ಯಾಲಯ ಅಭಿಯಂತರರು 26. ಉಪಕುಲಸಚಿವರು / ಸಹಾಯಕ ಕುಲಸಚಿವರು, ಸಿಬ್ಬಂದಿ ವಿಭಾಗ 27. ಉಪಕುಲಸಚಿವರು / ಸಹಾಯಕ ಕುಲಸಚಿವರು, ವಿದ್ಯಾಕಾರ್ಯ ಶಾಖೆಗಳು 28. ಉಪಕುಲಸಚಿವರು / ಸಹಾಯಕ ಕುಲಸಚಿವರು, ಪರೀಕ್ಷಾ ವಿಭಾಗ 29. ಉಪಕುಲಸಚಿವರು / ಸಹಾಯಕ ಕುಲಸಚಿವರು, ಹಣಕಾಸು ವಿಭಾಗ 30. ಉಪಕುಲಸಚಿವರು / ಸಹಾಯಕ ಕುಲಸಚಿವರು, ಸಾಮಾನ್ಯ / ಸಿಂಡಿಕೇಟ್ / ಸಂಪತ್ತಿ / ಸಾರಿಗೆ / ರವಾನೆ & ಸ್ವೀಕಾರ	

ಪಿ.ಡಿ. 14 ಕುಲಸಚಿವರು

FORM NO. 151
[See Rule 315]
COMPANIES ACT, 1956
Member's (or Creditor's) Voluntary Winding-up
Notice of appointment of liquidator pursuant to section 516

Name of the company	:	ADNAN PROPERTY & RESORT DEVELOPMENT PVT LTD
Nature of business	:	Property development
Address of Registered office	:	Empire Infantry, # 29, Infantry Road, Bangalore - 560 001
Name(s) and address(s) of Liquidators	:	Ashok Kuriyan, Fair Field Apartments, Ground D, 12, Benson Town, Bangalore - 560 046.
Date of appointment	:	12th January 2006
By whom appointed	:	Members in General Meeting (Resolution annexed)

Dated the 12th day of January, 2006

ASHOK KURIYAN
LIQUIDATOR

ADNAN PROPERTY & RESORT DEVELOPMENT PRIVATE LIMITED
29, Emphire Infantry, Infantry Road, Bangalore - 560 001.
NOTICE

Notice is hereby given for general information that the members of Adnan Property & Resort Development Private Limited at an extraordinary general meeting of the company held on Wednesday, the 12th January, 2006 at its registered office, have passed the following special resolution to wind up the above company voluntarily.

"RESOLVED THAT pursuant to section 484 and any other provisions of the Companies Act, 1956, applicable if any, the company be wound up voluntarily and Mr. Ashok Kuriyan, Director is hereby authoried to give notice of the resolution by advertisement in the Official Gazette and also in two newspapers, one in English and one in the vernacular language circulating in the district of the registered office of the company within fourteen days from the date of passing of the resolution."

Any person who objects to the voluntary winding up of the company by the members may send their representations to Mr. Ashok Kuriyan, Liquidator of the company appointed by the members of the company by an ordinary resolution in the above mentioned extraordinary general meeting within 10 days of the publication of this notice addressed to the registered office of the company.

Bangalore
Dated the 12th January 2006
P.D. 15

By the Order of the Board
ASHOK KURIYAN
LIQUIDATOR

FORM NO. 155
[See Rule 329]
Member's Voluntary Winding-up

Name of the company : Spin Circuit Technologies India Private Limited (in liquidation)

NOTICE CONVENING FINAL MEETING

Notice is hereby given in pursuance of section 497 that a general meeting of the members of the above-named company will be held at the Registered Office of the Company on the 10th day of March 2006 at 10:30 A.M. for the purpose of having an account laid before them showing the manner in which the winding-up has been conducted and the property of the company disposed of and of hearing any explanation that may be given by the liquidator and also of determining by a special resolution of the company, the manner in which the books, accounts and documents of the company and of the liquidator shall be disposed of.

Dated this 23rd day of January 2006
P.D. 16

RALPH C ROBERT
Signature of the Liquidator

KARNATAKA ELECTRICITY REGULATORY COMMISSION
6th & 7th Floor, Mahalaxmi Chamber,
No. 9/2, M.G. Road, Bangalore-560 001
NOTIFICATION
No. J/02/1/120, Dated: 20th January 2006

Sub: Retirement of Members of Advisory Committee of the Commission.

In accordance with Regulaton 3(5) of Kartnataka Electricity Regulatory Commission (State Advisory Committee) Regulations 2004, following members are retired weith effect from 8th January 2006 on completion of the term of 3 years as Members of the Committee.

Sl. No.	Name of the Retiring Member **Sriyuths**
1	Ravi Ganapathi
2	President, KEB Engineers Association
3	MG Prabhakar, Member, Energy Committee, FKCCI
4	KN Venkatagiri Rao, Balakedarara Vedike, Sagar
5	Director, Confederation of India Industry

By Order of the Commission

P.D. 17

M. NAGARAJ

Secretary

KARNATAKA ELECTRICITY REGULATORY COMMISSION
6th & 7th Floor, Mahalaxmi Chamber,
No. 9/2, M.G. Road, Bangalore-560 001

NOTIFICATION

No. J/02/1/121 Dated: 20th January 2006

Sub: Appointment of Members of Advisory Committee of the Commission.

Kartnataka Electricity Regulatory Commission, in exercise of the powers conferred on it by sub section (1) of Section 87 of Elwectricity Act, 2003, read with Regulation 3 of KERC (State Advisory Committee) Regulations, 2004 hereby appoints the following personnel as Members of the Advisory Committee with effect from 9th January 2006, in place of the Members who have retired.

Sl. No.	Name of the Retiring Member **Sriyuths**	Filed of Representation
1	President, KEB Engineers Association	Labour
2	MG Prabhakar, Member, FKCCI	Commerce and Industries
3	KN Venkatagiri Rao, Balakedarara Vedike, Sagar	Consumer/NGO
4	B. Sathyanarayana Udupa, Secretary, Bharatheeya Kisan Sanga, Udupi.	Consumer/NGO

By Order of the Commission

P.D. 18

M. NAGARAJ

Secretary

ಸಾರ್ವಜನಿಕ ಪ್ರಕಟಣೆ

NCRCR.139/05.06

94ನೇ ನಿಯಮದ 68(1)ನೇ ಪ್ರಕರಣದ ಮೇರೆಗಿನ ಘೋಷಣೆ

ಸರ್ಕಾರದ ಸ್ವತ್ತಾಗಿರುವ ಹಾಗೂ ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸಾರ್ವಜನಿಕ ಸರ್ಕಾರದ ಕುಂಟೆ ಹಳ್ಳ ಕೊರಕಲು ಜಮೀನು ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ರಾಜ್ಯ ಸರ್ಕಾರಕ್ಕೆ ಕಂಡುಬಂದಿರುವುದರಿಂದ, ಈಗ, ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮದ 1964ರ 67ನೇ ಪ್ರಕರಣದ ಉಪ ಪ್ರಕರಣದಿಂದ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರಗಳನ್ನು ಚಲಾಯಿಸಿ, ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಸಾರ್ವಜನಿಕ ಕುಂಟೆ ಹಳ್ಳ ಕೊರಕಲು ಜಮೀನುಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ಮತ್ತು ಸಾರ್ವಜನಿಕ ಕುಂಟೆ ಹಳ್ಳ ಕೊರಕಲು ಜಮೀನು ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಸಾರ್ವಜನಿಕರ ಹಾಗೂ ವ್ಯಕ್ತಿಗಳ ಹಕ್ಕುಗಳು ಕೊನೆಗೊಳ್ಳತಕ್ಕದೆಂದು ಉದ್ದೇಶಿಸಿ ಈ ಮೂಲಕ ಘೋಷಿಸಿದೆ.

3. ಸಾರ್ವಜನಿಕ ಹೆದ್ದಾರಿಯ ಹಕ್ಕಿನ ಜೊತೆಗೆ ಸದರಿ ಕುಂಟೆ ಹಳ್ಳ ಕೊರಕಲು ಜಮೀನು ಸದರಿ ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಹಿತಾಸಕ್ತಿಯುಳ್ಳ ಅಥವಾ ಹಕ್ಕುವುಳ್ಳ ಅಥವಾ ಈ ಉದ್ದೇಶದಿಂದ ಪ್ರತಿಕೂಲ ಪರಿಣಾಮಕ್ಕೊಳಗಾಗುವ ಸಂಭವವಿರುವ ಇತರೆ ಯಾವುದೇ ಹಿತಾಸಕ್ತಿಯನ್ನು ಹೊಂದಿರುವ ಯಾವನೇ ಸಾರ್ವಜನಿಕರು ಅಥವಾ ಯಾವನೇ ವ್ಯಕ್ತಿಯು ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸಿದ 90 ದಿನಗಳ ಒಳಗಾಗಿ ಸದರಿ ಉದ್ದೇಶದ ಬಗ್ಗೆ ತನ್ನ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಅಂತ ಹಿತಾಸಕ್ತಿಯ ಅಥವಾ ಹಕ್ಕಿನ ಸ್ವರೂಪವನ್ನು ಮತ್ತು ಪ್ರತಿಕೂಲ ಪರಿಣಾಮವು ಸಂಭವಿಸಿರಬಹುದಾದ ರೀತಿಯನ್ನು ಮತ್ತು ಅಂತಹ ಹಿತಾಸಕ್ತಿ ಅಥವಾ ಹಕ್ಕಿನ ಬಗ್ಗೆ ನಷ್ಟ ಪರಿಹಾರಕ್ಕಾಗಿ ಕ್ಲೈಮ್ ಮಾಡಲಾದ ಮೊಬಲಗು ಹಾಗೂ ವಿವರಗಳನ್ನು ಜಿಲ್ಲೆಯ ಡೆಪ್ಯೂಟಿ ಕಮೀಷನರ್ ರವರಿಗೆ ಬರಹದಲ್ಲಿ ತಿಳಿಸತಕ್ಕದ್ದು ಮತ್ತು ಸದರಿ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಮತ್ತು ಕ್ಲೈಮ್ ಗಳನ್ನು ಸದರಿ ಪ್ರಕರಣದಲ್ಲಿ ಉಪಬಂಧಿಸಿರುವಂತೆ ಡೆಪ್ಯೂಟಿ ಕಮೀಷನರ್ ರವರು ಪರಿಶೀಲಿಸತಕ್ಕವರು.

ಅಧಿಸೂಚನೆ

ಸರ್ಕಾರಿ ಜಮೀನು ಭಾಗ ಇತ್ಯಾದಿ ಇರುವ ಗ್ರಾಮಗಳು	ಬಸವನಪುರ ಸರ್ವೆ ನಂ.14,16,22 ಗಡಿ ಭಾಗ
ತಾಲ್ಲೂಕುಗಳು	ಬೆಂಗಳೂರು ಪೂರ್ವ ತಾಲ್ಲೂಕು
ಜಿಲ್ಲೆ	ಬೆಂಗಳೂರು
ಸರ್ಕಾರಿ ಜಮೀನು ಮೊದಲಾದುದರ ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ವರ್ಣನೆ	ಬಸವನಪುರ ಸರ್ವೆ ನಂ.15/1ರಲ್ಲಿ 4.29, ಗುಂಟೆ A ಖರಾಬು ಹಾಗೂ 15/2ರಲ್ಲಿ 2.08 ಗುಂಟೆ B ಖರಾಬು ಜಮೀನಿಗೆ ಹೊಂದಿಕೊಂಡಿರುತ್ತದೆ.
ಸರ್ಕಾರಿ ಜಮೀನು ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ಸರಿಸುಮಾರು ವಿಸ್ತೀರ್ಣ	ಬಸವನಪುರ ಸರ್ವೆ ನಂ.15/1 ರಲ್ಲಿ 4.29, ಗುಂಟೆ A ಖರಾಬು ಹಾಗೂ 15/2ರಲ್ಲಿ 2.08 ಗುಂಟೆ B ಖರಾಬು ಜಮೀನಿಗೆ ಹೊಂದಿಕೊಂಡಿರುತ್ತದೆ.
ಮೇರೆ	ಉ:ಸರ್ವೆ ನಂ.16ರ ಜಮೀನು ದ:ಸರ್ವೆ ನಂ.21ರ ಜಮೀನು ಪೂ: ಸರ್ವೆ ನಂ. 17, 18ರ ಗಡಿ ಪ: ಸರ್ವೆ ನಂ. 16, 22ರ ಗಡಿ
ಸಾರ್ವಜನಿಕ ರಸ್ತೆ/ಬೀದಿ/ಗಲ್ಲಿ/ದಾರಿ ಅಥವಾ ಅದರ ಭಾಗ	ಬಸವನಪುರ ಗ್ರಾಮ

ತಹಶೀಲ್ದಾರರು
ಬೆಂಗಳೂರು ಪೂರ್ವ ತಾಲ್ಲೂಕು

ಪಿ.ಆರ್. 113

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-39/2005

ಅರ್ಜಿದಾರರು:

ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಬಾಳಪ್ಪ, ಮಾಗಲಹಳ್ಳಿ ವಿಲೇಜ್, ಹಳ್ಳ ಅಂಚೆ, ಶ್ರೀನಿವಾಸನಗರ ತಾಲ್ಲೂಕು.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಇಬ್ರಾಹಿಂ ಬೇಗ್ ಬಿನ್ ಹುಸೇನ್ ಬೇಗ್ ಮೈಲಾಂಡಹಳ್ಳಿ ವಿಲೇಜ್, ಚಿಂತಾಮಣಿ ತಾಲ್ಲೂಕು
2. ದಿ ನ್ಯೂ ಇಂಡಿಯಾ ಅಶ್ಯೂರೆನ್ಸ್ ಕಂಪನಿ ಲಿಮಿಟೆಡ್, ಬಾಗಲೂರು ಮ್ಯಾನಷನ್, ದೊಡ್ಡಪೇಟೆ, ಕೋಲಾರ.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀ ಕೃಷ್ಣಪ್ಪ ಅವರು ತಮ್ಮ ಪತ್ನಿ ಶಾರದಮ್ಮ ಅವರು 1ನೇ ಪ್ರತಿವಾದಿಯಾದ ಶ್ರೀ ಇಬ್ರಾಹಿಂ ಬೇಗ್ ಬಿನ್ ಹುಸೇನ್ ಬೇಗ್ ರವರ ಟೆಂಪೋದಲ್ಲಿ ಕೂಲಿ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:15.2.2003 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 76

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-40/2005

ಅರ್ಜಿದಾರರು:

1. ಶ್ರೀಮತಿ ಭೂಲಕ್ಷ್ಮಿ, 35 ವರ್ಷ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣ ಮೂರ್ತಿ
2. ಕು: ಕೆ. ಅಶ್ವಿನಿ, ತಂದೆ: ಲೇಟ್ ಕೃಷ್ಣ ಮೂರ್ತಿ
3. ಕು: ಕೆ. ರಂಜನಿ, 11 ವರ್ಷ ತಂದೆ: ಲೇಟ್ ಕೃಷ್ಣ ಮೂರ್ತಿ
4. ಕು: ಕೆ. ಶಾಲಿನಿ, 09 ವರ್ಷ ತಂದೆ, ಲೇಟ್ ಕೃಷ್ಣ ಮೂರ್ತಿ ಮೂಗನಹಳ್ಳಿ ವಿಲೇಜ್, ಬಂಗಾರಪೇಟೆ ತಾಲ್ಲೂಕು, ಕೋಲಾರ ಜಿಲ್ಲೆ.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಸಹಾಯಕ ಕಾರ್ಯ ನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು, ವರ್ಕ್ಸ್ ಯೂನಿಟ್ - ಬೆಸ್ಕಾಂ, ಚಾಂಪಿಯನ್ ರೀಫ್ಸ್, ಕೆ.ಜಿ.ಎಫ್, ಕೋಲಾರ ಜಿಲ್ಲೆ.
2. ದಿ ಓವರ್‌ಸೀಸ್, ಬೆಸ್ಕಾಂ, ಚಾಂಪಿಯನ್ ರೀಫ್ಸ್, ಕೆ.ಜಿ.ಎಫ್, ಕೋಲಾರ ಜಿಲ್ಲೆ.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀಮತಿ ಭೂಲಕ್ಷ್ಮಿ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣ ಮೂರ್ತಿ ರವರು ತಮ್ಮ ಪತ್ನಿ ಕೃಷ್ಣಪ್ಪ @ ಕೃಷ್ಣ ಮೂರ್ತಿ ಅವರು ಪ್ರತಿವಾದಿಗಳ ಅಧೀನದಲ್ಲಿ ಕೂಲಿ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:30.7.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 77

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-41/2005

ಅರ್ಜಿದಾರರು:

1. ಶ್ರೀಮತಿ ರೆಹತ್ನುಸಾ ಕೋಂ ಲೇಟ್ ಬಾಷಾ, 43 ವರ್ಷ
2. ಕು: ನಸರೀನ್ ತಾಜ್ ತಂದೆ: ಲೇಟ್ ಸೈಯ್ಯದ್ ಪೀರ್ 20 ವರ್ಷ ತಾಯಲೂರು ವಿಲೇಜ್ ಮುಳಬಾಗಿಲು ತಾಲ್ಲೂಕು, ಕೋಲಾರ ಜಿಲ್ಲೆ.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಶ್ರೀ ಎಂ.ಡಿ. ಸೌಕಾರ ಬಿನ್ ಎಂ.ಡಿ. ಅಹ್ಮದ್ ಉಲ್ಲಾ, ನಂ.76:44, 7ನೇ ಕ್ರಾಸ್, 3ನೇ ಮುಖ್ಯರಸ್ತೆ, ವಿಲ್‌ಸನ್ ಗಾರ್ಡನ್, ಬೆಂಗಳೂರು-27.
2. ದಿ ವಿಭಾಗೀಯ ವ್ಯವಸ್ಥಾಪಕರು, ಮೆ: ದಿ ನ್ಯೂ ಇಂಡಿಯಾ ಅಶ್ಯೂರೆನ್ಸ್ ಕಂಪನಿ ಲಿಮಿಟೆಡ್, ವಿಭಾಗೀಯ ಕಛೇರಿ-7, ಒಕ್ಕಲಿಗರ ಸಂಘ-ಬಿಲ್ಡಿಂಗ್, ಹಡಸನ್ ಸರ್ಕಲ್, ಬೆಂಗಳೂರು.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀಮತಿ ರೆಹತ್ನುಸಾ ಕೋಂ ಲೇಟ್ ಬಾಷಾ ಅವರು ತಮ್ಮ ಗಂಡ:ಮಗನಾದ ಶ್ರೀ ಸಯ್ಯದ್ ಸಮೀವುಲ್ಲಾ ಅವರು 1ನೇ ಪ್ರತಿವಾದಿ ಶ್ರೀ:ಶ್ರೀಮತಿ ಎಂ.ಡಿ. ಸೌಕಾರ್ ರವರ ಬಳಿ ಚಾಲಕ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:4.10.2003 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 78

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-42/2005

ಅರ್ಜಿದಾರರು:

1. ಸಾಕಮ್ಮ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣಪ್ಪ, 41 ವರ್ಷ
2. ಕೆ. ಅಕ್ಕಲರಾಜು ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣಪ್ಪ, 23 ವರ್ಷ
3. ಕೆ. ಚೌಡಮ್ಮ ತಂದೆ: ಲೇಟ್ ಕೃಷ್ಣಪ್ಪ
4. ಕೆ. ಲಕ್ಷ್ಮಿದೇವಿ, 20 ವರ್ಷ ತಂದೆ: ಲೇಟ್ ಕೃಷ್ಣಪ್ಪ ಕಾಡೇನಹಳ್ಳಿ ವಿಲೇಜ್.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಬಿ.ಎನ್. ಗಂಗಯ್ಯ ಬಿನ್ ನಾರಾಯಣಪ್ಪ ಚಿಕ್ಕಪದ್ಮಘಟ್ಟ ವಿಲೇಜ್, ವಡ್ಡಹಳ್ಳಿ ಅಂಚೆ, ಮುಳಬಾಗಲ್ ತಾಲ್ಲೂಕು, ಕೋಲಾರ ಜಿಲ್ಲೆ.
2. ಯುನೈಟೆಡ್ ಇಂಡಿಯಾ ಅಶ್ಯೂರೆನ್ಸ್ ಕಂಪನಿ ಲಿಮಿಟೆಡ್, ಶಾಖಾ ಕಛೇರಿ, ನಂ. 109, ಎಸ್.ಎಸ್.ಐ. ಏರಿಯಾ ಡಾ:ರಾಜ್‌ಕುಮಾರ್ ರಸ್ತೆ, ರಾಜಾಜಿನಗರ, 5ನೇ ಬ್ಲಾಕ್, ಬೆಂಗಳೂರು-10.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಸಾಕಮ್ಮ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣಪ್ಪ ಅವರು ತಮ್ಮ ಗಂಡ ಶ್ರೀ ಕೃಷ್ಣಪ್ಪ ಅವರು 1ನೇ ಪ್ರತಿವಾದಿ ಶ್ರೀ:ಶ್ರೀಮತಿ ಬಿ.ಎನ್. ಗಂಗಯ್ಯ ರವರ ಬಳಿ ಕೂಲಿ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:14.10.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ

ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 79

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-43/2005

ಅರ್ಜಿದಾರರು:

1. ಶ್ರೀಮತಿ ಆದಿಲಕ್ಷಮ್ಮ, 25 ವರ್ಷ ಕೋಂ ಲೇಟ್ ಮಾಸಪ್ಪ
2. ಮಾ: ಸುಧಾಕರ್, 15 ವರ್ಷ ಬಿನ್ ಲೇಟ್ ಮಾಸಪ್ಪ
3. ಮಾ: ವೆಂಕಟಪತಿ, 12 ವರ್ಷ ಬಿನ್ ಲೇಟ್ ಮಾಸಪ್ಪ
4. ಮಾ: ಪ್ರಮೀಣ, 09 ವರ್ಷ ಬಿನ್ ಲೇಟ್ ಮಾಸಪ್ಪ
ರಾಮಪುರ ವಿಲೇಜ್, ಕ್ಯಾಸಂಬಳ್ಳಿ, ಹೋಳಿ ಮತ್ತು ಅಂಚೆ, ಬಂಗಾರಪೇಟೆ ತಾಲ್ಲೂಕು, ಕೋಲಾರ ಜಿಲ್ಲೆ.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಶ್ರೀ ರಾಮಚಂದ್ರ ರೆಡ್ಡಿ ಬಿನ್ ಶ್ರೀನಿವಾಸ್ ರೆಡ್ಡಿ, ಕಾಂಟ್ರಾಕ್ಟರ್, ಕಾವರನಹಳ್ಳಿ ವಿಲೇಜ್, ಕ್ಯಾಸಂಬಹಳ್ಳಿ ಹೋಟೇಲ್,
2. ಶ್ರೀ ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ವೆಂಕಟೇಶಪ್ಪ ರಾಮಪುರ ವಿಲೇಜ್, ಕ್ಯಾಸಂಬಳ್ಳಿ ಅಂಚೆ ಮತ್ತು ಹೋಬಳಿ ಬಂಗಾರಪೇಟೆ ತಾಲ್ಲೂಕು, ಕೋಲಾರ ಜಿಲ್ಲೆ.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀಮತಿ ಆದಿಲಕ್ಷಮ್ಮ ಕೋಂ ಲೇಟ್ ಮಾಸಪ್ಪ ರವರು ತಮ್ಮ ಪತಿ ಮಾಸಪ್ಪ ಅವರು ಪ್ರತಿವಾದಿಗಳ ಅಧೀನದಲ್ಲಿ ಕೂಲಿ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:19.2.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ತೀವ್ರವಾಗಿ ಗಾಯಗೊಂಡು ಸದರಿ ಗಾಯಗಳ ದೆಸೆಯಿಂದ ದಿನಾಂಕ 25.2.2005ರಂದು ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 80

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-44/2005

ಅರ್ಜಿದಾರರು:

ಶ್ರೀ ಗಂಗಪ್ಪ, 50 ವರ್ಷ, ಬಿನ್ ಮುನಿಸ್ವಾಮಿ ರೆಡ್ಡಿ, ವರ್ಲಕೊಂಡ ವಿಲೇಜ್, ಸೋಮೇನಹಳ್ಳಿ ಹೋಬಳಿ, ಗುಡಿಬಂಡೆ ತಾಲ್ಲೂಕು.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಶ್ರೀ ಬಿ.ಎನ್. ಮಂಜುನಾಥ್, ಬಿನ್ ಎ ನರಸಿಂಹ ಮೂರ್ತಿ, ಬೈರಾಂಡಹಳ್ಳಿ ತಾಲ್ಲೂಕು, ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ ಜಿಲ್ಲೆ.
2. ಮೆ: ದಿ ನ್ಯೂ ಇಂಡಿಯಾ ಅಶ್ಯೂರೆನ್ಸ್ ಕಂಪನಿ ಲಿಮಿಟೆಡ್, ವೈಶ್ಯ ಬ್ಯಾಂಕ್ ಹತ್ತಿರ, ದೊಡ್ಡಪೇಟೆ, ಕೋಲಾರ.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀ ಗಂಗಪ್ಪ ಅವರು ತಮ್ಮ ಮಗ ಆನಂದ @ ಸದಾನಂದ ಅವರು 1ನೇ ಪ್ರತಿವಾದಿಯಾದ ಶ್ರೀ ಬಿ.ಎನ್. ಮಂಜುನಾಥ್ ರವರ ಲಾರಿಯಲ್ಲಿ ಚಾಲಕ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:22.7.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 81

ಕಾರ್ಮಿಕ ಅಧಿಕಾರಿ ಮತ್ತು ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರ ನ್ಯಾಯಾಲಯದಲ್ಲಿ, ಕೋಲಾರ

ಪ್ರಕರಣ ಸಂಖ್ಯೆ:ಡಬ್ಲ್ಯೂಸಿಎ:ಎಫ್.ಸಿ-45/2005

ಅರ್ಜಿದಾರರು:

ಗೌರಮ್ಮ 50 ವರ್ಷ ಕೋಂ ಬಿ.ಎಂ. ಗುರುಮೂರ್ತಿ ಮೇಲ್ ತಾಯಲೂರು ವಿಲೇಜ್ ತಾಯಲೂರು ಅಂಚೆ, ಮುಳಬಾಗಲ್ ತಾಲ್ಲೂಕು.

ವಿರುದ್ಧ

ಪ್ರತಿವಾದಿಗಳು:

1. ಸಯ್ಯದ್ ಇಮ್ರಾನ್ ಬಿನ್ ಸಯ್ಯದ್ ಅಮ್ಮದ್ (ಮೃತಪಟ್ಟಿರುತ್ತಾರೆ)

1ಎ. ಸಯ್ಯದ್ ಅಮ್ಮದ್ ಬಿನ್ ಸಯ್ಯದ್ ಪೀರ್, ತಾಯಲೂರು ವಿಲೇಜ್ ಮತ್ತು ಅಂಚೆ ಮುಳಬಾಗಲ್ ತಾಲ್ಲೂಕು

2. ಮೆ: ಓರಿಯಂಟಲ್ ಇನ್‌ಷೂರೆನ್ಸ್ ಕಂಪನಿ ಲಿಮಿಟೆಡ್, ಬಿ.ಓ. 12, ಕಾಟಪಾಡಿ ರಸ್ತೆ, ಗುಡಿಯಾತಮ್-632602.

ಅಧಿಸೂಚನೆ

ಅರ್ಜಿದಾರರ ಶ್ರೀ ಗೌರಮ್ಮ ಅವರು ತಮ್ಮ ಮಗ ಶಂಕರ ಅವರು 1ನೇ ಪ್ರತಿವಾದಿಯಾದ ಶ್ರೀ ಸಯ್ಯದ್ ಇಮ್ರಾನ್ ರವರ ಗೂಡ್ಸ್ ಟೆಂಪೋದಲ್ಲಿ ಕ್ಲೀನರ್ ಆಗಿದ್ದು, ಕರ್ತವ್ಯ ನಿರತರಾಗಿದ್ದಾಗ ದಿನಾಂಕ:18.8.2005 ರಂದು ಅಪಘಾತಕ್ಕೀಡಾಗಿ ಮರಣ ಹೊಂದಿರುತ್ತಾರೆಂದು ತಿಳಿಸಿ ಮೃತನ ಅವಲಂಬಿತರಾದ ಅವರಿಗೆ ಪರಿಹಾರವನ್ನು ಕೊಡಿಸಿ ಕೊಡಬೇಕೆಂದು ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಈ ವಿಷಯದಲ್ಲಿ ಈ ಅರ್ಜಿದಾರರಲ್ಲದೆ ಬೇರೆ ಯಾರಾದರೂ ಅರ್ಜಿದಾರರಿದ್ದು ಅವರ ಅರ್ಜಿ ಅಥವಾ ತಕರಾರು ಏನಾದರೂ ಇದ್ದರೆ ಮತ್ತು ಈ ಅರ್ಜಿಗೆ ಸಂಬಂಧಿಸಿ ಇನ್ನಿತರೆ ಯಾವುದೇ ರೀತಿಯ ತಕರಾರು ಇದ್ದರೆ ಈ ಅಧಿಸೂಚನೆ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಣೆಯಾದ ದಿನದಿಂದ 30 ದಿನಗಳ ಒಳಗಾಗಿ ಈ ನ್ಯಾಯಾಲಯಕ್ಕೆ ಸಲ್ಲಿಸಲು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ. ಈ ನಿಗದಿತ ಸಮಯದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಯಾವ ಕ್ಲೇಂ ಅರ್ಜಿ/ತಕರಾರು ಅರ್ಜಿ ಸ್ವೀಕರಿಸದಿದ್ದಲ್ಲಿ ಈ ನ್ಯಾಯಾಲಯವು ಮುಂದಿನ ಕ್ರಮ ಜರುಗಿಸುತ್ತದೆಂದು ತಿಳಿಸಲಾಗಿದೆ.

ಈ ಅಧಿಸೂಚನೆಯನ್ನು ನನ್ನ ಹಸ್ತಾಕ್ಷರ ಮತ್ತು ಈ ನ್ಯಾಯಾಲಯದ ಮೊಹರಿನೊಂದಿಗೆ ಇದೇ ದಿನಾಂಕ: 31.12.2005 ರಂದು ನೀಡಲಾಗಿದೆ.

ಕೃಷ್ಣಪ್ಪ
ಕಾರ್ಮಿಕ ನಷ್ಟ ಪರಿಹಾರ ಆಯುಕ್ತರು,
ಕೋಲಾರ ಜಿಲ್ಲೆ, ಕೋಲಾರ.

ಪಿ.ಆರ್. 82

DEPARTMENT OF COMMERCIAL TAXES

Office of the Commissioner of Commercial Taxes in Karnataka, Gandhinagar, Bangalore

NOTIFICATION No. KSA. CR.327/2005-06, Dated: 5th January 2006

In exercise of the powers under sub-rule (1) of Rule 157 of the Karnataka Value Added Tax Rules, 2005 and in supersession of the notification No.KSA.CR.327/2005-06 dated 29.11.2005, it is hereby notified that,

(1) a dealer whose total turnover exceeds fifty lakh rupees during the year ending 31st March, 2004 or in any subsequent year.

(a) shall be permitted to issue a delivery note in Form VAT 515 for carrying, whether as a result of sale or not, all goods except arecanut, cotton, iron and steel scrap, oilseeds and rough granite stones;

(b) shall issue a delivery note in Form VAT 505 for carrying, whether as a result of sale or not, arecanut, cotton, iron and steel scrap, oilseeds and rough granite stones.

(2) all other dealers whose total turnover does not exceed fifty lakh rupees during the year ending 31st March, 2004 or in any subsequent year,

(a) shall be permitted to issue a delivery note in Form VAT 515 for carrying within the limits of a revenue district, not as a result of sale, all goods except arecanut, cardamom, cashew, coconut, coffee, copra, cotton oil including vanaspathi, iron and steel, oilseeds, pepper, rough granite stones, rubber and timber.

(b) shall issue a delivery note in Form VAT 505 for carrying,

(i) not as a result of sale, any goods beyond the limits of the revenue district, and

(ii) as a result of sale, arecanut, cardamom, cashew, coconut, coffee, copra, cotton, edible oil including vanaspathi, iron and steel, oilseeds, pepper, rough granite stones, rubber and timber whether within the limits of a revenue district or outside.

P. RAVIKUMAR
Commissioner of Commercial Taxes in Karnataka, Bangalore.

P.R. 88

ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾ ಆಯುಕ್ತರ ಕಛೇರಿ,

ನೃಪತುಂಗ ರಸ್ತೆ, ಅಂಚೆ ಪೆಟ್ಟಿಗೆ ಸಂಖ್ಯೆ:5220, ಬೆಂಗಳೂರು.

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಸಿವೈಎಸ್‌ಎಸ್:ಸಿ5:11:ಆರ್‌ಟಿಐ:2005-06, ದಿನಾಂಕ: 7ನೇ ಜನವರಿ 2006

ಮಾಹಿತಿ ಪಡೆಯಲು ಹಕ್ಕು ನಿಯಮ 2005ರ ಅನುಷ್ಠಾನ ಕುರಿತಂತೆ, ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾ ಇಲಾಖೆಯಲ್ಲಿ ರಾಜ್ಯ ಮತ್ತು ಜಿಲ್ಲಾ ಮಟ್ಟದಲ್ಲಿ ಈ ಕೆಳಕಂಡ ಅಧಿಕಾರಿಯವರನ್ನು ಇಲಾಖೆಯ ನೋಡಲ್ ಅಧಿಕಾರಿಗಳನ್ನಾಗಿ ನೇಮಕಮಾಡಲಾಗಿದೆ.

	ರಾಜ್ಯಮಟ್ಟದ ನೋಡಲ್ ಅಧಿಕಾರಿ
1.	ಜಂಟಿ ನಿರ್ದೇಶಕರು (ಆಡಳಿತ) ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾ ಇಲಾಖೆ, ರಾಜ್ಯ ಯುವಕ ಕೇಂದ್ರ, ನೃಪತುಂಗ ರಸ್ತೆ, ಬೆಂಗಳೂರು ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 22215801.
	ಜಿಲ್ಲಾ ಮಟ್ಟದಲ್ಲಿ ನೋಡಲ್ ಅಧಿಕಾರಿಗಳು
2.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಶ್ರೀ ಕಂಠೀರವ ಒಳಾಂಗಣ ಕ್ರೀಡಾಂಗಣ, ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ, ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 22239771
3.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ ಜಿಲ್ಲೆ, ಶ್ರೀ ಗುರುನಾನಕ್ ಭವನ, ಮಿಲ್ಲರ್ ಟ್ಯಾಂಕ್ ಬಂಡ್ ರಸ್ತೆ, ಸಂಜೀವಾಣಿ ಹತ್ತಿರ, ಬೆಂಗಳೂರು - 560 052. ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 22266089
4.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಶ್ರೀ ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕ್ರೀಡಾಂಗಣ, ಕೋಲಾರ ಜಿಲ್ಲೆ 563 101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958152-222320
5.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಸರ್ಕಾರಿ ಕಾಲೇಜು ಹಿಂಭಾಗ, ತುಮಕೂರು ಜಿಲ್ಲೆ - 572101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 95816-2278124
6.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ನೆಹರು ಕ್ರೀಡಾಂಗಣ, ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ 577 201 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958182-223328
7.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಚರ್ಚ್ ರಸ್ತೆ, ವೀರ ವನಿತೆ ಓಬವ್ವ ಕ್ರೀಡಾಂಗಣ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, 577501 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958194-235635
8.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ, ಬಾಪೂಜಿ ಆಸ್ಪತ್ರೆ ಹತ್ತಿರ, ದಾವಣಗೆರೆ ಜಿಲ್ಲೆ 577004 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 958192-237480
9.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಶ್ರೀ ಚಾಮುಂಡಿ ವಿಹಾರ ಕ್ರೀಡಾಂಗಣ ನಜರಾ ಬಾದ್, ಮೈಸೂರು ಜಿಲ್ಲೆ - 570010 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 95821-2564179, 95821-2544704
10.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಸರ್.ಎಂ. ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕ್ರೀಡಾಂಗಣ, ಮಂಡ್ಯ ಜಿಲ್ಲೆ 571401 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958232-224725
11.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಮಂಜುನಾಥ ನಿಲಯ, ಭ್ರಮರಾಂಬ ಬಡಾವಣೆ, 1ನೇ ಕ್ರಾಸ್, ಚಾಮರಾಜನಗರ ಜಿಲ್ಲೆ. ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958226-224932
12.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಶತಮಾನೋತ್ಸವ ಕ್ರೀಡಾಂಗಣ, ಜ್ಯೋತಿನಗರ, ಚಿಕ್ಕಮಗಳೂರು ಜಿಲ್ಲೆ 577 102 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 958262-220324
13.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ ಸರ್ಕಾರಿ ಕಾಲೇಜು ಹತ್ತಿರ, ಹಾಸನ ಜಿಲ್ಲೆ 573201 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 958172-246056
14.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಮಂಗಳ ಕ್ರೀಡಾಂಗಣ ಮಂಗಳೂರು ದಕ್ಷಿಣ ಕನ್ನಡ ಜಿಲ್ಲೆ 570003 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 95824-2457186
15.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಮಹಾತ್ಮ ಗಾಂಧಿ ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ, ಅಜ್ಜರ ಕಾಡು, ಉಡುಪಿ ಜಿಲ್ಲೆ 576101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958252-2521324
16.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ ಮಡಿಕೇರಿ (ಕೊಡಗು) ಜಿಲ್ಲೆ 571201 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958272-228985

17.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ, ಜೆ.ಎನ್. ಮೆಡಿಕಲ್ ಕಾಲೇಜು ಹತ್ತಿರ ನೆಹರು ನಗರ, ಬೆಳಗಾವಿ ಜಿಲ್ಲೆ 590002 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 95831-2470757
18.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ರೂ.ನಂ. 111, ಮೊದಲನೇ ಮಹಡಿ, ಮಿನಿವಿಧಾನಸೌಧ, ಕಾರವಾರ (ಉ.ಕ.) ಜಿಲ್ಲೆ 581301 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958382-226615
19.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಆರ್.ಎನ್. ಶೆಟ್ಟಿ ಕೀಡಾಂಗಣ ಧಾರವಾಡ ಜಿಲ್ಲೆ 580001 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 95836-2447424
20.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಬಿಜಾಪುರ ಜಿಲ್ಲೆ 586101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958352-251085
21.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ಕ್ರೀಡಾಂಗಣ, ನವನಗರ, ಬಾಗಲಕೋಟೆ ಜಿಲ್ಲೆ 587101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 958354-235896
22.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ ಗದಗ್ ಜಿಲ್ಲೆ 582110 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958372-238345
23.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾ ಕ್ರೀಡಾಂಗಣ ಮುನಿಸಿಪಲ್ ಹೈಸ್ಕೂಲ್ ಮೈದಾನ, ಹಾವೇರಿ ಜಿಲ್ಲೆ 581110 ದೂರವಾಣಿ ಸಂಖ್ಯೆ 958375-235845
24.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಚಂದ್ರಶೇಖರ ಪಾಟೀಲ ಕ್ರೀಡಾಂಗಣ ಗುಲ್ಬರ್ಗಾ ಜಿಲ್ಲೆ 585102 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958472-221557
25.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಕ್ರೀಡಾಂಗಣ ಆವರಣ, ನೆಲ್ಲಚೆರವು ಟ್ಯಾಂಕ್ ಬಂಡ್, ಪರಿಸರ ಬಳ್ಳಾರಿ ಜಿಲ್ಲೆ 583101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958392-200441
26.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಛೇರಿ, ರಾಯಚೂರು ಜಿಲ್ಲೆ 584101 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958532-233330
27.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ನೆಹರು ಕ್ರೀಡಾಂಗಣದ ಪೆವಿಲಿಯನ್ ಕಟ್ಟಡ, ಬೀದರ್ ಜಿಲ್ಲೆ 585401 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958482-226681
28.	ಜಿಲ್ಲಾ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾಧಿಕಾರಿಗಳು, ಹೊಸ ಆಡಳಿತ ಭವನ ಕೊಪ್ಪಳ ಜಿಲ್ಲೆ 583231 ದೂರವಾಣಿ ಸಂಖ್ಯೆ: 958539-221408

ಆರ್.ಎಲ್. ಪಾಟೀಲ್

ಪಿ.ಆರ್. 89

ಜಂಟಿ ನಿರ್ದೇಶಕರು (ಆಡಳಿತ)

ಆಯುಕ್ತರ ಪರವಾಗಿ ಯುವಜನ ಸೇವಾ ಮತ್ತು ಕ್ರೀಡಾ ಇಲಾಖೆ.

ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಸಿದ್ಧಾಪುರ (ಉ.ಕ.)

ಅಧಿಸೂಚನೆ

ನಂ:ತಾಸಕಅ:ಸಿಬ್ಬಂದಿ:ಸಿಆರ್:2005-06, ದಿನಾಂಕ: 9ನೇ ಜನವರಿ 2005

ವಿಷಯ: ಭಾರತ ಸರ್ಕಾರವು ಜಾರಿಗೆ ತಂದಿರುವ 2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಕಾಯಿದೆಯನ್ನು ಪರಿಣಾಮಕಾರಿಯಾಗಿ ಅನುಷ್ಠಾನಗೊಳಿಸುವ ಸಂಬಂಧ ಅಧಿನಿಯಮ 2005ರ (ಕೇಂದ್ರದ ಅಧಿನಿಯಮ 22) ಜಾರಿಗೆ ತರುವ ಕುರಿತು.

ಉಲ್ಲೇಖ: ಮಾನ್ಯ ಜಿಲ್ಲಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳು, ಉತ್ತರ-ಕನ್ನಡ ಕಾರವಾರರವರ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಜಿಸಕಅ:ಸಿಬ್ಬಂದಿ: ಸಿಆರ್38:2005-06:ದಿ:15.10.2005.

1. ಇಲಾಖೆಯ ಸಂಘಟನೆ, ಪ್ರಕಾರ್ಯಗಳು ಮತ್ತು ಕರ್ತವ್ಯಗಳ ವಿವರಗಳು

ಭಾರತ ಸರ್ಕಾರವು ಜಾರಿಗೆ ತಂದಿರುವ 2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ ಪರಿಣಾಮಕಾರಿಯಾಗಿ ಅನುಷ್ಠಾನಗೊಳಿಸುವ ಸಂಬಂಧ ಅಧಿನಿಯಮ 2005ರ (ಕೇಂದ್ರದ ಅಧಿನಿಯಮ 22ರ 2005) ರನ್ವಯ ಸೆಕ್ಷನ್ 5(1) 5(2) ಮತ್ತು 19 (1) ರಲ್ಲಿ ಸೂಚನೆಯಂತೆ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯವು ತಾಲ್ಲೂಕಾ ಪಂಚಾಯತ್ ಕಟ್ಟಡದಲ್ಲಿ ನೆಲೆಗೊಂಡಿದೆ. ಮಾನ್ಯ ಆಯುಕ್ತರು, ಶ್ರೀ ಕೆ. ಶಿವರಾಮ, ಭಾ.ಆ.ಸೇ. ರವರು ಇಲಾಖಾ ಮುಖ್ಯಸ್ಥರಾಗಿರುತ್ತಾರೆ. ಜಿಲ್ಲಾ ಮಟ್ಟದಲ್ಲಿ ಶ್ರೀ ಎಚ್.ಜಿ. ಶಿವಾನಂದ ಮೂರ್ತಿ, ಭಾ.ಆ.ಸೇ. ರವರು ಜಿಲ್ಲಾ ಪಂಚಾಯತ್ ಮುಖ್ಯ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಧಿಕಾರಿಗಳಾಗಿ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿದ್ದಾರೆ. ಶ್ರೀ ನಾಗೇಶ್ .ಪಿ. ರವರು ಜಿಲ್ಲಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳಾಗಿ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿದ್ದಾರೆ.

ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖಾ ವತಿಯಿಂದ ಪರಿಶಿಷ್ಟ ಜಾತಿಯವರ ಕಲ್ಯಾಣಕ್ಕಾಗಿ ಶೈಕ್ಷಣಿಕ, ವಸತಿ, ಆರ್ಥಿಕ ಸಾಮಾಜಿಕ ಮತ್ತು ಇತರೇ ಕಾರ್ಯಕ್ರಮಗಳನ್ನು ಜಿಲ್ಲೆಯಾದ್ಯಂತ ವಿವಿಧ ಹಂತಗಳಲ್ಲಿ ಅನುಷ್ಠಾನಗೊಳಿಸಲಾಗುತ್ತಿದೆ. ಈ ಬಗ್ಗೆ ಪೂರಕ ಸಂಸ್ಥೆ ಹಾಗೂ ಸಿಬ್ಬಂದಿಗಳ ವ್ಯವಸ್ಥೆ ಇದೆ. ಅವುಗಳ ಸಂಕ್ಷಿಪ್ತ ವಿವರಗಳನ್ನು ಈ ಮುಂದೆ ವಿವರಿಸಿದೆ.

ಈ ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯ ಮುಖ್ಯಸ್ಥರಾಗಿ ವೃಂದ "ಬಿ" ಶ್ರೇಣಿಯ ಸೇವೆಗೆ ಸೇರಿದ ಒಬ್ಬರು, ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಯಾಗಿ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿದ್ದಾರೆ. ಇಲಾಖಾ ಯೋಜನೆಗಳನ್ನು ಜಾರಿಗೆ ತರಲು ಕೆಳಕಂಡ ಸಿಬ್ಬಂದಿ ವರ್ಗದವರು ಸಹಾಯಕರಾಗಿರುತ್ತಾರೆ.

1.	ಕಛೇರಿ ಅಧೀಕ್ಷಕರು	01	(ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ)
2.	ಪ್ರಥಮ ದರ್ಜೆ ಸಹಾಯಕರು	01	(ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ)
3.	ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರು	01	(ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ)
4.	ಬೆರಳಚ್ಚುಗಾರರು	01	(ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ)

ಇಲಾಖಾ ಸಂಸ್ಥೆಗಳು

1. ಸಾರ್ವಜನಿಕ ಗಂಡು ಮಕ್ಕಳ ವಸತಿನಿಲಯ ಕೊಂಡ್ಲಿ, ಸಿದ್ದಾಪುರ
2. ಸಾರ್ವಜನಿಕ ಗಂಡು ಮಕ್ಕಳ ವಸತಿನಿಲಯ ಕಾನಗೋಡ ಸಿದ್ದಾಪುರ
3. ಸಾರ್ವಜನಿಕ ಹೆಣ್ಣು ಮಕ್ಕಳ ವಸತಿನಿಲಯ ಕೊಂಡ್ಲಿ ಸಿದ್ದಾಪುರ
4. ಸರ್ಕಾರಿ ಆಶ್ರಮ ಶಾಲೆ ಕೊಂಡ್ಲಿ, ಸಿದ್ದಾಪುರ

ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿಯವರು ಇಲಾಖಾ ಕಾರ್ಯಕ್ರಮಗಳನ್ನು ಅನುಷ್ಠಾನಗೊಳಿಸುತ್ತಾರೆ. ಇವರಿಗೆ ಸಹಾಯ ಮಾಡಲು ಕಛೇರಿ ಅಧೀಕ್ಷಕರು ಹಾಗೂ ಇನ್ನಿತರೆ ಸಿಬ್ಬಂದಿಯವರು ಇರುತ್ತಾರೆ.

2. ಅಧಿಕಾರಿಗಳು ಮತ್ತು ನೌಕರರ ಅಧಿಕಾರಿಗಳು ಮತ್ತು ಕರ್ತವ್ಯಗಳು ಹಾಗೂ ತೀರ್ಮಾನ ಕೈಗೊಳ್ಳುವಲ್ಲಿ ಅನುಸರಿಸುವ ಕಾರ್ಯವಿಧಾನ

ಮೇಲೆ ವಿವರಿಸಿರುವಂತೆ ಶೀರ್ಷಿಕೆ 1ರಲ್ಲಿ ತಿಳಿಸಿರುವ ಅಧಿಕಾರಿ ಮತ್ತು ಸಿಬ್ಬಂದಿ ವರ್ಗದವರು ಕಾರ್ಯ ನಿರ್ವಹಿಸುತ್ತಿದ್ದು, ಇಲಾಖೆಯಲ್ಲಿ ನಿರ್ವಹಿಸುತ್ತಿರುವ ಎಲ್ಲಾ ವಿಭಾಗಗಳ ವಿಷಯಗಳಿಗೆ ಅಂತಿಮ ತೀರ್ಮಾನ ಕೈಗೊಳ್ಳುವ ಪ್ರಾಧಿಕಾರ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಯವರಿಗೆ ಇರುತ್ತದೆ. ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಜಿಲ್ಲಾ ಹಾಗೂ ತಾಲ್ಲೂಕಾ ಮಟ್ಟದಲ್ಲಿ ಪಜಾತಿ ವರ್ಗಗಳ ಸರ್ವತೋಮುಖ ಅಭಿವೃದ್ದಿಗಾಗಿ ಈ ಕೆಳಕಂಡ ಹಲವಾರು ಶೈಕ್ಷಣಿಕ ಮತ್ತು ಆರ್ಥಿಕ ನೆರವಿನ ಯೋಜನೆಗಳನ್ನು ಅನುಷ್ಠಾನಗೊಳಿಸಲಾಗುತ್ತದೆ.

1. ಕಟ್ಟಡಗಳ ನಿರ್ವಹಣೆ
2. ರಾಜ್ಯ ಮೆಟ್ರಿಕ್ ನಂತರದ ವಿದ್ಯಾರ್ಥಿಗಳಿಗೆ ಶಿಷ್ಯವೇತನ
3. ಎಸ್.ಎಸ್.ಎಲ್.ಸಿ. ತೇರ್ಗಡೆಯಾದ ವಿದ್ಯಾರ್ಥಿಗಳಿಗೆ ಪುರಸ್ಕøತ ಬಹುಮಾನ
4. ಮೆಟ್ರಿಕ್ ಪೂರ್ವ ವಿದ್ಯಾರ್ಥಿ ವೇತನ
5. ಪ್ರತಿಭಾ ವಿದ್ಯಾರ್ಥಿ ವೇತನ
6. ಮೆಟ್ರಿಕ್ ಪೂರ್ವ ವಿದ್ಯಾರ್ಥಿನಿಲಯಮಗಳು
7. ಹೆಚ್ಚಿನ ಊಟ ಮತ್ತು ವಸತಿ ವೆಚ್ಚಗಳ ಸಹಾಯ
8. ಪ. ವರ್ಗದ ಮೆಟ್ರಿಕ್ ನಂತರದ ವಿದ್ಯಾರ್ಥಿವೇತನ (ಸಿ.ಎಸ್.ಎಸ್.)
9. ಅನೈರ್ಮಲ್ಯ ವೃತ್ತಿಗಳಲ್ಲಿನ ತೊಡಗಿರುವ ಮಕ್ಕಳಿಗೆ ಮೆಟ್ರಿಕ್ ಪೂರ್ವ ವಿದ್ಯಾರ್ಥಿ ವೇತನ
10. 1 ರಿಂದ 4ನೇ ತರಗತಿ ವಿದ್ಯಾರ್ಥಿಗಳಿಗೆ ವಿದ್ಯಾರ್ಥಿವೇತನ
11. ಪ.ಜಾತಿಯವರ ಮನೆಗಳಿಗೆ ವಿದ್ಯುತ್ ಪೂರೈಕೆ
12. ಅಸ್ಪೃಶ್ಯತಾ ನಿವಾರಣೆ (ಅಂತರ್‌ಜಾತಿ ವಿವಾಹ)
13. ದೌರ್ಜನ್ಯಕ್ಕೆ ಒಳಪಟ್ಟು ಪರಿಶಿಷ್ಟ ಜಾತಿಯವರಿಗೆ ಪರಿಹಾರ
14. ಜಾತಿ ಪರಿಶೀಲನೆ
15. ವಿಶೇಷ ಘಟಕ ಯೋಜನೆಯ ಕಾರ್ಯಕ್ರಮಗಳ ಅನುಷ್ಠಾನ
16. ಗಿರಿಜನ ಉಪಯೋಜನೆಯ ಕಾರ್ಯಕ್ರಮಗಳ ಅನುಷ್ಠಾನ

ಸಿಬ್ಬಂದಿಯವರ ಕರ್ತವ್ಯ ವಿವರಗಳು

ಎ. ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳು-ಪಿ.ಡಿ.ಗೋವಿಂದಪ್ಪ
ಮೂಲವೇತನ ರೂ-8800-(ವೇತನ ಶ್ರೇಣಿ 6000-11200)

1. ಸಮಾಜ ಕಲ್ಯಾಣ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ ತಹಸೀಲ್ದಾರ್‌ರಿಗೆ ಸಹಾಯ ಅಧಿಕಾರಿಗಳಾಗಿ ಕೆಲಸ ನಿರ್ವಹಿಸುವುದು.
2. ತಾಲ್ಲೂಕಿನ ಅಭಿವೃದ್ಧಿ ಇಲಾಖೆಗಳ "LIASION" ಅಧಿಕಾರಿಗಳ ಕೆಲಸ ನಿರ್ವಹಿಸುವುದು.
3. ಪ.ಜಾತಿ:ಪ.ವರ್ಗದವರಿಗೆ ಅನುಕೂಲವಾಗುವ ಯೋಜನೆಗಳನ್ನು ತಯಾರಿಸಿ ಮೇಲಾಧಿಕಾರಿಗಳಿಗೆ ಸಲ್ಲಿಸುವುದು.
4. ಪ್ರತಿ ಮಾಹೆಯಲ್ಲಿ 15 ದಿನಗಳ ಪ್ರವಾಸ (10 ರಾತ್ರಿ ತಂಗುವಿಕೆ) ಮಾಡುವುದು.
5. ಸಮಾಜ ಕಲ್ಯಾಣ ಕೆಲಸಗಳ ಮೇಲುಸ್ತುವಾರಿ ಮಾಡುವುದು ಮತ್ತು ಸೂಕ್ತ ಮಾರ್ಗದರ್ಶನ ನೀಡುವುದು.
6. ಕೃಷಿ ಕಾಲೋನಿಗೆ ಭೇಟಿ ನೀಡುವುದು ಮತ್ತು ಅವುಗಳ ಅಭಿವೃದ್ಧಿ ಬಗ್ಗೆ ನಿಗಾ ಇಡುವುದು.
7. ತಿಂಗಳಲ್ಲಿ ಕನಿಷ್ಟ ಶೇಕಡಾ 50 ಇಲಾಖಾ ಸಂಸ್ಥೆಗಳಿಗೆ ಭೇಟಿ ನೀಡಿ ಪರಿಶೀಲನಾ ವರದಿಯನ್ನು ಮೇಲಾಧಿಕಾರಿಗಳಿಗೆ ಸಲ್ಲಿಸುವುದು.
8. ಪ.ಜಾತಿ:ಪ.ವರ್ಗದವರಿಗೆ ಮೀಸಲಾತಿ ಕುರಿತು ಕೇಂದ್ರ ಕಛೇರಿಯ ಅಧಿಕಾರಿಗಳಿಂದ ವಿವಿಧ ಇಲಾಖೆಗಳ ತಪಾಸಣೆಯಾಗಿದ್ದರೆ ಅದರ ವರದಿ ಕುರಿತು ಅನುಸರಣಾ ವರದಿಯನ್ನು ನೀಡುವಲ್ಲಿ ಕ್ರಮಕೈಗೊಳ್ಳುವುದು.
9. ತಾಲ್ಲೂಕಾ ಮಟ್ಟದ ಇಲಾಖಾ ಸಂಸ್ಥೆಗಳ ಮೇಲ್ವಿಚಾರಣೆ ಮಾಡುವುದು.
10. ತಾಲ್ಲೂಕು ಮಟ್ಟದ ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರದ ಸಭೆಗಳಿಗೆ ಹಾಜರಾಗುವುದು.
11. ಪ.ಜಾತಿ:ಪ.ವರ್ಗದವರಿಗೆ ಅನುಕೂಲವಾಗುವ ಯೋಜನೆಗಳ ಬಗ್ಗೆ ಮೇಲಾಧಿಕಾರಿಗಳೊಡನೆ ಚರ್ಚಿಸಿ ಅವುಗಳ ಸಮರ್ಪಕ ಅನುಷ್ಠಾನದ ಬಗ್ಗೆ ಮೇಲ್ವಿಚಾರಣೆ ಮಾಡುವುದು.
12. ಪ.ಜಾತಿ :ಪ.ವರ್ಗದವರಿಗೆ ಬಿಡುಗಡೆಯಾದ ಅನುದಾನದ ಖರ್ಚಿನ ಬಗ್ಗೆ ನಿಗಾ ಇಡುವುದು ಮತ್ತು ಅನುದಾನವನ್ನು ಸರಿಯಾದ ರೀತಿಯಲ್ಲಿ ಬಳಸಿ ಯೋಜನೆಗಳ ಸಮರ್ಪಕ ಅನುಷ್ಠಾನ ಮಾಡುವುದು.

13. ಪ.ಜಾತಿ : ಪ.ವರ್ಗದವರಿಗೆ ಮೀಸಲಾಗಿರುವ ಶೇಕಡಾ 18 ಮತ್ತು ಶೇಕಡಾ 22.5 ಅನುದಾನದ ಮೇಲ್ವಿಚಾರಣೆ.
14. ಪ.ಜಾತಿ:ಪ.ವರ್ಗದವರ ಮೇಲೆ ದೌರ್ಜನ್ಯ ನಡೆದಲ್ಲಿ ಸ್ಥಳಕ್ಕೆ ಭೇಟಿ ನೀಡಿ ಪರಿಹಾರ ಕಾರ್ಯ ಕೈಗೊಳ್ಳುವುದು.
15. ಸ್ಥಳೀಯ ಸಂಸ್ಥೆಗಳಲ್ಲಿ ಪ.ಜಾತಿ :ಪ್ರವರ್ಗಗಳ ನೇಮಕಾತಿ, ಮೀಸಲಾತಿ ಬಗ್ಗೆ ಪರಿಶೀಲಿಸಿ ಮತ್ತು ಅವರಿಗೆ ಮೀಸಲಾಗಿರುವ ಅನುದಾನದ ಬಗ್ಗೆ ಪರಿಶೀಲಿಸುವುದು.
16. ಸರ್ಕಾರವು ಕಾಲಕಾಲಕ್ಕೆ ಹೊರಡಿಸುವ ಆದೇಶಗಳನ್ನು ಪಾಲಿಸುವುದು.
17. ಪ.ಜಾತಿ:ಪ್ರವರ್ಗದವರು ಜೀತದಾಳುಗಳಾಗಿರುವ ಕುರಿತು ಸರ್ವೆ ಕಾರ್ಯ ಕೈಗೊಳ್ಳುವುದು.
18. ಆಯುಕ್ತರು ಮತ್ತು ಜಿಲ್ಲಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿಗಳು ನೀಡುವ ಇತರೇ ಕೆಲಸಗಳನ್ನು ನಿರ್ವಹಿಸುವುದು.

ಬಿ. ಕಛೇರಿ ಅಧೀಕ್ಷಕರು-ಹುದ್ದೆ ಖಾಲಿ ಇದೆ.

ಶ್ರೀ ಅಶೋಕ ಕೆ. ಪವಾರ (ಪ್ರಭಾರ)

(ವೇತನ ಶ್ರೇಣಿ 3850-7050)

ಕಛೇರಿ ಅಧೀಕ್ಷಕರು ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಯವರ ಕಾರ್ಯಾಲಯದ ಸಂಪೂರ್ಣ ಮೇಲುಸ್ತುವಾರಿಯನ್ನು ನೋಡಿಕೊಳ್ಳುತ್ತಾರೆ. ಕಛೇರಿಯ ಸಿಬ್ಬಂದಿಗಳ ಮೇಜು ತಪಾಸಣೆ ಮಾಡಿ ಪತ್ರಗಳ ತುರ್ತು ವಿಲೇವಾರಿ ಸಮರ್ಪಕವಾಗಿ ನಡೆಯುವಂತೆ ನೋಡಿಕೊಳ್ಳುವುದು. ದೌರ್ಜನ್ಯ ಪ್ರಕರಣಗಳ ಹಾಗೂ ಅಂತರ್‌ಜಾತಿ ವಿವಾಹವಾದವರಿಗೆ ಪ್ರೋತ್ಸಾಹಧನ ಮಂಜೂರಾತಿ ಯೋಜನೆಗೆ ಸಂಬಂಧಪಟ್ಟ ಇನ್ನಿತರ ಕೆಲಸಕಾರ್ಯಗಳು ಹಾಗೂ ಅಧಿಕಾರಿಗಳು ಹೇಳಿದ ಕೆಲಸಕಾರ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುತ್ತಾರೆ.

ಸಿ. ಪ್ರಥಮ ದರ್ಜೆ ಸಹಾಯಕರು

ಶ್ರೀ ಅಶೋಕ ಕೆ. ಪವಾರ

(ವೇತನ ಶ್ರೇಣಿ 3850-7050)

ಪ್ರಥಮ ದರ್ಜೆ ಸಹಾಯಕರು, ಕಛೇರಿ ಕೆಲಸಕ್ಕೆ ಸಂಬಂಧಪಟ್ಟಂತೆ ಪ್ರತ್ಯೇಕವಾಗಿ ಸಿಬ್ಬಂದಿ ಶಾಖೆಯ ಕೆಲಸ ಲೆಕ್ಕ ಪತ್ರ ವಿಭಾಗದ ಕೆಲಸ, ಶಿಕ್ಷಣ ಶಾಖೆಯ ಕೆಲಸ ಹಾಗೂ ಅಧಿಕಾರಿಗಳು ಹೇಳಿದ ಇನ್ನಿತರ ಕೆಲಸಕಾರ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುತ್ತಾರೆ. ಕಛೇರಿ ಕೈಪಿಡಿಯ ಪ್ರಕಾರ ಕಛೇರಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಾರೆ.

ಡಿ. ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರು

ಶ್ರೀಮತಿ ವೈಲೆಟ್ ಎಸ್. ಪಿಂಟೋ

(ವೇತನ ಶ್ರೇಣಿ 3000-6300)

ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರು ಕಛೇರಿ ಕೆಲಸಕ್ಕೆ ಸಂಬಂಧಪಟ್ಟಂತೆ ವಿದ್ಯಾರ್ಥಿ ವೇತನದ ಕೆಲಸ, ಅವಕ ವಹಿ:ಜಾವಕ ವಹಿ ನಿರ್ವಹಣೆ, ಹಾಗೂ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳ ಮತ್ತು ಕಛೇರಿ ಅಧೀಕ್ಷಕರ ಮಾಸಿಕ ದಿನಚರಿ ನಿರ್ವಹಣೆ ಇನ್ನಿತರೆ ಕೆಲಸ ಕಾರ್ಯಗಳು ಮತ್ತು ಸಾರ್ವಜನಿಕ ದೂರು ಅರ್ಜಿಗಳ ಹಾಗೂ ಕುಂದುಕೊರತೆಗಳ ನಿರ್ವಹಣೆ, ನಿ ಅಧಿಕಾರಿಗಳು ಹೇಳಿದ ಇತರೆ ಕೆಲಸಕಾರ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುತ್ತಾರೆ.

ಇ. ಬೆರಳಚ್ಚುಗಾರರು-ಹುದ್ದೆ ಖಾಲಿ ಇದೆ.

ವೇತನ ಶ್ರೇಣಿ (ರೂ.3000-5450)

1. ಕಛೇರಿ ಸಂಬಂಧಿಸಿದ ಎಲ್ಲಾ ಕಾಗದ ಪತ್ರಗಳನ್ನು ಬೆರಳಚ್ಚು ಮಾಡುವುದು.
2. ಕಛೇರಿಗೆ ಸಂಬಂಧಿಸಿದ ಮೇಲಾಧಿಕಾರಿಗಳ ಮುಂಗಡ ಪ್ರವಾಸ ಕಾರ್‍ಯಕ್ರಮಗಳನ್ನು ನಿರ್ವಹಿಸುವುದು.
3. ತಾಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಗಳು ಸೂಚಿಸಿದ ಇನ್ನಿತರೆ ಕೆಲಸಕಾರ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುವುದು.

3. ಇಲಾಖೆಯು ತನ್ನ ಪ್ರಕಾರ್ಯಗಳನ್ನು ನಿರ್ವಹಿಸುವಲ್ಲಿ ರೂಪಿಸಿರುವ ಗುಣಮಟ್ಟಗಳು.

ಇಲಾಖೆಯ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಹಲವಾರು ಆರ್ಥಿಕ ಮತ್ತು ಶೈಕ್ಷಣಿಕ ಯೋಜನೆಗಳು ಇರುತ್ತವೆ. ವಿವಿಧ ಕಾರ್ಯಕ್ರಮಗಳಿಗೆ ಸಂಬಂಧಪಟ್ಟಂತೆ ರೂಪಿಸಿರುವ ಸರ್ಕಾರದ ನೀತಿ ಹಾಗೂ ಆಡಳಿತ ಸುಧಾರಣೆಯ ವ್ಯತ್ಯಾಸಗಳನ್ನು ಪಾಲಿಸಿಕೊಂಡು ಬಂದಿದೆ.

1. ಕಛೇರಿಯಲ್ಲಿ ಸ್ವೀಕರಿಸುವ ಎಲ್ಲಾ ಕಾಗದ ಪತ್ರಗಲನ್ನು ಸಾಮಾನ್ಯ ಸ್ವೀಕೃತಿ ಶಾಖೆಯಲ್ಲಿ ನೊಂದಾಯಿಸಿ ಆ ದಿನವೇ ವಿಷಯ ನಿರ್ವಹಕರಿಗೆ ನೀಡುವಂತೆ ವ್ಯವಸ್ಥೆ ಹಾಗೂ ನಿಗದಿತ ಅವಧಿಯೊಳಗೆ ಇತ್ಯರ್ಥಪಡಿಸುವುದು.
2. ಆಗಿದ್ದಾಗ್ಗೆ ಅಧಿಕಾರಿಗಳಿಂದ ಹಾಗೂ ಕಛೇರಿ ಅಧೀಕ್ಷಕರಿಂದ ವಿಷಯ ನಿರ್ವಾಹಕ ಮೇಜು ತಪಾಸಣಾ ಕಾರ್ಯ.
3. ಸರ್ಕಾರವು ಕಾಲಕಾಲಕ್ಕೆ ಹೊರಡಿಸುವ ಆದೇಶ ಹಾಗೂ ಸುತ್ತೋಲೆಗಳನ್ನು ತ್ವರಿತಗತಿಯಲ್ಲಿ ಪಾಲಿಸುವುದು. ಹಾಗೂ ಅನುಷ್ಠಾನಗೊಳಿಸುವುದು.
4. ಎಲ್ಲಾ ಸರ್ಕಾರಿ ಇಲಾಖೆಗಳು, ನಿಗಮ, ಮಂಡಳಿಗಳು, ವಿಶ್ವವಿದ್ಯಾನಿಲಯಗಳು, ಅನುದಾನಿತ ಸಂಸ್ಥೆಗಳು ಸಹಕಾರಿ ಸಂಸ್ಥೆಗಳು, ಹಾಗೂ ಇತರೇ ಸರ್ಕಾರದ ಸಹಾಯ ಪಡೆಯುವ ಸಂಸ್ಥೆಗಳಲ್ಲಿ ಸರ್ಕಾರದ ಮೀಸಲಾತಿ ನೀತಿ ಪಾಲನೆಯಾಗಿರುವ ಬಗ್ಗೆ ಪರಿಶೀಲನೆ ಬ್ಯಾಕ್ ಲಾಗ್ ಹುದ್ದೆಗಳ ಗುರುತಿಸುವಿಕೆ ಇತ್ಯಾದಿ.
5. ತಾಲ್ಲೂಕಿನ ಪರಿಶಿಷ್ಟ ಜಾತಿ:ಪರಿಶಿಷ್ಟ ವರ್ಗಗಳ ಜಾತಿಗಳ ಬಗ್ಗೆ ನಿಗಾವಹಿಸಿ ದೃಷ್ಟಿ ಹರಿಸುವುದು.
6. ಜಾತಿ ಸಿಂಧುತ್ವ ಪ್ರಮಾಣ ಪತ್ರಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಜಿಲ್ಲಾ ಕಛೇರಿಗೆ ಜಾತಿ ಮತ್ತು ಆದಾಯ ಕುರಿತು ಪ್ರಾಥಮಿಕ ಪರಿಶೀಲನಾ ವರದಿಯನ್ನು ಸಲ್ಲಿಸುವುದು.

4. ಮಾಹಿತಿಯನ್ನು ಪಡೆಯುವುದಕ್ಕಾಗಿ ನಾಗರೀಕರಿಗೆ ದೊರೆಯಬಹುದಾದ ಅನುಕೂಲತೆಯ ವಿವರಗಳು

1. ಇಲಾಖೆಯ ಕಾರ್ಯಕ್ರಮ ಹಾಗೂ ಯೋಜನೆಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಮಾಹಿತಿಗಳು, ಆದೇಶಗಳು, ವಾರ್ಷಿಕ ಸಂಕಲನ ಪುಸ್ತಕ, ಕಿರು ಹೊತ್ತಿಗೆ ಹಾಗೂ ವಾರ್ಷಿಕ ಕ್ರಿಯಾ ಯೋಜನೆಗಳು ಕಛೇರಿಯಲ್ಲಿ ಲಭ್ಯ.
2. ಕುಂದುಕೊರತೆ ನಿವಾರಣೆಗಾಗಿ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣ ಅಧಿಕಾರಿಯವರನ್ನು ಸಂಪರ್ಕಿಸಬಹುದು.

5. ಕಛೇರಿಯಲ್ಲಿ ಲಭ್ಯವಿರುವ ದಾಖಲೆಗಳ ವಿವರ:

1. ಸರ್ಕಾರದ ಆದೇಶಗಳು
2. ಪ.ಜಾತಿ:ಪ.ವರ್ಗದ ಜನಸಂಖ್ಯೆ ಮಾಹಿತಿ
3. ಇಲಾಖಾ ಸಿಬ್ಬಂದಿ ವಿವರ

4. ಇಲಾಖಾ ಸಂಸ್ಥೆಗಳ ಮಾಹಿತಿ
5. ವಿದಾರ್ಥಿ ವೇತನ ನೀಡಿರುವ ಮಾಹಿತಿ
6. ನಿರುದ್ಯೋಗಿ ಪ.ಜಾತಿ:ಪ.ವರ್ಗದವರಿಗೆ ತರಬೇತಿ ನೀಡಿದ ಬಗ್ಗೆ ಮಾಹಿತಿ
7. ವಿಶೇಷ ಘಟಕ ಯೋಜನೆ ಮತ್ತು ಗಿರಿಜನ ಉಪಯೋಜನೆ-ಕುರಿತ ಮಾಹಿತಿ
8. ಸ್ಥಳೀಯ ಸಂಸ್ಥೆಗಳ ಶೇಕಡಾ 18ರ ಮಾಹಿತಿ
9. ಗ್ರಾಮ ಪಂಚಾಯತ್ ಶೇಕಡಾ 22.5ರ ಮಾಹಿತಿ
10. ವಸತಿ ಯೋಜನೆಗಳ ಮಾಹಿತಿ
11. ಅಂಬೇಡ್ಕರ್ ಭವನಗಳ ಮಾಹಿತಿ
12. ದೌಜನ್ಯದಲ್ಲಿನೊಂದ ಸಂಸ್ರಸ್ಥರಿಗೆ ಪರಿಹಾರ ಧನ ನೀಡಿದ ಬಗ್ಗೆ ಮಾಹಿತಿ
13. ಅಂತರ್‌ಜಾತಿ ವಿವಾಹವಾದವರಿಗೆ ಪ್ರೋತ್ಸಾಹ ಧನ ನೀಡಿದ ಕುರಿತು ಮಾಹಿತಿ
14. ಜಾತಿ ಪರಿಶೀಲನೆ ಮಾಡಿ ಸಿಂಧುತ್ವ ಪ್ರಮಾಣ ಪತ್ರ ನೀಡಿದ ಬಗ್ಗೆ ಮಾಹಿತಿ
15. ಇಲಾಖೆಗೆ ಬಿಡುಗಡೆಗೆ ಅನುದಾನ ಕುರಿತ ಮಾಹಿತಿ

6. ಸಮಿತಿಗಳು

1. ತಾಲ್ಲೂಕಾ ಮಟ್ಟದ ಪರಿಶಿಷ್ಟ ಜಾತಿ, ಪರಿಶಿಷ್ಟ ವರ್ಗಗಳ ಹಿತರಕ್ಷಣಾ ಸಮಿತಿ
2. ವಸತಿನಿಲಯಗಳ ಹಾಗೂ ವಸತಿ ಶಾಲೆಯ ವಿದ್ಯಾರ್ಥಿಗಳ ಪ್ರವೇಶಕ್ಕೆ ಆಯ್ಕೆ ಸಮಿತಿ

7. 2005-06ನೇ ಸಾಲಿಗೆ ಇಲಾಖೆಗೆ ನಿಗದಿಪಡಿಸಿರುವ ಅನುದಾನ

1.	ಪರಿಶಿಷ್ಟ ಜಾತಿ ಯೋಜನೆ	ರೂ.	1,7000
2.	ಪರಿಶಿಷ್ಟ ಜಾತಿ ಯೋಜನೇತರ	ರೂ.	16,3500
3.	ಪರಿಶಿಷ್ಟ ಜಾತಿ ವಿ.ಘ.ಯೋ	ರೂ.	4,7575
4		**ಒಟ್ಟು ರೂ.**	**22,8075**
5.	ಪರಿಶಿಷ್ಟ ವರ್ಗ ಯೋಜನೆ	ರೂ.	0.03
6.	ಪರಿಶಿಷ್ಟ ವರ್ಗ ಯೋಜನೇತರ	-	-
7.	ಪರಿಶಿಷ್ಟ ವರ್ಗ ಗಿ.ಉ.ಯೋ	-	-
8.		**ಒಟ್ಟು ರೂ.**	**0.03**

2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಕಾಯ್ದೆ

2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಕಾಯ್ದೆ (2005ರ ಕೇಂದ್ರ ಕಾಯ್ದೆ ನಂ:22) ಸೆಕ್ಷನ್ 5(1)ರ ಅಡಿಯಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಶ್ರೀ ಅಶೋಕ ಕೆ.ಪವಾರ, ಪ್ರಥಮ ದರ್ಜೆ ಸಹಾಯಕರು ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿಯವರ ಕಾರ್ಯಾಲಯ, ಸಿದ್ದಾಪುರ ಇವರನ್ನು ಕಛೇರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿಯೆಂದು ನೇಮಕ ಮಾಡಲಾಗಿದೆ.

2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಅಧಿನಿಯಮ ಸೆಕ್ಷನ್ 5(2) ರ ಅಡಿಯಲ್ಲಿ ಈ ಕಛೇರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಶ್ರೀಮತಿ ವೈಲೇಟ್ ಎಸ್. ಪಿಂಟೋ, ತಾಲ್ಲಾಕಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿ ಕಚೇರಿ, ಸಿದ್ದಾಪುರ ಇವರನ್ನು ಸಹಾಯಕ ಸಾರ್ವಜನಿಕ ಮಾಹಿತಿ ಅಧಿಕಾರಿ ಎಂದು ನೇಮಕ ಮಾಡಲಾಗಿದೆ.

2005ರ ಮಾಹಿತಿ ಹಕ್ಕು ಕಾಯ್ದೆ 19 (1)ರ ಅಡಿಯಲ್ಲಿ ತಾಲ್ಲೂಕಿಗೆ ಸಂಬಂಧಪಟ್ಟಂತೆ ಶ್ರೀ ಪಿ.ಡಿ. ಗೋವಿಂದಪ್ಪ ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿ, ಸಿದ್ದಾಪುರ ಇವರನ್ನು ಸದರಿ ಅಧಿನಿಯಮದಡಿಯಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರಗಳನ್ನು ಚಲಾಯಿಸಲು ಮೇಲ್ಮನವಿ ಪ್ರಾಧಿಕಾರಿ ಎಂದು ನೇಮಕ ಮಾಡಲಾಗಿದೆ.

ಪಿ.ಆರ್. 91 — ತಾಲ್ಲೂಕಾ ಸಮಾಜ ಕಲ್ಯಾಣಾಧಿಕಾರಿ, ಸಿದ್ದಾಪುರ (ಉ.ಕ.)

PROCEEDINGS OF THE PRL. DISTRICT & SESSIONS COURT BIDAR

Order No. 05/2006, Bidar, Dated: 6th January, 2006

Subject: Sanction of Commuted leave for 5 days from 19.12.05 to 23.12.2005 (b.d.i.) to Sri Lakshminarasimah Murthy, Chief Administrative Officer, District and Sessions Court, Bidar, on private affairs, with permission to prefix and suffix holidays on 18.12.2005, 24.12.2005 and 25.12.2005.

Read:
1. The Accountant General, (A & E), Karnataka, Bangalore, letter No. GE-13/J5/ 2005-2006/888, dated 27.12.2005, regarding certifying of Commuted leave title.
2. Office Note, dated 13.12.2005 and 6.1.2006, and orders passed thereon.

Sri Lakshminarasimha Murthy, Chief Administrative Officer, of this court, is hereby sanctioned commuted leave for 5 days with effect from 19.12.2005 to 23.12.2005 (b.d.i.) with permission to prefix and suffix holidays on 18.12.2005. 24.12.2005 and 25.12.2005, on private affairs.

Sri Lakshminarasimha Murthy, Chief Administrative Officer, District and Sessions Court, Bidar, is reposted to the same post on expiry of leave.

Sri S.M.M. Quadri, Serishtedar, of this Court, has been placed in additional charge of the above said Officer, during the above leave period.

KARANAPPA RASTAPUR
Prl. District and Sessions Judge, Bidar.

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